

IN THE DISTRICT COURT OF BLAINE COUNTY
STATE OF OKLAHOMA

BLAINE COUNTY, OKLAHOMA

FILED

AUG 18 2023

CHRISTY MATLICK, CLERK
BY *[Signature]*
DEPUTY

DDL OIL & GAS, LLC)
and DUSTIN M. FREEMAN,)
)
Plaintiffs,)
)
v.)
)
DIVERSIFIED PRODUCTION, LLC)
successor by merger with)
TAPSTONE ENERGY, LLC,)
)
Defendant.)

Case No. CJ-2019-17

**CLASS REPRESENTATIVES' MEMORANDUM OF LAW
IN SUPPORT OF MOTION FOR FINAL APPROVAL**

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I. INTRODUCTION

Class Representatives,¹ DDL Oil & Gas, LLC and Dustin M. Freeman (“Plaintiffs” or “Class Representatives”), on behalf of themselves and all others similarly situated, respectfully submit this Memorandum of Law (the “*Final Approval Memorandum*”) in support of and in conjunction with Class Representatives’ *Motion for Final Approval* (the “*Final Approval Motion*”). Class Representatives and Class Counsel have reached an excellent Settlement with Defendant Diversified Production, LLC, successor by merger with Tapstone Energy, LLC (“Defendant”). Pursuant to the terms set forth in the Settlement Agreement, the Settlement provides for a cash payment of \$1,850,000.00 (the “Gross Settlement Fund”) to compensate the Settlement Class for past damages.

On July 7, 2023, the Court entered its *Order Granting Preliminary Approval of Class Action Settlement, Certifying the Class for Settlement Purposes, Approving Form and Manner of Notice, and Setting Date for Final Fairness Hearing* (the “*Preliminary Approval Order*”). Having carried out the instructions in the *Preliminary Approval Order*, Class Representatives now seek final approval of the Settlement. As demonstrated below, the Settlement is fair, adequate, and reasonable and therefore, should be finally approved. Indeed, the Settlement here was reached only after extensive arm’s-length negotiations among competent counsel. The Settlement provides certain recovery in the face of unanswered and hotly disputed questions of law and fact, and it avoids prolonged and expensive litigation of the complex issues at hand. As such, Class

¹ All capitalized terms not otherwise defined herein shall have the meaning given to them in the June 8, 2023, Stipulation and Agreement of Settlement (“Settlement Agreement”), a copy of which was attached as Exhibit 1 to Plaintiffs’ June 23, 2023 *Memorandum of Law in Support of Plaintiffs’ Unopposed Motion to Certify Class for Settlement Purposes, Preliminarily Approve Class Action Settlement, Approve Form and Manner of Notice and Set Date for Final Approval Hearing* (“*Preliminary Approval Memorandum*”).

Representatives respectfully request the Court enter: (1) the proposed Order and Judgment Granting Final Approval of Class Action Settlement (the “Final Approval Order”), a copy of which is attached to the *Final Approval Motion* as Exhibit 1; and (2) the proposed Initial Plan of Allocation Order, a copy of which is attached to the *Final Approval Motion* as Exhibit 2.

II. SUMMARY OF ARGUMENT

Class Representatives and Class Counsel obtained a significant Settlement for the Settlement Class. The Net Settlement Fund will be used to establish a common fund to be allocated and distributed to Class Members in accordance with a Court-approved Plan of Allocation. *See* Settlement Agreement at ¶6.2. In exchange for these benefits, the Settlement Class will release the Released Claims against Defendant.

In its *Preliminary Approval Order*, the Court certified the Settlement Class for settlement purposes, and preliminarily approved the Settlement. *See Preliminary Approval Order* at ¶¶2-6. Following the Court’s *Preliminary Approval Order*, and in accordance therewith, Notice of the Settlement was sent to the Settlement Class. With the *Final Approval Motion*, Class Representatives now ask the Court to grant final approval of the Settlement so that the Net Settlement Fund may be distributed to the Settlement Class.

A class action settlement should be approved if it is fair, reasonable, and adequate. *See* 12 O.S. § 2023(E). Oklahoma courts consider four factors when determining whether to approve a class action settlement. *Velma-Alma Indep. Sch. Dist. No. 15 v. Texaco, Inc.*, 2007 OK CIV APP 42, ¶ 18, 162 P.3d 238, 243. Those factors are: (1) whether the proposed settlement was fairly and honestly negotiated; (2) whether serious questions of law and fact exist, placing the ultimate outcome of litigation in doubt; (3) whether the value of an immediate recovery outweighs the mere possibility of future relief after protracted and expensive litigation, and (4) the judgment of the

parties that the settlement is fair and reasonable. *Id.* at 243, n. 10 (citing *In re Integra Reality Resources, Inc.*, 354 F.3d 1246 (10th Cir. 2004)); *see also Louisiana Mun. Police Employees' Ret. Sys. v. McClendon*, 2013 OK CIV APP 64, ¶7, 307 P.3d 393, 397. Here, all four factors support final approval of the Settlement.²

First, the Settlement was fairly and honestly negotiated through an arm's-length negotiation process between experienced, well-informed counsel. Second, to this day, serious questions of law and fact exist that would place the ultimate outcome of this Litigation in doubt. Specifically, the Parties still disagree as to whether Defendant's practices and policies with respect to statutory interest—which form the basis of Plaintiffs' and the Settlement Class's claims—comply with Oklahoma law and whether the Class could be certified for litigation purposes under 12 O.S. § 2023. In addition, the cash recovery paid by Defendant far outweighs the mere possibility of future relief after long, expensive litigation, including class certification, an intricate trial, and likely appeals.³ Finally, Class Representatives, Defendant, and their respective Counsel believe

² Federal courts in the Tenth Circuit consider virtually identical factors when determining whether to finally approve a class action settlement. *See Jones v. Nuclear Pharmacy, Inc.*, 741 F.2d 322, 324 (10th Cir. 1984). Those factors are whether: (1) the proposed settlement was fairly and honestly negotiated; (2) serious questions of law and fact exist, placing the ultimate outcome of the litigation in doubt; (3) the value of an immediate recovery outweighs the mere possibility of future relief after protracted and expensive litigation; and (4) in the judgment of the parties, the settlement is fair and reasonable. *Id.*; *Fager v. CenturyLink Commc'ns., LLC*, 854 F.3d 1167, 1174 (10th Cir. 2016); *Rutter & Wilbanks Corp. v. Shell Oil Co.*, 314 F.3d 1180, 1188 (10th Cir. 2002). Therefore, when appropriate, Class Representatives support their request for final approval of the Settlement with citations to federal decisions. *See Cactus Petroleum Corp. v. Chesapeake Operating, Inc.*, 2009 OK 67, 222 P.3d 12, 18 n. 8 (“Oklahoma's class action statute, § 2023, closely parallels Rule 23 of the Federal Rules of Civil Procedure. The Court may therefore look to federal authority for guidance regarding the interpretation of § 2023.”).

³ *See* Affidavit of Barbara A. Ley, CPA, CITP, CFF (“Ley Affidavit”), attached hereto as Exhibit 3 at ¶4 (stating the \$1,850,000.00 recovery obtained in this case “yields a gross recovery of approximately 80% of the Settlement Class's alleged unpaid statutory interest claim asserted by the Settlement Class for late payments made between May 31, 2015 and November 30, 2022.”).

the Settlement is fair, adequate, reasonable and should be approved. *See* Declaration of Dustin M. Freeman (“Freeman Decl.”), attached hereto as Exhibit 1 at ¶14; Declaration of Jason A. Ryan and Drew Pate on Behalf of Class Counsel (“Joint Class Counsel Decl.”), attached hereto as Exhibit 2 at ¶7.

The Court also should grant final approval of the form and manner of Notice. As noted above, the Court preliminarily approved the proposed form and manner of Notice in its *Preliminary Approval Order* at ¶¶7-8. Specifically, the Court preliminarily approved the proposed Short Form Notice that was sent to the Class, the Summary Notice that was published in newspapers of general and local circulation in Oklahoma, and the Long Form Notice that was made available on the website and in response to any potential Class Member request. *Id.* The Short Form Notice, Summary Notice, and Long Form Notice (collectively, the “Notice Documents”) are the best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of due process and 12 O.S. § 2023.⁴

Finally, the Court should approve the proposed Initial Plan of Allocation, which is attached to the Final Approval Motion as Exhibit 2. Class Representatives and Class Counsel submit that the Initial Plan of Allocation is fair and reasonable as it was formulated by competent counsel and is based on each Class Member’s particular loss. *See generally* Joint Class Counsel Declaration, attached hereto as Exhibit 2. Additionally, Class Representatives’ oil and gas accounting expert, Barbara A. Ley, endorses the Allocation Methodology as fair, adequate, and reasonable, and in the

⁴ For details regarding the Settlement Administrator’s efforts in disseminating the Short Form Notice and publishing the Summary Notice, *see* Declaration of Jennifer M. Keough on Behalf of Settlement Administrator, JND Legal Administration LLC, Regarding Notice Mailing and Administration of Settlement (“JND Decl.”), attached hereto as Exhibit 4.

best interest of the Class. *See* Affidavit of Barbara A. Ley, CPA, CITP, CFF (“Ley Affidavit”), attached hereto as Exhibit 3.

III. PROCEDURAL HISTORY

In the interest of brevity, Class Representatives will not recite the factual and procedural background of this Litigation again herein, but instead respectfully refer the Court to Plaintiffs’ June 23, 2023 *Preliminary Approval Memorandum*, the Joint Class Counsel Declaration, the pleadings on file, and any other matters of which the Court may take judicial notice, all of which are incorporated as if set forth fully herein. *See* 12 O.S. § 2202 (court may take judicial notice of “adjudicative facts” that are “[c]apable of accurate and ready determination by resort to sources whose accuracy cannot reasonably be questioned.”).

IV. ARGUMENT

The Court should grant final approval of the Settlement. The procedure for review of a proposed class action settlement is a well-established two-step process. *See Manual for Complex Litigation* § 13.14 (4th ed. 2004). First, the Court conducts a preliminary analysis to determine if the settlement should be preliminarily approved such that the class should be notified of the pendency of a proposed settlement. *Id.* at § 21.632. Second, the class is notified and provided an opportunity to be heard at a fairness hearing before the settlement is finally approved. *Id.* at § 21.633; Alba Conte & Herbert B. Newberg, *Newberg on Class Actions* § 11.25 at 38 (4th ed. 2002).

The Court already carried out the first step with its *Preliminary Approval Order*. Notice was then sent to the Settlement Class pursuant to the terms of the Settlement Agreement and in the form and manner approved by the Court. *See generally* JND Decl. As for the second step, Oklahoma courts consider four factors when deciding whether to finally approve a class action

settlement. *See Velma-Alma Indep. Sch. Dist. No. 15*, 2007 OK CIV APP 42, ¶ 18, 162 P.3d 238, 243. Each factor supports final approval of the Settlement here.

A. The Court Properly Certified the Settlement Class for Settlement Purposes

The Court already certified the following Settlement Class for settlement purposes:

All non-excluded persons or entities:

All non-excluded persons or entities who received or, during the pendency of this action will receive, Untimely Payments from Defendant for O&G Proceeds from Oklahoma Wells and whose payments did not also include the statutory interest prescribed by the Act.

The persons or entities excluded from the Settlement Class are: (1) agencies, departments, or instrumentalities of the United States of America and the State of Oklahoma, including but not limited to the U.S. Department of the Interior (the United States, Indian tribes as defined at 30 U.S.C. §1702(4), and Indian allottees as defined at 30 U.S.C. §1702(2)); (2) Commissioners of the Land Office of the State of Oklahoma (CLO); (3) publicly traded oil and gas companies and their affiliates; (4) persons or entities (and their affiliates) who are the Oklahoma Corporation Commission (OCC) designated operator (and as reflected on Drilling Info, Inc., doing business as Enverus, data reports) of more than fifty (50) Oklahoma wells in the month when this Class definition was originally filed; (5) persons or entities that Plaintiffs' counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct.; (6) officers of the court, and (7) Owners in regard to whom Defendant is required by the Act to pay O&G Proceeds annually for the 12 months accumulation of O&G Proceeds totaling less than \$100.00, provided, however this exclusion of so-called "minimum pay" Owners does not apply to interest claims for other 12 month periods accumulation of O&G Proceeds when the same Owner was entitled to \$100 or more and thus not in a "minimum pay" status.

See Preliminary Approval Order at ¶ 2. Class certification is proper under 12 O.S. § 2023(B)(3) for settlement purposes because: (1) Defendant consents to certification of the Settlement Class for settlement purposes; and (2) Class Representatives set forth extensive evidence and arguments establishing each element of 12 O.S. § 2023(A) in *their Preliminary Approval Memorandum*, which is respectfully incorporated by reference as if set forth fully herein. As such, the Court properly certified the Settlement Class and may now proceed to final approval of the Settlement.

B. The Court Should Grant Final Approval of the Settlement

Under 12 O.S. § 2023(E), the trial court must approve a class action settlement. Courts strongly favor settlement as a method for resolving disputes. *See L. E. Smith Const. Co. v. Bearden Plumbing & Heating Co.*, 1962 OK 135, ¶ 15, 372 P.2d 229, 232. This is particularly true in complex class actions such as this one. *See Big O Tires, Inc. v. Bigfoot 4x4, Inc.*, 167 F. Supp. 2d 1216, 1229 (D. Colo. 2001) (“ Particularly in complex cases the litigants should be encouraged to determine their respective rights between themselves.”) (citing *Manual for Complex Litigation (Second)* § 23.11 (1985)). “In order to approve a class settlement agreement, the trial court must find the agreement fair, adequate, and reasonable.” *Velma-Alma Indep. Sch. Dist. No. 15 v. Texaco, Inc.*, 2007 OK CIV APP 42, ¶18, 162 P.3d 238, 243; 12 O.S. § 2023(E)(2).

In *Velma-Alma*, the Oklahoma Court of Civil Appeals held that trial courts must “examine the fairness, adequacy, and reasonableness of a class settlement in light of numerous factors. *Id.* Finding authority from the Tenth Circuit Court of Appeals to be instructive, the Court held that trial courts should consider: (1) whether the proposed settlement was fairly and honestly negotiated; (2) whether serious questions of law and fact exist, placing the ultimate outcome of litigation in doubt; (3) whether the value of an immediate recovery outweighs the mere possibility of future relief after protracted and expensive litigation; and (4) the judgment of the parties that the settlement is fair and reasonable. *Id.* at 243, n. 10 (citing *In re Integra Reality Resources, Inc.*, 354 F. 3d 1246 (10th Cir. 2004)); *see also Louisiana Mun. Police Employees’ Ret. Sys. v. McClendon*, 2013 OK CIV APP 64, ¶7, 307 P.3d 393, 397. As demonstrated below, each of these factors supports Class Representatives’ request for final approval of this Settlement.

1. The Settlement was fairly and honestly negotiated

“When a settlement is reached by experienced counsel after negotiations in an adversarial setting, there is an initial presumption that the settlement is fair and reasonable.” *Marcus v. Kan. Dept. of Revenue*, 209 F. Supp. 2d 1179, 1182 (D. Kan. 2002) (citing *Trief v. Dun & Bradstreet Corp.*, 840 F.Supp. 277 (S.D.N.Y.1993) (“[A]bsent evidence of fraud or overreaching, courts consistently have refused to act as Monday morning quarterbacks in evaluating the judgment of counsel.”)); *see also Lucas v. Kmart Corp.*, 234 F.R.D. 688, 693 (D. Colo. 2006) (arm’s length negotiations between experienced counsel supports a presumption that the settlement is fair, adequate, and reasonable).

Here, the Settlement is the product of extensive arm’s-length negotiations between the Parties’ experienced counsel. *See* Joint Class Counsel Declaration at ¶33. Comprehensive examination of the voluminous information and data produced in this litigation enabled the Parties to make informed decisions about the strengths and weaknesses of their respective cases. *See id.*; *Childs v. Unified Life Ins. Co.*, No. 10-CV-23-PJC, 2011 WL 6016486, at *12 (N.D. Okla. Dec. 2, 2011).

Additionally, Class Counsel have unique experience with oil and gas royalty underpayment class actions and statutory interest class actions. Nix Patterson, LLP (“NP”), Ryan Whaley Coldiron Jantzen Peters & Webber PLLC (“RW”), and Barnes & Lewis, LLP (“BL”) regularly represent plaintiffs in royalty owner class actions, and other complex commercial and consumer class action litigation, and have obtained significant results for class members in a multitude of royalty underpayment class actions in Oklahoma state and federal court, including, but not limited to, the following: *Kernen v. Casillas Operating, LLC*, Case No. CIV-18-107-JD (W.D. Okla.) (\$2,700,000.00 cash settlement for class of royalty owners approved January 3, 2023); *Allen v.*

Apache Corp., Case No. 6:22-CV-00063-JAR (E.D. Okla.) (\$15,000,000.00 cash settlement for class of royalty owners approved November 16, 2022); *White Family Minerals, LLC v. EOG Resources, Inc.*, Case No. 19-cv-409-RAW (E.D. Okla.) (\$4 million cash settlement for class of royalty owners approved November 12, 2021); *Donald D. Miller Revocable Family Trust v. DCP Operating Co., LP, et al.*, Case No. 6:18-cv-00199-JH (E.D. Okla.) (\$9.9 million cash settlement for class of royalty owners approved June 29, 2021); *McClintock v. Enterprise Crude Oil LLC*, Case No. CIV-16-136-KEW (E.D. Okla.) (\$5.9 million cash settlement for class of royalty owners approved March 26, 2021); *Cline v. Sunoco*, Case No. CIV-17-313-JAG (E.D. Okla. 2020) (\$155,691,486.00 judgment for class of royalty owners); *Chieftain Royalty Co. v. Newfield Exploration Mid-Continent Inc.*, Case No. CIV-17-336-KEW (E.D. Okla.) (\$19.5 million cash settlement for class of royalty owners); *Chieftain Royalty Co. v. Marathon Oil Co.*, Case No. CIV-17-334-SPS (E.D. Okla.) (\$14.95 million cash settlement for class of royalty owners and at least \$17.1 million in future benefits); *Reirdon v. Cimarex Energy Co. & Cimarex Energy Co. of Colo.*, Case No. CIV-16-00445-SPS (E.D. Okla.) (\$10 million settlement approved for class of royalty owners); *Reirdon v. Cimarex Energy Co.*, Case No. CIV-16-113-KEW (E.D. Okla.) (\$9.5 million cash settlement and at least \$11 million in future benefits for class of royalty owners); *Chieftain Royalty Co. v. XTO Energy, Inc.*, Case No. CIV-11-29-KEW (E.D. Okla.) (\$80 million cash settlement for class of underpaid royalty owners, with at least \$60 million in past benefits and \$74 million in future benefits); *Reirdon v. XTO Energy, Inc.*, Case No. CIV-16-87-KEW (E.D. Okla.) (\$20 million cash settlement for class of royalty owners); *Chieftain Royalty Co. v. Laredo Petroleum, Inc.*, Case No. CIV-12-1319-D, 2014 U.S. Dist. LEXIS 177692, at *6-7 (W.D. Okla.) (\$6.6 million cash settlement for class of royalty owners); *Cecil v. Ward Petroleum Corp.*, Case No. CJ-2010-462 (Okla. Dist. Ct., Grady Cty.) (\$10 million settlement for class of royalty owners);

Drummond, et al. v. Range Resources Corp., et al., Case No. CJ-2010-510 (Okla. Dist. Ct., Grady Cty.) (\$87.5 million settlement for class of royalty owners); *Chieftain Royalty Co. v. QEP Energy Co.*, Case No. CIV-11-212-R (W.D. Okla.) (\$155 million settlement for class of royalty owners); *see also CompSource Okla., et al. v. BNY Mellon, N.A., et al.*, Case No. CIV-08-469-KEW (E.D. Okla. Oct. 25, 2012). *See* Joint Class Counsel Declaration at ¶¶54-60.

RW is a litigation, energy, and environmental law firm based in Oklahoma City with national, regional, and state clients. *See* Joint Class Counsel Declaration at ¶57. RW has been involved in numerous large trials and cases, including all forms of complex business and white-collar litigation, energy, and environmental litigation, regulatory work, and projects in more than 40 states and overseas. *Id.* With more than 48 years of experience in civil litigation, Pat Ryan is best known for successful high-profile cases including his work as U.S. Attorney in the prosecution and conviction of Oklahoma City Bombing defendants Timothy McVeigh and Terry Nichols in Denver, Colorado, and securing the acquittal of a founder/CEO in one of the largest corporate fraud cases prosecuted by the U.S. Department of Justice. *Id.*

The law firm of Nix Patterson has years of experience litigating royalty underpayment class actions in Oklahoma state and federal courts. NP also is highly experienced in class action, commercial, *qui tam*, mass tort, securities, and other complex litigation. Additionally, NP has taken on some of the world's largest corporations in contingent fee litigation, including the tobacco industry, the pharmaceutical industry, and the energy industry. NP consists of some of the most experienced complex litigation attorneys in the country. Utilizing creativity and zealous advocacy, these attorneys have achieved huge results for their clients. *See generally* NP Decl.

The law firm of Barnes & Lewis ("BL") has been lead counsel in at least fourteen (14) Oklahoma oil and gas class action cases that have been concluded and resulted in combined

Common Funds exceeding \$700 million. *See* Joint Class Counsel Declaration at ¶59. BL holds the distinction of having been lead counsel in the first oil and gas class action nationwide to have been successfully tried to a jury. *Id.* That jury verdict was upheld on appeal and resulted in a total Common Fund of approximately \$110 million. *See Bridenstine v. Kaiser Francis*, Case No. 97, 117 (unpublished) August 22, 2003, *cert. denied*, June 26, 2006, Okla. Sup. Ct., Case No. DF-01569.

Moreover, Liaison Local Counsel for the Settlement Class, Michael Burrage, is a founding partner of Whitten Burrage, one of the most accomplished trial firms in Oklahoma, and a former federal judge with substantial experience in complex litigation, including class actions generally and oil and gas royalty underpayment class actions in particular. *Id.* at ¶58. In short, the legal team forming Class Counsel and Liaison Local Counsel are experienced and qualified counsel and represented the Settlement Class honestly and fairly during settlement negotiations. *Id.* at ¶¶51-56.

Further, Class Representatives were intimately involved in the negotiations and believe the process resulted in an excellent Settlement for the Settlement Class. *See* Freeman Decl. at ¶¶8, 9, 11, 12, 20. Mr. Freeman devoted extensive time to prosecuting this Litigation for over four years, including the production of documents, meeting and communicating regularly with Class Counsel, participating in the mediation and negotiations that led to the Settlement, and reviewing pleadings, briefs, and other court documents. *See* Freeman Decl. at ¶¶8, 9, 11, 12, 20. As such, the Parties and their lawyers were well prepared for the serious and intelligent negotiations that led to the Settlement.

Plaintiffs, through counsel, conducted in-depth investigation and research into the claims asserted, reviewed extensive data, and consulted with experts. Further, the Settlement is the

product of arm's-length negotiations between Plaintiffs and Defendant and their respective experienced counsel at a point when Plaintiffs and Defendant possessed more than sufficient evidence and knowledge to allow them to make informed decisions about the strengths and weaknesses of their respective cases. The Settlement is the product of serious and informed negotiations among experienced counsel.

These facts demonstrate the Settlement resulted from serious, informed, and non-collusive negotiations between skilled and dedicated attorneys. Therefore, the first factor supports final approval.

2. *Questions of law and fact exist, making the outcome of the Litigation uncertain without approval of the Settlement*

The existence of serious questions of law and fact place the ultimate outcome of this Litigation in doubt. Such doubt “tips the balance in favor of settlement because settlement creates a certainty of some recovery, and eliminates doubt, meaning the possibility of no recovery after long and expensive litigation.” *McNeely v. Nat'l Mobile Health Care, LLC*, No. CIV-07-933-M, 2008 WL 4816510, at *13 (W.D. Okla. Oct. 27, 2008) (internal citations omitted).

In this Litigation, there are numerous factual and legal issues about which the Parties disagree—issues that would ultimately be decided by this Court or a jury. *See* Joint Class Counsel Declaration at ¶12. To this day, Defendant denies it committed any acts or omissions giving rise to any liability or violation of law. *See* Settlement Agreement at ¶11.1. Defendant has always maintained its statutory interest policies—which form the basis of Plaintiffs’ and the Settlement Class’s claims—comply with Oklahoma law. Thus, Defendant has entered this Settlement solely to eliminate the burden and expense of further litigation. *See id.*

In addition, despite Class Representatives’ optimism regarding their chances at trial, Class Representatives would have to overcome several significant obstacles. First, before reaching the

merits of this Litigation, the Court and the Parties would be required to resolve complex legal questions concerning Oklahoma oil and gas law and its impact on Defendant's statutory interest payment practices and policies. Once these questions of law are resolved, many serious questions of fact would remain, including, *inter alia*, whether Defendant's conduct violates Oklahoma law and/or rises to the level of fraud. Because this Litigation still presents serious issues of law and fact that place the ultimate outcome in doubt, the second factor supports final approval of the Settlement.

3. ***The value of immediate recovery outweighs the mere possibility of future relief after more litigation and expense***

The complexity, uncertainty, expense, and likely duration of further litigation and appeals also supports approval of the proposed Settlement. The immediate value of the \$1,850,000.00 cash recovery outweighs the uncertainty, additional expense, and likely duration of further litigation.⁵ The Settlement Class is "better off receiving compensation now as opposed to being compensated, if at all, several years down the line, after the matter is certified, tried, and all appeals are exhausted." *McNeely*, 2008 WL 4816510, at *13; *accord Childs v. Unified Life Ins. Co.*, 2011 WL 6016486, at * 13. Here, the Settlement represents a meaningful recovery for the Settlement Class without the risk or additional expense of further litigation. *See id.* These immediate benefits must be compared to the risk that the Settlement Class might recover nothing, and even considering the possibility of a contested class certification process, summary judgment, trial, and likely appeals,

⁵ See Affidavit of Barbara A. Ley, CPA, CITP, CFF ("Ley Affidavit"), attached hereto as Exhibit 3 at ¶4 (stating the \$1,850,000.00 recovery obtained in this case "yields a gross recovery of approximately 80% of the Settlement Class's alleged unpaid statutory interest claim asserted by the Settlement Class for late payments made between May 31, 2015 and November 30, 2022.").

possibly years into the future. *See, e.g., In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d 1249, 1261 (D. Kan. 2006).

While Class Counsel are confident in their ability to prove the claims asserted, they also recognize liability is far from certain and many potential obstacles to obtaining a final, favorable verdict exist. Even if Class Representatives were able to establish liability at trial, Defendant would have vigorously argued the Settlement Class's damages are far less than the \$1,850,000.00 Gross Settlement Fund. *See* Joint Class Counsel Declaration at ¶14. Through the Settlement, the Settlement Class is guaranteed a cash payment without the attendant risks of further litigation.

Class Counsel are intimately familiar with the risks of proceeding with this Litigation because they have extensive experience prosecuting royalty class actions. *See* Section IV.B.1 *supra*; Joint Class Counsel Declaration at ¶40. Indeed, Class Counsel recently tried a similar certified class and they are intimately familiar with the risks and costs associated with doing so. Class Counsel believe the value of the Settlement outweighs the risks of proceeding further with this Litigation. Although not submitted as part of these proceedings, Professors Steven Gensler and Geoffrey Miller—experts in class action litigation and settlements—have also provided testimony in support of previous class action settlements in Oklahoma federal courts involving similar claims. *See, e.g., Chieftain Royalty Co. v. Marathon Oil Co.*, Case No. CIV-17-334-SPS (E.D. Okla.) (Dkt. Nos. 81-82); *Chieftain Royalty Co. v. XTO Energy, Inc.*, Case No. CIV-11-29-KEW (E.D. Okla.) (Dkt. Nos. 206, 209); *Reirdon v. XTO Energy, Inc.*, Case No. CIV-16-87-KEW (E.D. Okla.) (Dkt. Nos. 92-93); *Reirdon v. Cimarex Energy Co.*, Case No. CIV-16-113-KEW (E.D. Okla.) (Dkt. Nos. 63-64).

When the risks and uncertainties of continuing this Litigation are compared to the immediate benefits of the Settlement, it is clear the Settlement is fair, reasonable, and in the best

interests of the Settlement Class. Therefore, the third factor supports final approval of the Settlement.

4. *Class Representatives and Defendant agree the Settlement is fair, reasonable, and adequate*

The fact that Class Representatives and Defendant believe the Settlement is fair, reasonable, and adequate supports final approval. Class Counsel and Class Representatives only agreed to settle this Litigation after considering the substantial benefits the Settlement Class will receive, the risks and uncertainties of continued litigation, and the desirability of proceeding under the terms of the Settlement Agreement. *See* Freeman Decl. at ¶¶12-14; Joint Class Counsel Declaration at ¶¶28, 71.

Class Counsel's judgment as to the fairness of the Settlement supports final approval. "Counsels' judgment as to the fairness of the [settlement] agreement is entitled to considerable weight." *Childs*, 2011 WL 6016486, at *14 (citations omitted). Here, Class Counsel believe the terms and conditions of the Settlement are fair, reasonable, and adequate to Class Representatives and the Settlement Class, and in their best interests. *See* Joint Class Counsel Declaration at ¶7.

As explained above, Class Counsel have extensive experience in complex class action litigation and oil and gas litigation in Oklahoma. *See* Section IV.B.1, *supra*. Both Class Counsel and Class Representatives submit that the Settlement is fair, reasonable, and adequate and should be approved, and Defendant agrees. In addition, absent Class Members have signed affidavits and/or declarations supporting the Settlement. *See* Exhibits 5-7 attached hereto. Therefore, this last factor supports the Court's final approval of the Settlement.

In sum, all four factors considered by Oklahoma courts support final approval of the Settlement.

C. The Notice Method Used was the Best Practicable Under the Circumstances and Should be Approved

The Court should approve the Notice given to the Settlement Class. Section 2023(E) requires that the Court shall direct notice “in a reasonable manner to all class members who would be bound by the proposal.” 12 O.S. § 2023(E). In terms of content, a settlement notice need only be “reasonably calculated, under all of the circumstances, to apprise [the] interested parties of the pendency of the [settlement proposed] and [to] afford them an opportunity to present their objections.” *Mullane v. Cent. Hanover Bank & Trust Co.*, 339 U.S. 306, 314 (1950); *Tennille v. Western Union Co.*, 785 F.3d 422, 436 (10th Cir. 2015) (same). “The hallmark of the notice inquiry is reasonableness.” *Lucas v. Kmart Corp.*, 234 F.R.D. 688, 696 (D.C. Colo. 2006) (quoting *Sollenbarger v. Mountain States Tel. & Tel. Co.*, 121 F.R.D. 417, 436 (D.N.M. 1988)); *see, e.g., Bayhille v. Jiffy Lube Int'l, Inc.*, 2006 OK CIV APP 130, ¶ 23, 146 P.3d 856, 861.⁶

As set forth more fully below, the Short Form Notice was mailed to all potential Class Members who had been identified through reasonable efforts using the pay data provided by Defendant and described in ¶3.3 of the Settlement Agreement. *See* JND Decl. at ¶6. The Summary Notice was also published in six newspapers: (a) *The Oklahoman*, a paper of general circulation

⁶ With regard to the due process requirements for notice to a class, the requirements of Fed. R. Civ. P. 23 mirror the requirements of 12 O.S. § 2023(E). *See, e.g.,* Fed. R. Civ. P. 23(c)(2)(B), which requires that notice of a settlement be “the best notice practicable under the circumstances, including individual notice to all members who can be identified through reasonable effort” and Fed. R. Civ. P. 23(e)(1) which instructs courts to “direct notice in a reasonable manner to all class members who would be bound by the proposal.” In terms of due process, a settlement notice need only be “reasonably calculated, under all the circumstances, to apprise interested parties of the pendency of the action and afford them an opportunity to present their objections.” *Fager v. CenturyLink Commc’ns., LLC*, 854 F.3d 1167, 1171 (10th Cir. 2016) (citing *Mullane v. Cent. Hanover Bank & Trust Co.*, 339 U.S. 306, 314 (1950)). “The Supreme Court has consistently endorsed notice by first-class mail” holding “a fully descriptive notice...sent first-class mail to each class member, with an explanation of the right to ‘opt out,’ satisfies due process.” *Id.* at 1173.

in Oklahoma; (b) the *Tulsa World*, a paper of general circulation in Oklahoma; (c) *The Daily Ardmoreite*, a paper of local circulation; (d) the *Fairview Republican*, a paper of local circulation; (e) the *McAlester News-Capital*, a paper of local circulation; and (f) the *Holdenville Tribune*, a paper of local circulation. *Id.* at ¶9. And, the Long Form Notice was made available on the settlement website and directly mailed to any potential Class Member upon request. *Id.* at ¶10. The Notice campaign carried out by Class Counsel and its team is comparable to the highly successful notice campaigns completed in other oil and gas royalty cases approved by district courts in Oklahoma. *See, e.g., Bank of America, et al. v. El Paso Natural Gas Co., et al.*, Case No. CJ-2004-45 (Washita County) (March 23, 2017 Order approving notice to class members by means of first class mail and publication in newspapers); *Rhea v. Apache Corp.*, Case No. CIV-14-00433-JH (E.D. Okla.) (Dkt. No. 503 at ¶6); *Donald D. Miller Revocable Family Trust v. DCP Operating Co., LP, et al.*, Case No. CIV-18-00199-JH (E.D. Okla.) (Dkt. No. 99 at ¶6); *White Family Minerals, LLC v. EOG Resources, Inc.*, Case No. CIV-19-00409-KEW (E.D. Okla.) (Dkt. No. 58 at ¶6); *Reirdon v. XTO Energy Inc.*, Case No. CIV-16-87-KEW (E.D. Okla.) (Dkt. No. 122 at ¶6); *Chieftain Royalty Co. v. XTO Energy Inc.*, Case No. CIV-16-29-KEW (E.D. Okla.) (Dkt. No. 229 at ¶8); *Reirdon v. Cimarex Energy Co.*, Case No. CIV-16-113-KEW (E.D. Okla.) (Dkt. No. 102 at ¶6); *McClintock v. Enterprise Crude Oil, LLC*, Case No. CIV-16-136-KEW (E.D. Okla.) (Dkt. No. 119 at ¶6); *Chieftain Royalty Co. v. BP America Production Co.*, Case No. CIV-18-54-JFH-JFJ (N.D. Okla.) (Dkt. No. 177 at ¶7); *Allen v. Apache Corp.*, Case No. CIV-22-00063-JAR (E.D. Okla.) (Dkt. No. 41 at ¶6); *Kernen v. Casillas Operating, LLC*, Case No. CIV-18-00107-JD (W.D. Okla.) (Dkt. 121 at ¶6).

In its *Preliminary Approval Order*, the Court preliminarily approved the form and manner of the Notice Documents disseminated by the Settlement Administrator, stating the Short Form

Notice, Summary Notice, and Long Form Notice are the “best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and 12 OKLA. STAT. §2023.” *See Preliminary Approval Order* at ¶7. The Court then directed the Parties and the Settlement Administrator to disseminate the Notice Documents in accordance with the Settlement Agreement and the *Preliminary Approval Order*. *Id.* at ¶8.

Class Counsel conducted an extensive campaign to distribute the Notice to the Class. *See* Joint Class Counsel Declaration at ¶¶15-23. This campaign was necessary because there are 11,418 potential Class Members. *Id.* at ¶16; *see also* JND Decl. at ¶6. To send Notice to the Settlement Class, the Parties needed the name and address of each Class Member. Joint Class Counsel Declaration at ¶17. Class Counsel, in conjunction with the Settlement Administrator, were able to distribute the Short Form Notice through the direct notice campaign to a high percentage of Class Members in a commercially reasonable manner. *See* JND Decl. at ¶8 (attached as Exhibit 4).⁷

On July 28, 2023, the Short Form Notice was mailed via USPS first-class mail to 11,418 potential Class Members from the initial Class Member data with a mailing address. *See* JND Decl. at ¶6; Joint Class Counsel Decl. at ¶18. In addition, to ensure that as close to 100% of the Class as possible received Notice, the Court-approved Summary Notice was published on July 27, 2023, in the following newspapers: *Fairview Republican*, *Holdenville Tribune*, *McAlester News-Capital*, *Oklahoman*, *Tulsa World*, and *The Daily Ardmoreite*. *See* JND Decl. at ¶9. Lastly, the

⁷ To date, JND has tracked 452 Notices that have been returned to JND as undeliverable at the address provided. *See* JND Decl. at ¶8. JND re-mailed a total of 116 Notices to forwarding addresses provided by USPS. For the remaining undeliverable notices, JND conducted advanced address research through TransUnion’s TLO service, which located updated addresses for 100 Class Members. *Id.* JND re-mailed Notices to these Class Members, and none have been returned as undeliverable to date. *Id.*

Notice Documents, along with other documents germane to the Settlement, were posted on the website created for and dedicated to this Litigation, <https://www.ddl-tapstone.com>. *See id.* at ¶10. This website is maintained by the Settlement Administrator, where information regarding the Settlement can be found. *Id.*

The Notice Documents fully informed Class Members about the Litigation, the Settlement, and the facts needed to make informed decisions about their rights. *See Preliminary Approval Order* at ¶7 and 12 O.S. § 2023(C)(4). The Notice Documents also provided Class Members with information where Class Members may obtain further information regarding the Settlement contained in the Long Form Notice, as well as their rights and options as they relate to the Settlement. *See generally* JND Decl.

In sum, the form, manner, and content of the Short Form Notice, Summary Notice, and Long Form Notice were the best practicable notice, and their contents were reasonably calculated to, and did, apprise Class Members of the pendency and nature of the Settlement and afford them an opportunity to opt out or object. Therefore, the Court should grant final approval of the Notice given to the Settlement Class here.

D. The Initial Plan of Allocation Should be Approved

The Court should also approve the proposed Initial Plan of Allocation. Like the settlement itself, a plan of allocation must also be approved as fair and reasonable. *See In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d 1249, 1262 (D. Kan. 2006) (“ In evaluating a plan of allocation, the court must ensure that the distribution of funds is fair and reasonable.”) (citing *In re Global Crossing Sec. & ERISA Litig.*, 225 F.R.D. 436, 462 (S.D.N.Y. 2004)); *see also In re EpiPen (Epinephrine Injection, USP) Mktg., Sales Pracs. & Antitrust Litig.*, No. 17-MD-2785-DDC-TJJ, 2022 WL 2663873, at *8 (D. Kan. July 11, 2022) (approving plan of allocation where “competent

and experienced class counsel” formulated and provided a “reasonable, rational basis” for plan of allocation). Where, as here, a plan of allocation is formulated by competent and experienced class counsel, the plan need only have a reasonable, rational basis. *Id.* As a general rule, a plan of allocation that reimburses class members based on the type and extent of their injuries is reasonable. *See In re Sprint Corp., supra.*

Here, Class Counsel, together with their experts, have formulated an Initial Plan of Allocation in which Class Members will be reimbursed proportionately in relation to their individual claim for untimely payments that did not include the full amount of statutory interest owed. *See* Joint Class Counsel Declaration at ¶¶29-32; *see also* Ley Aff. Importantly, this is not a claims-made settlement, nor is it a settlement where a Class Member must take further action to participate. *See* Joint Class Counsel Declaration at ¶6. Instead, every member of the Settlement Class who is allocated a portion of the Net Settlement Fund, and who does not opt out of the Settlement and is not subject to the *de minimis* provisions of the Settlement, will receive a check. *Id.*

Specifically, the Net Settlement Fund will be allocated to individual Participating Class Members proportionately based on the amount of statutory interest allegedly owed on the original underlying payment that allegedly occurred outside the time periods required by the PRSA, with due regard for the production date, the date the underlying payment was made, the amount of the underlying payment, the time periods set forth in the PRSA, any additional statutory interest that Plaintiffs’ Counsel believes has since accrued, and the amount of interest or returns that have accrued on the Participating Class Member’s proportionate share of the Net Settlement Fund during the time such share was held in the Escrow Account. *See* Ley Aff. at ¶¶7-8; Joint Class Counsel Declaration at ¶30; Settlement Agreement at ¶6.2.

A check for each Class Member's allocation of the Net Settlement Fund will then be mailed to each respective Class Member's last known mailing address, using the payment history data produced under paragraph 3.3 of the Settlement Agreement (or the most current available address information). Returned or stale-dated Distribution Checks shall be reissued as necessary to ensure delivery to the appropriate Class Members using commercially reasonable methods subject to review and approval by the Court. Initial Plan of Allocation Order at ¶8; Joint Class Counsel Declaration at ¶30. No distributions will be made to Class Members who would otherwise receive a distribution of less than \$10.00. Settlement Agreement at ¶6.3. This *de minimis* threshold is set in order to preserve the overall Net Settlement Fund from the costs of claims that are likely to exceed the value of those claims. *Id.*

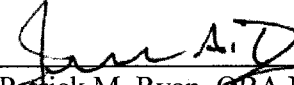
Because the Initial Plan of Allocation was formulated by competent and experienced Counsel, utilizes a reasonable methodology frequently used for settlement allocations in royalty class actions and that has been approved by both state and federal courts, the Court should approve the Initial Plan of Allocation as fair, adequate, and reasonable, and in the best interest of the Class.

V. CONCLUSION

For the foregoing reasons, Class Representatives and Class Counsel respectfully request that the Court enter an order granting: (1) final approval of the Settlement as fair, reasonable, and adequate, and in the best interests of the Settlement Class; (2) final approval of the Notice to Class Members; and (3) approval of the Initial Plan of Allocation.

DATED: August 18, 2023.

Respectfully submitted,


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CERTIFICATE OF SERVICE

I hereby certify that on August 18, 2023 a true and correct copy of the foregoing document was sent, via first class mail and/or electronic mail, to the following counsel of record:

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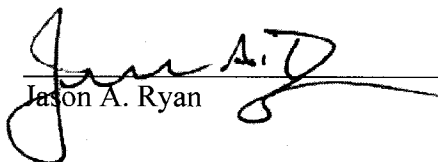

Jason A. Ryan

Exhibit 1

Declaration of Dustin M. Freeman

IN THE DISTRICT COURT OF BLAINE COUNTY
STATE OF OKLAHOMA

DDL OIL & GAS, LLC)	
and DUSTIN M. FREEMAN,)	
)	
Plaintiffs,)	
)	
v.)	Case No. CJ-2019-17
)	
DIVERSIFIED PRODUCTION, LLC)	
successor by merger with)	
TAPSTONE ENERGY, LLC,)	
)	
Defendant.)	

DECLARATION OF DUSTIN M. FREEMAN

I, DUSTIN M. FREEMAN, of lawful age, upon personal knowledge, and pursuant to 12 OKLA. STAT. § 426, declare as follows:

1. I am a named Plaintiff and Class Representative in the above-referenced class action (the “Litigation”). I am also the representative of DDL Oil & Gas, LLC (“DDL”), another named Plaintiff and Class Representative in the Litigation. In my capacity as an individual and as the representative of DDL, I have personal knowledge of the facts set out in this Declaration based upon my personal involvement in this Litigation and information provided to me by Plaintiffs’ Counsel.

2. I respectfully submit this Declaration in support of final approval of the parties’ June 8, 2023 Stipulation and Agreement of Settlement. I am also submitting this Declaration in support of Plaintiffs’ application for a case contribution award.

3. By submitting this Declaration, neither I nor DDL intend to waive any protections available to us including, but not limited to, the attorney-client privilege, work product privilege, or any other privileges we may have.

4. By way of background, I was born and raised in Weatherford, OK until moving to Edmond, OK at age 9. After graduating from Edmond North High School, I attended the University of Oklahoma, where I graduated with a Bachelor of Business Administration in Finance (2004) and a Master of Business Administration (2006). Upon graduating from the University of Oklahoma, I began working at Devon Energy in Oklahoma City, OK, where I was employed for eleven (11) years. During my time with Devon, I held several positions of increasing responsibility, including Joint Interest Billing Accountant, Planning & Evaluation Analyst, Gas Marketing & Supply Analyst, Associate Gas Marketing Representative, Gas Marketing Representative, Sr. Oil Marketing Representative, and Sr. Gas Marketing Representative. In 2017, I founded Anchor Energy, LLC, an oil and gas mineral management company focused on the acquisition and management of producing and non-producing mineral interests throughout Oklahoma.

5. I have owned over 1,000 net acres of oil and gas interests throughout my career in Oklahoma, spanning over 30 of Oklahoma's 77 counties. I have owned and managed oil and gas interests operated by most all major companies, including Casillas Petroleum Resource Partners LLC, Citation Oil & Gas Corp, Crawley Petroleum Corporation, Derby Exploration, LLC, Devon Energy Production Company, Kaiser-Francis Management Co LLC, Latigo Oil & Gas, Inc., Marathon Oil Company, Merit Energy Company, Mewbourne Oil Company, Rimrock Resource Operating, LLC, Strat Land Exploration Co, Unit Petroleum Company, Woodward Iodine Corporation, XTO Energy Inc. and numerous others. I have received royalty

payments from these companies for several years and I rely on this income to support myself and my family.

6. After my examination of the underlying facts, I decided to retain Plaintiffs' Counsel to initiate and prosecute this Litigation. As part of that decision, Plaintiffs' Counsel and I discussed the actions required to fulfill the responsibilities of a Named Plaintiff and proposed Class Representative.

7. I retained Plaintiffs' Counsel because I believed these firms possess the requisite expertise in complex litigation and have sufficient legal and financial resources to vigorously prosecute this Litigation on behalf of myself, DDL, and all Class Members against Tapstone Energy, LLC, a well-funded and well-defended company. Based on my evaluation of this complex Litigation, the risks associated with the Litigation, the potentially significant expenses Plaintiffs' Counsel could be required to incur, and the high level of representation to be provided by Plaintiffs' Counsel, we agreed that Plaintiffs' Counsel would provide representation to me and to DDL on a contingency fee basis, not to exceed 40% of any gross recovery. At the time this agreement was reached, I understood a 40% contingency fee was at or below the market rate. Thus, Plaintiffs' Counsel and I executed a written agreement that Plaintiffs' Counsel could seek a fee of 40% of any gross recovery.

8. I have been involved in this Litigation since before the filing of the Petition on June 5, 2019. By participating in this Litigation, I hoped to obtain a monetary recovery for DDL, myself, and other mineral owners in the Class who were not timely paid proceeds and who did not receive statutory interest on late proceed payments.

9. From making the initial decision to file the Petition to approving the final terms of the Settlement, I have, at all times, been informed, involved, and active in the Litigation.

For example, over the past four years, I have identified relevant documents; maintained consistent communications with Plaintiffs' Counsel; reviewed pleadings, motions, and discovery; participated in the December 2022 mediation session in Oklahoma City; and provided commentary on the various drafts of the settlement documents. I also actively supervised and monitored Plaintiffs' Counsel's work in this case and participated in all significant decisions, including the decision to enter into the Settlement. I conferred regularly with Plaintiffs' Counsel throughout the Litigation, and I was advised of all significant matters. I have documented the time I spent working on this Litigation.

10. This action was litigated for more than four years, including discovery and document production; accounting review and analysis; extensive consultation with experts; settlement negotiations; and damages modeling.

11. I was directly involved in the settlement negotiation process, and I personally participated in the mediation that took place on December 1, 2022 in Oklahoma City with Judge Hetherington serving as the mediator. Throughout the negotiation process, Plaintiffs' Counsel informed me of each development that occurred, and sought and obtained my approval to negotiate on behalf of the Class, myself, and DDL. Plaintiffs' Counsel acted with my approval in all respects. The case did not settle at the in-person mediation in Oklahoma City on December 1, 2022. However, Plaintiff's counsel continued to participate in negotiations following that mediation, and I was consistently updated by Plaintiff's Counsel through this process. With my approval, the case settled through the negotiations that followed the mediation session. I continued to participate in the negotiation process to finalize this Settlement Agreement, reviewed draft settlement agreements, and discussed the settlement agreement with Plaintiffs' Counsel prior to approving. Prior to the parties reaching an agreement to settle this matter,

Plaintiffs' Counsel sought and obtained approval from me. I have continued to remain involved in post-settlement negotiations and review of documents, and I have reviewed and monitored the various settlement motions that have been (and will be) filed.

12. I believe the negotiation process resulted in an excellent settlement and a significant benefit to the Class, which provides a cash payment of \$1,850,000.00.

13. Through my involvement as a Named Plaintiff in this Litigation, as well as my frequent discussions with Plaintiffs' Counsel, I believe I understand the strengths and weaknesses of the Class's claims against Defendants. I am aware of the hurdles the Class would be required to overcome to prove liability and damages.

14. My understanding of the facts as they pertain to this Litigation, as well as my extensive interaction with Plaintiffs' Counsel, enables me to recommend approval of the Settlement. The Settlement is a substantial recovery for the Class under circumstances where it was possible that no recovery at all would be obtained. I fully support this Settlement as fair, reasonable, and adequate for the Settlement Class.

15. I am very pleased with the efforts of Plaintiffs' Counsel who at all times conducted themselves with professionalism and diligence while effectively representing my interests, as well as the interests of the Class and DDL.

16. Plaintiffs' Counsel is collectively applying for an award of attorneys' fees out of the Gross Settlement Fund, as well as reimbursement of litigation expenses reasonably and necessarily incurred in successfully prosecuting the claims in this Litigation. As a result of Plaintiffs' Counsel's extensive, efficient, and excellent work, I have approved Plaintiffs' Counsel's application for a fee award of 40% of the \$1.85 million cash payment. I have reviewed the expenses for which Plaintiffs' Counsel seeks reimbursement. I approve of

Plaintiffs' Counsel's request for reimbursement of reasonable costs and expenses. I understand that if the award is granted, attorneys' fees plus interest and reimbursed expenses will be paid to Plaintiffs' Counsel out of the Gross Settlement Fund.

17. Plaintiffs' Counsel's request for attorneys' fees is consistent with the fee agreement I negotiated with Plaintiffs' Counsel, and I have been pleased with the manner in which Plaintiffs' Counsel conducted the Litigation and with the results achieved. Further, I support Plaintiffs' Counsel's request for reimbursement of litigation expenses because, based on the information provided to me and my experience working with Plaintiffs' Counsel to date, I believe Plaintiffs' Counsel has prosecuted this Litigation in an efficient manner in light of its complexities and has incurred reasonable and necessary expenses.

18. As set forth below, I believe I actively and effectively fulfilled my obligations as a representative of the Class, complying with all demands placed on me during the prosecution and settlement of this Litigation. I reviewed draft pleadings and motions, searched for and produced records, reviewed filings, communicated regularly with Plaintiffs' Counsel, participated in the mediation session, and was continuously involved in the Litigation, settlement, and post-settlement process. To date, I have dedicated approximately 90 hours to working on this Litigation for the Class. I also anticipate spending additional time working on this case in the future and, if the Court approves the settlement, I will continue to assist the Court and Plaintiffs' Counsel in administering the settlement. If there is an appeal in this case, I intend to remain involved throughout the proceedings and to continue my work as Class Representative.

19. While I, and DDL, will recover only our pro rata share of the Net Settlement Fund, I intend to seek a case contribution award for the work I performed in representing the

Class, which will not exceed \$36,000.00. This is the amount identified in the Notice to the Class and it is based on the amount of time I have already dedicated to the Litigation (*i.e.*, 90 hours), multiplied by my hourly rate of \$400/hour. This request does not take into account the time I anticipate I will dedicate to the Litigation in the future. Therefore, I believe that such an award is justified in this case.

20. I am not aware of any conflicts of interest that I or DDL have with members of the Settlement Class. Neither I, nor DDL, were promised any recovery or made any guarantees prior to filing this Litigation, nor at any time during the Litigation. I was never told, nor has there ever been any discussion, that I would obtain a case contribution award if this case was resolved by settlement or judgment, or that the amount of any award I may ask for or receive would be based upon, tied to, or in any way related to the ultimate outcome of this Litigation, or that any incentive award amount or request would be based upon, tied to, or in any way related to any request for attorneys' fees. Indeed, I support the Settlement even if I were to receive no case contribution award, and I would continue to act my capacity as Class Representative, in both my personal capacity and as the representative of DDL. Based on these efforts and the benefits obtained for the Class, I submit that a case contribution award is fair and reasonable as compensation for the time and expense I incurred in order to obtain this settlement on behalf of the Class.

I state under penalty of perjury under the laws of Oklahoma that the foregoing is true and correct.

Date: August 18, 2023.

Place: New York, New York



Dustin M. Freeman, as an Individual, and as
Representative of DDL Oil & Gas, LLC

Exhibit 2

Joint Class Counsel Declaration

**IN THE DISTRICT COURT OF BLAINE COUNTY
STATE OF OKLAHOMA**

DDL OIL & GAS, LLC)	
and DUSTIN M. FREEMAN,)	
)	
Plaintiffs,)	
)	
v.)	Case No. CJ-2019-17
)	
DIVERSIFIED PRODUCTION, LLC)	
successor by merger with)	
TAPSTONE ENERGY, LLC,)	
)	
Defendant.)	

**DECLARATION OF JASON A. RYAN AND DREW PATE
ON BEHALF OF CLASS COUNSEL**

On behalf of Class Counsel, Jason A. Ryan of Ryan Whaley Coldiron Jantzen Peters & Webber PLLC (“RW”) and Drew Pate of Nix Patterson, LLP (“NP”) declare as follows:

1. We, Jason A. Ryan, a partner at RW, and Drew Pate, a partner at NP, submit this declaration in support of Class Representatives’ Motion for Final Approval (“Final Approval Motion”), Class Counsel’s Motion for Approval of Attorneys’ Fees (“Attorney Fee Motion”), Class Counsel’s Motion for Approval of Reimbursement of Litigation Expenses (“Expense Motion”), and Class Representatives’ Motion for Approval of Case Contribution Award (collectively, the “Motions”), which are filed contemporaneously herewith.

2. The purpose of this Declaration is to: (a) submit and identify for the Court true and correct copies of certain documents and evidence referenced in the Memoranda; and (b) describe the history of the litigation efforts in this case, as referenced in the Memoranda.

3. Attached as Exhibit 1 to Plaintiffs’ June 23, 2023 Memorandum of Law in Support of Plaintiffs’ Unopposed Motion to Certify the Settlement Class for Settlement Purposes,

Preliminarily Approve Class Action Settlement, Approve Form and Manner of Notice, and Set Date for Final Approval Hearing (the “Preliminary Approval Brief”), is a true and correct copy of the Stipulation and Agreement of Settlement (the “Settlement Agreement”). The Settlement Agreement contains numerous sub-parts, such as the proposed form of the Notice mailed to the Class (Exhibit 3) and the Summary Notice that was published in various newspapers (Exhibit 4).¹

4. The statements made herein are made based upon our personal knowledge and information available to us to the best of our recollection, and while we do not believe there are any errors, omissions, incomplete or incorrect statements, to the extent any occur, they are wholly accidental and unintentional.

Introduction – Summary of Benefit Provided to the Class

5. Class Representatives’ and Class Counsel’s efforts have resulted in a Settlement which requires Defendant to pay \$1,850,000.00 (the “Gross Settlement Fund”) to the Settlement Class for past claims related to unpaid statutory interest on payments to owners. The Gross Settlement Fund is a significant recovery for Class Members. The \$1,850,000.00 Gross Settlement Fund obtained in this case yields a gross recovery of approximately 80% of the Settlement Class’s alleged statutory interest underpayment for the principal claim asserted by the Class. *See* Affidavit of Barbara A. Ley, CPA, CITP, CFF (“Ley Aff.”), attached as Exhibit 3 to Class Representative’s Memorandum of Law in Support of Class Representative’s Motion for Final Approval (“Final Approval Memorandum”) at ¶4.

6. Importantly, this is not a claims-made settlement. That means that no Class Member is required to take any further action to participate in the Settlement. In many cases, the absent

¹ All capitalized terms not otherwise defined in this Declaration shall have the same meanings ascribed to them in the Settlement Agreement.

class members must file a claim form that must then be approved before payment can issue. Although claims-made settlements are entirely appropriate, and are often necessary in many types of cases, Class Counsel were able to negotiate a settlement in which payment is automatic, with no further effort required by the absent Class Members.

7. Class Counsel believe the terms and conditions of the settlement are fair, reasonable, and adequate and in the Class's best interests.

Summary of the Litigation

8. Plaintiffs DDL Oil & Gas, LLC and Dustin M. Freeman initiated this action on June 5, 2019, with the filing of their Original Petition against Defendant in the District Court of Blaine County, State of Oklahoma (the "Petition").

9. Plaintiffs alleged Defendant ignored its obligation under Oklahoma law to pay statutory interest to owners entitled to receive oil and gas proceeds through a uniform policy and practice by which it did not pay statutory interest to any owner unless they specifically requested Defendant do so. Based on these allegations, Plaintiffs brought claims for breach of statutory obligation to pay oil and gas proceeds and interest; breach of duty to investigate and pay; fraud, deceit, and constructive fraud; accounting and disgorgement; and injunctive relief, and served discovery related to those claims.

10. The Parties engaged in an extensive negotiation process over several months. This process required significant work by Class Counsel, as well as Plaintiffs' experts to ensure the completeness of Defendant's production of pay data and the accuracy of Plaintiffs' calculations for the Class claims. After reaching an agreement on all material terms, the Parties executed the Settlement Agreement on June 8, 2023. The Settlement would not have been possible without the

extensive discovery campaign, document review, motion practice, and proceeds payment analysis conducted by Class Counsel and their experts.

11. Plaintiffs and Class Counsel prosecuted this Litigation for approximately four years, which included Plaintiffs engaging in discovery related to the merits and class certification. Plaintiffs' litigation efforts also included research, accounting review and analysis, consultation by and with experts, settlement negotiations among counsel, damage modeling, and other investigations and preparation. Plaintiffs and Class Counsel each attest that the information, documents, and materials elicited during discovery—which was the result of extensive preparation, document review, legal research and expert analysis on class certification, liability, and damages—undoubtedly contributed to the outstanding Settlement now before the Court.

12. Had the Parties not settled this Litigation, the Court or a jury would ultimately be required to decide numerous factual and legal issues on which Plaintiffs and Defendant disagree, placing the ultimate outcome of this Litigation in doubt. To this day, Defendant denies it committed any acts or omissions giving rise to any liability or violation of law. *See* Settlement Agreement at ¶11.1. Indeed, Defendant has always maintained its statutory interest policies—which form the basis of Plaintiffs' and the Settlement Class's claims—comply with Oklahoma law. Thus, Defendant entered this Settlement solely to eliminate the burden, expense, and distraction of further litigation. *See id.*

13. Simply put, serious questions of law and fact are still in dispute. However, the meaningful Settlement requiring Defendant to pay \$1,850,000.00 in cash renders the resolution of these questions unnecessary and provides a guaranteed recovery in the face of uncertainty. The complexity, uncertainty, expense, and likely duration of further litigation and appeals also support approval of the proposed Settlement. Moreover, the immediate Settlement value of the

\$1,850,000.00 payment must be compared to the risk that the Settlement Class may recover nothing after hard-fought class certification, summary judgment, a grueling trial, and inevitable appeals likely extending years into the future.

14. Although Plaintiffs are confident in their ability to achieve certification of the Class and succeed at trial, class certification and liability are never certain, and the potential obstacles to obtaining a final, favorable verdict are daunting. In addition, even assuming Plaintiffs succeeded in establishing liability at trial, the amount of damages would be hotly disputed, and Defendant would likely argue the Settlement Class is entitled to far less than the \$1,850,000.00 provided by the Settlement.

The Notice Campaign

15. On July 7, 2023, the Court entered its Order Granting Preliminary Approval of Class Action Settlement, Certifying the Class for Settlement Purposes, Approving Form and Manner of Notice, and Setting Date for Final Fairness Hearing (the “Preliminary Approval Order”). The Court specifically granted preliminary approval of the form and manner of the Short Form, Summary, and Long Form Notices. *See* Preliminary Approval Order at ¶¶7, 8. These Notices provide Class Members with all of the information needed to fully understand the terms of the Settlement and their rights thereunder. The Court stated in the Preliminary Approval Order that these Notices “are the best notice practicable under the circumstances, constitute due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisfy the requirements of applicable laws, including due process and 12 O.S. § 2023.” *Id.* at ¶7.

16. Since the Court issued its Preliminary Approval Order, Class Counsel have directed an extensive effort to send Notice to as many Class Members as possible. *See* Declaration of Jennifer M. Keough on Behalf of Settlement Administrator, JND Legal Administration LLC,

Regarding Notice Mailing and Administration of Settlement (“JND Decl.”), attached as Exhibit 4 to Final Approval Memorandum. This campaign was necessary because there are 11,418 potential Class Members. *Id.* at ¶6. Through the Notice campaign, Class Counsel, in conjunction with the Settlement Administrator, were able to distribute the Short Form Notice to a high percentage of Class Members. *Id.* at ¶8.

17. To send Notice to the Settlement Class, the name and address of Class Members are needed. In addition, to properly distribute the Net Settlement Fund, each Class Member’s tax identification number is needed, as well as information regarding their prior proceeds payments from Defendant. Defendant maintained and provided the necessary payment history data as part of the Settlement Agreement. *See Settlement Agreement* at ¶3.3.

18. As a result of the Parties’ efforts, the Settlement Administrator mailed a total of 11,418 Short Form Notices on July 28, 2023. *See JND Decl.* at ¶6. For any Class Member’s Notice that is returned, the Settlement Administrator will use all reasonable secondary efforts to deliver the Notice to each such Class Member, as it has thus far done. *Id.* at ¶7. This includes re-mailing any such notices to any forwarding address provided or to anyone for whom the Settlement Administrator can obtain an updated address. *Id.* To date, 452 Short Form Notices have been returned as undeliverable. *Id.* at ¶8. Of those, JND received new address information for 116 Class Members and re-mailed those Notices. *Id.* Finally, the Summary Notice was published in six (6) papers of local and general circulation on July 27, 2023: the *Fairview Republican*, the *Holdenville Tribune*, the *McAlester News-Capital*, *The Oklahoman*, the *Tulsa World*, and *The Daily Ardmoreite*. *Id.* at ¶9.

19. Also, the Short Form Notice and the Summary Notice along with other documents germane to the Settlement, were posted on the website created for and dedicated to this Action.

See id. at ¶10; *see also* <https://www.ddl-tapstone.com>. This website is maintained by the Settlement Administrator as a site where information regarding the Settlement can be found. *Id.* This website went live on July 25, 2023. *Id.* In addition, a toll-free telephone number was established and went live on July 25, 2023, with an interactive voice recording (IVR) that Class Members can use to obtain more information about the Settlement or to speak to an associate if they have any further questions. *Id.* at ¶12.

20. Class Counsel and their team, in conjunction with the Settlement Administrator, carried out the approved manner of disseminating the Notices and complied with all deadlines in the Preliminary Approval Order by executing the Notice campaign described above. Moreover, Class Counsel and the Settlement Administrator responded to any inquiries received from Class Members regarding the Notice and/or Settlement Agreement. To date, Class Counsel and/or the Settlement Administrator, have responded to at least 56 phone calls from Class Members. *Id.* at ¶13.

21. The Notice campaign carried out by Class Counsel and its team is comparable to the highly successful notice campaigns completed in other oil and gas royalty cases approved by Oklahoma federal courts. *See, e.g., Kernen v. Casillas Operating, LLC*, No. CIV-18-00107-JD (W.D. Okla. Jan. 3, 2023) (Dkt. No. 121 at ¶ 6); *Allen v. Apache Corp.*, No. 6:22-cv-00063-JAR (E.D. Okla. Nov. 16, 2022) (Dkt. No. 41 at ¶6); *Rhea v. Apache Corp.*, No. 14-cv-00433-JH (E.D. Okla.) (Dkt. No. 503 at ¶6); *Donald D. Miller Revocable Family Trust v. DCP Operating Co., LP, et al.*, Case No. 6:18-cv-00199-JH (E.D. Okla.) (Dkt. No. 99 at ¶6); *White Family Minerals, LLC v. EOG Resources, Inc.*, No. 19-cv-00409-KEW (E.D. Okla.) (Dkt. No. 58 at ¶6); *Chieftain Royalty Co. v. BP America Production Co.*, Case No. CIV-18-54-JFH-JFJ (N.D. Okla.) (Dkt. No. 164 at ¶¶ 7-8); *McClintock v. Enterprise Crude Oil LLC*, Case No. 16-CV-136-KEW (E.D. Okla.)

(Dkt. No. 104 at ¶¶ 7-8); *Reirdon v. XTO Energy Inc.*, Case No. 16-cv-87-KEW (E.D. Okla.) (Dkt. No. 122 at ¶ 6); *McClintock v. Continuum*, Case No. 6:17-cv-00259-JAG/KEW (E.D. Okla.) (Dkt. No. 42 at ¶¶ 7-8).²

22. Because of the extensive Notice campaign described above, Class Counsel anticipates the Settlement Administrator will begin mailing distribution checks to Class Members shortly after the Court's orders approving the Settlement and Plan of Allocation become final. Of course, some checks will be returned or will not be cashed for a variety of reasons, and immediate follow-up will be carried out in each such instance.

23. We believe this notice campaign provided the most reasonable notice practicable under the circumstances, including individual notice to all Class Members who could be identified through reasonable effort and provided the information required by 12 O.S. § 2023(C)(4).

The Overwhelmingly Positive Reaction of the Settlement Class to the Settlement

24. Since Notice of the Settlement was disseminated, and at the time this Declaration was executed, we received 12 requests for exclusion from Class Members. *See* JND Decl. at ¶15. Because this Declaration is required to be filed before the final deadline for filing requests for exclusion, Class Representatives and/or Class Counsel will provide the Court with an update regarding any additional requests for exclusion filed after the Court-imposed deadline.

25. To date, there have been no objections filed by a Class Member to the Settlement. *See* JND Decl. at ¶17. Because this Declaration is required to be filed before the final deadline for

² *See also Chieftain Royalty Co. v. XTO Energy Inc.*, Case No. 16-cv-29-KEW (E.D. Okla.) (Dkt. No. 229 at ¶ 8); *Reirdon v. Cimarex Energy Co.*, Case No. 6:16-cv-113-KEW (E.D. Okla.) (Dkt. No. 102 at ¶ 6); *Chieftain v. Marathon*, Case No. 17-cv-334 SPS (E.D. Okla.); and *Chieftain v. Newfield*, Case No. 17-cv-336-KEW (E.D. Okla.) (Dkt. No. 69 at ¶ 6).

filing objections, Class Representatives and/or Class Counsel will provide the Court with an update regarding any objections filed after the Court imposed deadline.

26. Class Representative, Dustin Freeman, individually and as representative of DDL Oil & Gas, LLC has filed a declaration with the Court in support of the Settlement. *See* Freeman Decl. (attached as Exhibit 1 to Final Approval Memorandum). In the Declaration, Mr. Freeman states, "I believe the negotiation process resulted in an excellent settlement and a significant benefit to the Class..." Freeman Decl. at ¶12. Thus, Class Representatives support the Settlement and believe it should be finally approved. *See* Freeman Decl. at ¶2.

27. Additionally, multiple absent Class Members have filed affidavits in support of the Settlement. *See* Affidavits of Absent Class Members, attached as Exhibits 5 - 7 to Final Approval Memorandum.

Class Counsel Endorse the Settlement

An important factor in approving a proposed settlement is the opinion of experienced Class Counsel. Here, Class Counsel fully support and endorse the \$1,850,000.00 cash Settlement. Class Counsel believe the Settlement is fair, reasonable, and adequate and should be approved. More than anyone, Class Counsel are aware of the risks and uncertainties that accompany proceeding to trial in this Litigation. The settlement avoids the risk of receiving no recovery after long, difficult litigation and provides the Settlement Class with a substantial recovery. The possibility of either no recovery at all or a limited recovery was very real, especially in light of Defendant's defenses to the Settlement Class's claims that would have to be overcome if the Litigation continued to trial. Through the \$1.85 million cash Settlement, Class Counsel and Class Representatives obtained a significant financial benefit for the Class. Therefore, Class Counsel fully support the Settlement.

The Plan of Allocation

28. Upon final approval of the Settlement, the Settlement Administrator will distribute the Net Settlement Fund in accordance with a Court-approved Plan of Allocation.³ Class Representatives' accounting expert, Barbara A. Ley opines, and Class Counsel submit, that the proposed Initial Plan of Allocation is fair, reasonable, and adequate and in the best interest of the Class. *See* Ley Aff. at ¶9.

29. Under the Initial Plan of Allocation, the Net Settlement Fund (the portion of the Gross Settlement Fund remaining after deduction of fees and expenses allowed by the Court) will be allocated based on the amount of statutory interest owed on each original underlying proceeds payment that allegedly occurred outside the time periods required by the PRSA, with due regard for the production date, the date the underlying payment was made, the amount of the underlying payment, the time periods set forth in the PRSA, any additional statutory interest that has since accrued and the amount of interest or returns that have accrued on the Participating Class Member's proportionate share of the Net Settlement Fund during the time such share was held in the Escrow Account. *See* Initial Plan of Allocation Order at ¶3. Thereafter, Class Representatives and Class Counsel, with the aid of the Settlement Administrator and the Court's approval, will distribute the Net Settlement Fund for each Class Member pursuant to the Court-approved Final Plan of Allocation.

30. Returned or stale-dated Distribution Checks will be reissued as necessary to ensure delivery to the appropriate Class Members using commercially reasonable methods subject to review and approval by the Court. *See* Initial Plan of Allocation Order at ¶8. The Settlement

³ The Proposed Initial Plan of Allocation (the "Plan of Allocation") is attached to the Final Approval Motion as Exhibit 2.

Administrator will perform all of these tasks as promptly as possible after the Court approves the Initial Plan of Allocation.

31. In sum, Class Counsel believe the proposed Initial Plan of Allocation is fair, reasonable, adequate, and in the best interests of the Class. In addition, oil and gas accounting expert, Barbara A. Ley, opines in her Affidavit: “this Allocation Methodology is fair, adequate, and reasonable, and in the best interest of the Class.” Ley Aff. at ¶9.

The Settlement is Fair, Adequate, and Reasonable

32. Oklahoma Courts have identified four factors that must be considered in determining whether to approve a settlement of a class action under 12 O. S. §2023:

- (1) whether the proposed settlement was fairly and honestly negotiated;
- (2) whether serious questions of law and fact exist, placing the ultimate outcome of the litigation in doubt;
- (3) whether the value of an immediate recovery outweighs the mere possibility of future relief after protracted and expensive litigation; and
- (4) the judgment of the parties that the settlement is fair and reasonable.

Velma-Alma Indep. Sch. Dist. No. 15, 2007 OK CIV APP 42, ¶ 18, 162 P.3d 238, 243.

33. All four factors undoubtedly confirm the Settlement is fair, adequate, and reasonable and should be approved. First, we can attest that we as Class Counsel, and Class Representatives, and Defendant, engaged in extensive, arm’s-length and hard-fought negotiations regarding the Settlement Agreement.

34. Second, Class Counsel and Class Representatives acknowledge the difficult and complex questions of law and fact that exist in this case. *See* Freeman Decl. at ¶13. Defendant has consistently denied liability in this case and has opposed class certification.

35. Third, Class Counsel and Class Representatives have achieved an outstanding immediate recovery for the Settlement Class under the circumstances. Thus, we believe this is an outstanding immediate recovery for the Settlement Class that far outweighs the possibility of

additional future relief when weighed against the risk of protracted and expensive litigation that could yield Class Members nothing.

36. Fourth, the Parties support the Settlement and believe it is fair and reasonable and should be approved. *See* Settlement Agreement ¶¶ 2.1, 3.1; *see also* Freeman Decl. at ¶14.

37. Accordingly, all four factors support approval of the Settlement Agreement.

Attorneys' Fees and Expenses

38. Class Counsel's Fee Request is governed by Oklahoma's class action attorney fee statute found at 12 O.S. § 2023(G). *See Strack v. Continental Res., Inc.*, 2021 OK 21, 507 P.3d 609. Class Counsel are seeking an award of Attorneys' Fees of \$740,000.00 to be paid from the Gross Settlement Fund (the "Fee Request"). Class Counsel's Fee Request should be granted because it is supported by sufficient evidence, the particular facts of this case, the multi-factor analysis required by 12 O.S. § 2023(G), and any lodestar crosscheck the Court may wish to perform. *Strack*, 507 P.3d at 614-19.

39. The reasonableness of attorney's fees "depends on the facts and circumstances of each case *Strack*, 507 P.3d at 614. "Historically, Oklahoma courts have used two primary methods for calculating attorney's fees: the lodestar method and the percentage method, e.g., a contingency fee arrangement." *Id.* at ¶ 13. "Oklahoma's class action attorney fee statute gives courts flexibility and discretion in calculating fee awards under the lodestar method or the percentage-of-common-fund method (percentage method)." *Id.* at ¶ 2. However, under either method, Oklahoma law mandates that the court analyze thirteen (13) factors: (1) time and labor required, (2) the novelty and difficulty of the questions presented by the litigation, (3) the skill required to perform the legal service properly, (4) the preclusion of other employment by the attorney due to acceptance of the case, (5) the customary fee, (6) whether the fee is fixed or contingent, (7) time limitations imposed

by the client or the circumstances, (8) the amount in controversy and the results obtained, (9) the experience, reputation, and ability of the attorney, (10) whether or not the case is an undesirable case, (11) the nature and length of the professional relationship with the client, (12) awards in similar causes, and (13) the risk of recovery in the litigation. *See* 12 O.S. § 2023(G)(4)(e).

40. As discussed more fully in the Memorandum in Support of Class Counsel's Motion for Approval of Attorneys' Fees, filed contemporaneously herewith, an analysis of these factors shows that Class Counsel's Fee Request is fair and reasonable and should be approved. Class Representatives filed this Litigation more than four (4) years ago and, since that time, Class Counsel have dedicated over 752 hours of attorney and professional time to this Litigation and reasonably anticipate spending approximately 110 more hours preparing for the Final Fairness Hearing and administration of the settlement fund. The claims involved difficult and highly contested issues of Oklahoma oil and gas law that are currently being litigated in multiple forums. This Litigation called for Class Counsel's considerable skill and experience in oil and gas and complex class action litigation to bring it to such a successful conclusion. This case has required significant time, manpower, and resources from Class Counsel over a significant period of time, and Class Counsel have also spent substantial time and effort in negotiating and preparing the necessary paperwork related to the Settlement. Class Counsel and Class Representatives negotiated and agreed to prosecute this case based on a 40% contingent fee, which represents the market rate and it is in the range of the customary fee in oil and gas class actions in Oklahoma state courts. To that end, Class Counsel undertook this Litigation assuming a substantial risk that the Litigation would yield no recovery and leave them uncompensated. The Gross Settlement Fund of \$1,850,000.00 represents a significant recovery for the Class and bestows a substantial economic benefit under the circumstances presented here. Given the foregoing risk and significant

time investment, this Litigation clearly fits the “undesirable” test. Lastly, Mr. Freeman, both in his capacity as an individual and as the representative of DDL Oil & Gas, LLC, has been and remains very active in this Litigation and has worked with Class Counsel for more than four years to advance this case on behalf of Class Representatives and members of the Class.

41. In addition, as stated more fully in the Fee Memorandum, a lodestar cross-check supports the fee request. *See Strack*, 507 P.3d at 614. When conducting a cross-check to assess the reasonableness of the lodestar compared to the percentage requested, the court should look at the same statutory factors discussed in detail above. *Id.* at 616. Class Counsel incorporate that analysis by reference here. That analysis demonstrates that the lodestar cross-check supports the percentage fee based on the facts and circumstances of this case.

42. The requested fee is also in line with the amount approved by Oklahoma state and federal courts in several oil and gas settlements. *See B&L Decl.* at ¶10 (collecting Oklahoma state court cases). For example, in *Chieftain Royalty Co. v. BP America Production Co.*, No. CIV-18-54-JFH-JFJ (N.D. Okla. March 2, 2022) (Dkt. No. 180), the Northern District of Oklahoma awarded a \$6 million fee which, exactly like this case, represented 40% of the cash portion of the \$15 million settlement. In *Reirdon v. XTO Energy Inc.*, the Eastern District approved an \$8 million fee, which represented 40% of the cash portion of that settlement. *See* Dkt. No. 124; *see also Kernen v. Casillas Operating, LLC*, No. CIV-18-00107-JD (W.D. Okla. Jan. 3, 2023) (Dkt. No. 125)(40%); *Allen v. Apache Corp.*, No. 6:22-cv-00063-JAR (E.D. Okla. Nov. 16, 2022) (Dkt. No. 37)(40%); *Hay Creek Royalties, LLC v. Roan Resources LLC*, Case No. 19-CV-177-CVE-JFJ (N.D. Okla. April 28, 2021) (Dkt. No. 74) (40%); *Reirdon v. Cimarex Energy Co.*, CIV-16-113-KEW (E.D. Okla. Dec. 18, 2018) (Dkt. No. 105) (40%); *Chieftain Royalty Co. v. XTO Energy Inc.*, No. CIV-11-29-KEW (E.D. Okla. Mar. 27, 2018) (Dkt. No. 231) (40%); *Chieftain Royalty Co. v.*

Marathon, CIV-17-334-SPS (E.D. Okla. March 8, 2019) (Dkt. No. 120) (40%); *Chieftain Royalty Co. v. Newfield*, CIV-17-336-KEW (E.D. Okla. March 3, 2020) (Dkt. No. 71) (40%); and *McClintock v. Enterprise Crude Oil LLC*, CIV-16-136-KEW (E.D. Okla. March 26, 2021) (Dkt. No. 120) (40%); *Chieftain Royalty Co. v. SM Energy Co.*, No. 18-cv-1225-J (W.D. Okla.) (Dkt. Nos. 102-103). Additionally, the requested fee is consistent with the rate approved as reasonable by other Oklahoma federal courts in oil and gas royalty class actions. *See, e.g., Chieftain Royalty Co. v. Laredo Petroleum, Inc.*, No. CIV-12-1319 (W.D. Okla.) (Dkt. No. 52 at ¶8) (“Class Counsel is hereby awarded attorneys’ fees in the amount of forty percent (40%) of the Gross Settlement Fund, plus accrued interest.”); *Chieftain Royalty Co. v. QEP Energy*, No. CIV-11-212-R (W.D. Okla.) (Dkt. No. 182) (awarding fee representing approximately 39% of the cash portion of a \$155 million settlement). Given the recovery Class Counsel achieved on behalf of the Class under the circumstances, and the efforts Class Counsel dedicated to this action, this Fee Request is fair and reasonable.

43. The requested fee also comports with the amount Class Representatives agreed to at the outset of this Litigation. *See Freeman Decl.* at ¶7. Under these agreements, Class Counsel accepted the responsibilities related to prosecuting this Action on a wholly contingent basis at the risk of receiving no payment at all and potentially losing any expenses invested in the case. Very few law firms have the expertise and financial wherewithal to take on such risk. And those firms that do agree to take on such cases almost always do so on a 40% contingent fee basis—the same amount Class Representatives agreed to here. When the case was filed, Class Counsel had no way of knowing the amount of statutory interest Defendant had not paid or the amount Defendant was capable of paying to compensate the Settlement Class for any such nonpayment. Additionally, when the 40% contingent fee was agreed to, Class Counsel could not have known what jurisdiction

this case would have been removed or transferred to, if any, or what future changes to Oklahoma oil and gas law would affect the outcome of the case.

44. The Fee Request of 40% is consistent with the market rate for the quality representation provided in a case like this. *See* Declaration of Patrick M. Ryan on Behalf of Ryan Whaley Coldiron Jantzen Peters & Webber PLLC (“RW Decl.”), attached as Exhibit 1 to Class Counsel’s Motion for Attorneys’ Fees at ¶¶7, 10; Declaration of Robert N. Barnes, Patranell Britten Lewis, and Emily Nash Kitch, (“B&L Decl.”) attached as Exhibit 3 to Class Counsel’s Motion for Attorneys’ Fees at ¶¶10, 11; Declaration of Michael Burrage (“WB Decl.”), attached as Exhibit 4 to Class Counsel’s Motion for Attorneys’ Fees at ¶¶8-10 and 13-17. Indeed, it is appropriate for Class Counsel to request up to 40% of the total settlement value. This is evidenced by the fact that Class Representatives negotiated a 40% fee with Class Counsel at the outset of this Litigation. *See* RW Decl. at ¶¶7, 10; B&L Decl. at ¶11; and WB Decl. at ¶13. In Class Counsel’s experience, the typical percentage in similar class actions is the same as that requested here.

45. Further, our firms have considerable education, experience, skill, and qualifications rendering us competent to testify about the fair, reasonable, and market rates for attorneys prosecuting this type of complex commercial litigation. *See* RW Decl. at ¶10; WB Decl. at ¶¶8-10 and B&L Decl. ¶¶2-5. As stated in those Declarations, we believe the contingent fee arrangement negotiated by Class Representatives is within the range of fair and reasonable rates for such cases. RW Decl. at ¶10; B&L Decl. ¶¶10-11; and WB Decl. at ¶13-17.

46. Mr. Freeman states in his Declaration, “[a]t the time this agreement was reached, I understood a 40% contingency fee was at or below the market rate.” *See* Freeman Decl. at ¶7. Class Counsel did not bill Class Representatives at an hourly rate in this case. However, Class Counsel utilize hourly rates that are consistent with local and national counsel in complex class

action cases across the country. These rates are at—and indeed, in many cases, well below—the hourly rates charged by firms that bill by the hour, advance no expenses, and get paid on a bi-weekly or monthly basis regardless of the outcome. Class Counsel have dedicated their time, labor, and resources to successfully litigating and resolving this Litigation. As a result of the amount of time we had to spend on this case, counsel was limited in its pursuit of other work. *See, e.g.*, RW Decl. at ¶5. As a threshold matter, Class Counsel researched and drafted the Petition well in advance of filing this Litigation against Defendant in June 2019. Class Counsel litigated the case against Defendant for over three years and spent considerable time negotiating and finalizing the terms of the Settlement Agreement with Defendant. Throughout this time, Class Counsel have represented the Class on a wholly contingent basis, advancing considerable expenses in the process.

47. As set forth above, and in each firm's respective individual declaration, the time and labor spent in prosecuting this case was substantial and supports the fee request. The work Class Counsel and Liaison Local Counsel have performed includes, among other things: substantial discovery related to the merits and class certification; reviewing and analyzing accounting and financial statements; examining and analyzing owners' proceeds payments; consulting with experts; engaging in settlement negotiations over the course of several months; developing a damages model; and assisting in an extensive notice campaign.

48. In addition to its work as Class Counsel in this Litigation, Nix Patterson was plaintiffs' counsel in the closely followed case of *Pummill v. Hancock Exploration LLC*, No. CV-2011-82 (Grady Co., Okla. 2011). There, the Oklahoma Supreme Court affirmed the trial court's summary judgment ruling that the PRSA required the payment of statutory interest *without a prior*

demand from an owner. 2014 OK 97, 341 P.3d 69. Nix Patterson tried the *Pummill* case and handled all of the appeals. *Pummill* is now binding precedent in Oklahoma.

49. Class Counsel Nix Patterson, Ryan Whaley, and Barnes & Lewis were plaintiffs' counsel in *Cline v. Sunoco, Inc. (R&M)*, Case No. 17-cv-313-JAG (E.D. Okla.), wherein the district court granted partial summary judgment to the certified class, holding that the PRSA required the payment of statutory interest without a prior demand from an owner. After a trial on the merits, Class Counsel obtained a \$155,691,486.00 judgment against Sunoco.

50. As such, the Settlement Class has benefited from Class Counsel's substantial efforts in other cases, including *Pummill* and *Sunoco*, even if such Class Members were not directly represented in those cases.

51. Successfully resolving this Litigation also required Class Counsel to expend substantial time and resources consulting with a key forensic accounting expert, Barbara A. Ley, who specializes in oil and gas matters. Ms. Ley spent a considerable amount of time reviewing and analyzing the large volume of data produced by Defendant, both for litigation purposes and for mediation/settlement purposes. Also, Class Counsel, in conjunction with Ms. Ley, reviewed and analyzed thousands of proceeds payments to analyze Class Members' claims.

52. This Litigation presented difficult questions of law and fact. When Class Counsel agreed to take on this Litigation, there were many disagreements between Class Representatives and Defendant regarding Oklahoma oil and gas law that affected the Settlement Class's claims. Disagreements abounded between the Parties regarding, among other things, the degree of specificity required for Plaintiffs' allegations, Class Members' entitlement to statutory interest, the propriety of Defendant's practice of awaiting a request prior to payment of statutory interest, and whether such issues are appropriate for determination on a class-wide basis. These issues go to the

heart of the Settlement Class's claims, and the Parties still maintain differing views. Even if the Court ruled in favor of the Settlement Class on these legal issues, the Parties would have inevitably disputed the nature and amount of damages. In the face of uncertainty associated with further litigation, the Settlement provides the Settlement Class with a valuable and certain \$1,850,000.00 cash recovery.

53. In addition to all of this work and the substantial recovery, Class Counsel engaged in extensive efforts regarding Notice, as discussed above. Moreover, Class Counsel will continue to dedicate their time and effort on behalf of the Settlement Class to distribute the Net Settlement Fund following a final order granting approval of the Settlement. *See* NP Decl. at ¶8; RW Decl. at ¶21; B&L Decl. at ¶14; WB Decl. at ¶20.

54. Properly prosecuting this Litigation required counsel of significant and particularized skills. Class Counsel and Liaison Local Counsel are comprised of highly skilled and dedicated attorneys with experience prosecuting large class actions such as this. *See* NP Decl. at ¶¶2-3; RW Decl. at ¶¶14-15; B&L Decl. at ¶¶2-5; WB Decl. at ¶¶2-7. Class Counsel have unique experience with oil and gas class actions and have been instrumental in developing binding precedent regarding the payment of proceeds in Oklahoma, *i.e.*, *Pummill* and *Sunoco*, *supra*. Further, this Litigation has required investigation and mastery of complex factual circumstances, the ability to develop creative legal theories, and the skill to respond to a host of legal defenses asserted by Defendant. To properly perform the legal services this Litigation required, Class Counsel called on their extensive knowledge of gas marketing, engineering, damages modeling, and proceeds payment practices. *See* RW Decl. at ¶¶2, 15; NP Decl. at ¶2; B&L Decl. at ¶¶ 2-5; WB Decl. at ¶¶2, 6-7.

55. NP regularly represents plaintiffs in royalty, working interest owners, and overriding working interest owner class actions, and other complex commercial and consumer class action litigation, and has served as counsel in several cases involving oil and gas issues. NP attorneys Brad Beckworth and Drew Pate, each of whom were involved in this Litigation, are licensed to practice in Oklahoma state courts and the Eastern and Western Districts of Oklahoma. NP served as Lead Attorneys in *Johnson, et al. v. Shell, et al.* (E.D. Tex.)—a *qui tam* action that ultimately settled in excess of \$400 million—the second largest *qui tam* recovery in history for the United States in an oil and gas royalty case. Additionally, NP served as class counsel in *In Re: Triton Energy Limited Securities Litigation*, which was one of the first cases involving the fraudulent accounting of oil and gas reserves successfully brought to conclusion. There, NP obtained a settlement of \$49.5 million for shareholders of Triton Energy, a Dallas-based oil company. NP also has extensive experience representing Oklahoma clients in complex commercial cases, such as representing CompSource Oklahoma in the \$280 million settlement against Bank of New York Mellon involving securities lending in this Court; the Oklahoma Teacher Retirement System (“OTRS”) in the \$80 million settlement against MoneyGram involving federal securities fraud; OTRS and the Oklahoma Law Enforcement Retirement System in the \$322 million settlement against Delphi involving federal securities fraud; and the citizens of Blackwell, Oklahoma in the \$119 million settlement against Freeport-McMoRan Copper & Gold Inc. And, in the first trial of its kind, NP, with co-counsel Whitten Burrage, obtained a \$465 million dollar verdict for the State of Oklahoma against Johnson & Johnson for its role in the opioid crisis in *State of Oklahoma v. Purdue Pharma, LP, et al.* NP was named 2019 Trial Team of the Year by The National Trial Lawyers in recognition of this verdict. Although the Oklahoma Supreme Court reversed the verdict on a legal ground, NP continued to pursue other claims against J&J and certain

opioid distributors in Oklahoma, obtaining favorable settlements in those matters, as well as in the State of Washington.

56. NP also represented a class of royalty owners in *Chieftain & Lancet v. QEP*, wherein Judge Russell approved a \$155 million class action settlement consisting of a \$115 million cash payment and \$40 million in future binding benefits; *Chieftain Royalty Co. v. XTO Energy, Inc.*, where they obtained an \$80 million settlement; and *Drummond v. Range*, filed in Grady County Oklahoma, where they obtained an \$87.5 million cash settlement for the Class. The skill and experience Class Counsel has obtained in litigating large commercial class actions, and royalty underpayment class actions in particular, was required in this Action, especially considering the quality of lawyers that make up Defendant's Counsel, who are skilled class action defense attorneys with substantial oil and gas knowledge and experience.

57. Further, the law firm of Ryan Whaley Coldiron Jantzen Peters and Webber PLLC is a litigation, energy, and environmental law firm based in Oklahoma City with national, regional, and state clients. The firm's litigators and regulatory attorneys have been involved in numerous large trials and cases, including all forms of complex business and white-collar litigation, energy and environmental litigation, regulatory work, and projects in more than 40 states and overseas. With more than 48 years of experience in civil litigation, Pat Ryan is best known for successful high-profile cases including his work as U.S. Attorney in the prosecution and conviction of Oklahoma City Bombing defendants Timothy McVeigh and Terry Nichols in Denver, and securing the acquittal of a founder/CEO in one of the largest corporate fraud cases prosecuted by the U. S. Dept. of Justice. Mr. Ryan has also prosecuted and defended numerous class action suits involving oil and gas, securities, accounting, environmental pollution, and other topics and industries. Moreover, Mr. Ryan has prosecuted and defended major MDL cases, involving breast implants,

pharmaceutical products, securities, tobacco products, and other types of cases assigned by the MDL panel. Mr. Ryan is a Fellow of the American College of Trial Lawyers and a Fellow of the International Academy of Trial lawyers. He is a former President of the Oklahoma Chapter of the American Board of Trial Advocates, a Master Emeritus of all three Inns of Court for the Western District of Oklahoma and former Oklahoma County Bar President. Mr. Ryan has tried more than 200 jury trials as well as countless bench trials. *See* RW Decl. at ¶¶ 12 - 16.

58. Additionally, Liaison Local Counsel for the Settlement Class, Michael Burrage, is a founding partner of Whitten Burrage, one of the most accomplished trial law firms in Oklahoma. Mr. Burrage was the first Native American federal judge in the country and served as a United States District Judge for the Eastern District of Oklahoma from 1996 to 2001. Mr. Burrage also sat by designation of the Chief on approximately 40 cases for the United States Court of Appeals for the Tenth Circuit. Whitten Burrage has successfully resolved well over a hundred cases in their clients' favor for seven figures, or in some cases, far more. In 2008, Whitten Burrage obtained a jury verdict of \$130,000,000 in *Burgess v. Farmers Insurance Co.*, which is believed to be the largest verdict in the history of the State of Oklahoma. Whitten Burrage also regularly represents the Choctaw and Chickasaw Nations of Oklahoma. Whitten Burrage, together with NP, represented the Choctaw and Chickasaw Nations against the United States for mismanagement and misappropriation of trust assets, achieving a \$186 million recovery as well as significant non-monetary concessions.

59. The law firm of Barnes & Lewis (BL) has been lead counsel in at least fourteen (14) Oklahoma oil and gas class action cases that have been concluded and resulted in combined Common Funds exceeding \$700 million. BL holds the distinction of having been lead counsel in the first oil and gas class action nationwide to have been successfully tried to a jury. That jury

verdict was upheld on appeal and resulted in a total Common Fund of approximately \$110 million. *See Bridenstine v. Kaiser Francis*, Case No. 97, 117 (unpublished) August 22, 2003, *cert. denied*, June 26, 2006, Okla. Sup. Ct., Case No. DF-01569. B&L Decl. at ¶2.

60. This Litigation required substantial time and labor. Each firm has submitted a separate declaration setting forth their respective time, expenses and billing rates expended in this litigation. *See* NP Decl. (Class Counsel); RW Decl. (Class Counsel); B&L Decl. (Class Counsel); WB Decl. (Liaison Local Counsel).

61. Further, DDL Oil & Gas, LLC and Dustin M. Freeman fully endorse the contract and the percentage by all Counsel. *See* Freeman Decl. at ¶17.

62. Class Counsel have expended considerable time and effort in advancing the claims of the Settlement Class in this matter and, as a result of substantial time and labor, Class Counsel obtained a substantial and meaningful recovery for the Settlement Class.

63. With this expertise and background, Class Counsel believe the Fee Request is fair and reasonable and should be approved. Therefore, Class Counsel have requested that the Court grant their Fee Request of \$740,000.00.

64. Indeed, Class Counsel's Fee Request of 40% is well within customary fee and the market rate for such oil and gas class actions in Oklahoma state courts over the past 15 years. *See, e.g., Chieftain Royalty Co. v. XTO Energy, Inc., supra; Fitzgerald Farms*, 2015 WL 5794008, at *3 (collecting Oklahoma cases to find in "the royalty underpayment class action context, the customary fee is a 40% contingency fee" and awarding 40% of \$119 million common fund settlement obtained in royalty underpayment class action as attorneys' fees to class counsel); *Cecil v. Ward Petroleum*, No. CJ-2010-462 (Okla. Dist. Ct. Grady Cty. 2014) (40% of \$10 million settlement fund); *Tatum v. Devon Energy Corp.*, CJ-2010-77 (Okla. Dist. Ct. Nowata Cty. 2013)

(45% of \$3.8 million settlement fund); *Drummond v. Range Resources*, No. CJ-2010-510 (Okla. Dist. Ct. Grady Cty. 2013) (40% of \$87.5 million settlement fund); *Mitchusson v. EXCO*, No. CJ-2010-32 (Okla. Dist. Ct. Caddo Cty. 2012) (40% of \$23.5 million settlement fund); *Taylor v. ChevronTexaco*, No. CJ-2002-104 (Okla. Dist. Ct. Texas Cty. 2009) (40% of \$12 million settlement fund); *Brown, et al. v. Citation Oil & Gas Corp.*, No. CJ-04-217 (Okla. Dist. Ct. Caddo Cty. 2009) (40% of \$5.25 million settlement fund); *Simmons v. Anadarko Petroleum*, No. CJ-2004-57 (Okla. Dist. Ct. Caddo Cty. 2008) (40% of \$155 million settlement fund); *Laverty v. Newfield*, No. CJ-98-06012 (Okla. Dist. Ct. Tulsa Cty. 2007) (40% of \$17.25 million settlement fund); *Velma-Alma v. Texaco*, No. CJ-2002-304 (Okla. Dist. Ct. Stephens Cty. 2005) (40% of \$27 million settlement fund); *Lobo v. BP*, No. CJ-07-72 (Okla. Dist. Ct. Beaver Cty. 2005) (40% of \$150 million settlement fund); *Continental v. Conoco*, Nos. CJ-95-739 & CJ-2000-356 (Okla. Dist. Ct. Garfield Cty. 2005) (40% of \$23 million settlement fund); *Mayo v. Kaiser-Francis*, No. CJ-93-348 (Okla. Dist. Ct. Grady Cty. 2004) (40% of \$5 million settlement fund); *Kouns v. ConocoPhillips*, No. CJ-98-61 (Okla. Dist. Ct. Dewey Cty. 2004) (42% of \$4.3 million settlement fund); *Robertson/Taylor v. Sanguine*, No. CJ-02-150 (Okla. Dist. Ct. Grady Cty. 2003) (40% of \$13.25 million settlement fund); *McIntosh v. Questar*, No. CJ-02-22 (Okla. Dist. Ct. Major Cty. 2002) (40% of \$1.5 million settlement fund); and *Rudman v. Texaco*, No. CJ-97-1E (Okla. Dist. Ct. Stephens Cty. 2001) (40% of \$25 million settlement fund).

65. A lodestar cross-check confirms the reasonableness of Class Counsel's fee request. The total number of hours expended in this litigation to date is approximately 752, and Counsel anticipate devoting at least an additional 110 hours through final distribution, which equates to \$636,779 as a total lodestar for past and future hours. While Class Counsel did not bill Plaintiffs on an hourly basis, the hourly rates are within the market rate for cases of analogous complexity

in Oklahoma state and federal courts. *See, e.g., In re Sandridge Energy, Inc. S'holder Derivative Litig.*, No. CIV-13-102-W, 2015 U.S. Dist. LEXIS 180740 (W.D. Okla. Dec. 22, 2015) (approving partner rates that ranged from \$850 to \$1,150 per hour in a complex shareholder derivative action). The range of lodestars frequently awarded by federal and Oklahoma state courts in oil and gas cases exceeds those here.

66. Moreover, Class Counsel were hindered from pursuing other cases as a result of the time and effort this Litigation required. As discussed in each firm's declaration, because the law firms comprising Class Counsel are relatively small, prosecution of this litigation required the devotion of substantial time, manpower and resources from Class Counsel over that period. *See* NP Decl. at ¶5; RW Decl. at ¶5. This case was filed over three years ago in June 2019, and has required the devotion of time, manpower, and resources from Class Counsel over that period. Further, Class Counsel have spent a substantial amount of time and effort in negotiating and preparing the necessary paperwork related to the Settlement with Defendant. Moreover, time limitations have been imposed on Class Counsel throughout the course of this Litigation. *See* NP Decl. at ¶5; RW Decl. at ¶5.

67. Class Counsel also took on substantial risk in pursuing this Litigation. To the best of our knowledge, no other firms or plaintiffs have asserted these claims against Defendant. Few law firms would be willing to risk investing the time, trouble, and expenses necessary to prosecute this Litigation for multiple years. Further, Defendant has proven itself to be a worthy adversary.

68. Absent Class Members Sagacity, Inc., Castlerock Resources, Inc., and Chieftain Royalty Company likewise support Class Counsel's Fee Request here. *See* Final Approval Memorandum at Exhibits 5-7. For example, Dan Little, on behalf of Sagacity, Inc., states: "I

support all aspects of the Settlement” and “I support Class Counsel’s request for attorneys’ fees in the amount of \$740,000.00.” Ex. 7 to Final Approval Memorandum at ¶¶3-5.

69. The contingent nature of the fee and the undesirability of the case support the fee request. In prosecuting this Litigation, Class Counsel and Plaintiffs’ Counsel have advanced approximately \$85,574.30 in expenses to date. *See* NP Decl. at ¶11; RW Decl. at ¶24. And Class Counsel and Co-Counsel litigated this case on a wholly contingent basis, without deriving any revenue or obtaining reimbursement for any expenses. The prospect of long, expensive litigation was clear from the beginning, and the risk of no recovery and no reimbursement that comes with contingent fee representation only added to the undesirability of the case, which would preclude most law firms from taking a case of this nature. If Class Representatives had not been successful, Class Counsel would have received zero compensation (and no reimbursement of expenses).

70. The costs and expenses Class Counsel and Co-Counsel advanced on behalf of the Settlement Class were reasonable and necessary and were critical to the prosecution of this Litigation. *See* NP Decl. at ¶11; RW Decl. at ¶24-25; B&L Decl. at ¶18.

71. In the Notice to Class Members, Class Counsel stated they would seek reimbursement of up to \$100,000.00 in Litigation Expenses and up to \$300,000.00 in Administration, Notice, and Distribution Costs. Class Counsel’s actual out-of-pocket expenses to date for which they are seeking reimbursement are \$85,574.30. Of course, Class Counsel will only seek to recover such expenses that are actually incurred, and, in no event will Class Counsel’s cumulative Litigation Expense Request exceed the \$100,000.00 stated in the Notice. The amount for which Class Counsel are seeking reimbursement is not only less than our actual expenses but is also less than the amount set forth in the Notice. Class Counsel have sought reimbursement of their expenses in this manner in numerous cases and it has routinely been approved. Separate from

these litigation expenses, Class Counsel expect approximately \$300,000.00 in expenses related to Administration, Notice and Distribution, which is accounted for in the Net Settlement Fund and which was included in the Notice to the Settlement Class.

Class Counsel Approve Class Representatives' Request for a Case Contribution Award

72. Class Representative Dustin M. Freeman, individually and as representative of DDL Oil & Gas, LLC was intimately involved in this case, and he has more than fulfilled all duties of a class representative. *See* Freeman Decl. at ¶¶8-9, 11, 20.

73. Mr. Freeman has been dedicated to this Litigation at all times. Again, this Litigation has been hard fought for approximately four years. Mr. Freeman devoted extensive time prosecuting this Litigation, from meeting with Class Counsel to providing and reviewing documents, pleadings, and analyses. *See* Freeman Decl. at ¶9. In Class Counsel's opinion and experience, Mr. Freeman, individually and as representative of DDL Oil & Gas, LLC fully understood his duties as a named plaintiff and a class representative and at all times has been, and continues to be, fully committed to this Litigation.

74. Class Representatives pursued their respective claims vigorously in the face of strong and dedicated opposition. Class Representatives would not agree to settle this Litigation until they were sure the Settlement Class would achieve a result they believe to be not only fair and reasonable, but truly a meaningful recovery for the Settlement Class. *See* Freeman Decl. at ¶14.

75. Moreover, Class Representatives did not merely approve the Petition and then have little or no involvement. Rather, as diligent Class Representatives, DDL Oil & Gas, LLC and Mr. Freeman have actively and effectively fulfilled their obligations as representatives of the Settlement Class, complying with all reasonable demands placed upon them during the prosecution

and settlement of this Litigation. Indeed, Class Representatives have contributed significantly to the prosecution and resolution of this case and have already dedicated many hours toward assisting in the successful prosecution of this Litigation and anticipate dedicating more hours working on this case in the future. *See* Freeman Decl. at ¶20. Mr. Freeman, individually and as representative of DDL Oil & Gas, LLC, reviewed pleadings, discovery, motions, expert analyses, and other court filings, communicated regularly with Class Counsel and their staff, and was involved in the negotiations that led to the Settlement. *Id.* At all times, Class Representatives acted in the best interests of the Settlement Class.

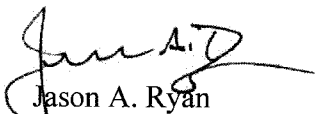
76. Neither DDL Oil & Gas, LLC nor Mr. Freeman have been compensated for their efforts in representing the Settlement Class. The Notice stated Class Representatives may seek a Case Contribution Award not to exceed \$36,000.00 of the Gross Settlement Fund as compensation for their time and effort in this Action. Neither DDL Oil & Gas, LLC nor Mr. Freeman are aware of any conflicts they have with other Class Members. *See* Freeman Decl. at ¶20. Neither DDL Oil & Gas, LLC nor Mr. Freeman have been promised any particular recovery and have made clear they would support the Settlement regardless of any Case Contribution Award. *See* Freeman Decl. at ¶20. If the Court determines that no award is appropriate, Class Representatives understand and agree that such an award, or rejection thereof, has no bearing on the fairness of the Settlement and that it will be approved and go forward no matter how the Court rules on their request. *See* Freeman Decl. at ¶20. There is no quid pro quo or any type of agreement whatsoever between DDL Oil & Gas, LLC, Dustin M. Freeman, and Class Counsel or Plaintiffs' Counsel that would support any request made by the other. Mr. Freeman's Declaration contains information regarding the time he spent working on this case on behalf of the Class and his hourly rate and it is the opinion of Class Counsel that Mr. Freeman should be awarded the full amount of \$36,000.00 from the Gross

Settlement Fund. Such an amount is more than reasonable based on the time, expense, effort, risk, and burden Class Representatives undertook, and the substantial recovery obtained for the Settlement Class.

77. In addition, absent Class Members have submitted affidavits supporting Class Representatives' request for a Case Contribution Award. *See* Final Approval Memorandum, Exhibits 5-7. For example, Dan Little, on behalf of Sagacity, Inc., states, "I support the request for the Class Representatives to receive up to \$36,000 for their contribution to this case. If entities or individuals did not take on the responsibility of representing classes of Owners, the benefits of a class recovery like this Settlement would not be possible for Oklahoma Owners." Final Approval Memorandum, Exhibit 7 at ¶6. Due to Class Representatives' efforts on behalf of the Class, this Case Contribution Award is fair and reasonable.

We state under penalty of perjury under the laws of Oklahoma that the foregoing is true and correct.

Dated: August 18, 2023.


Jason A. Ryan
Ryan Whaley



Drew Pate
Nix Patterson, LLP

Exhibit 3

Declaration of Barbara Ley

IN THE DISTRICT COURT OF BLANE COUNTY
STATE OF OKLAHOMA

DDL OIL & GAS, LLC)
and DUSTIN M. FREEMAN,)
)
Plaintiffs,)
)
v.)
)
DIVERSIFIED PRODUCTION, LLC,)
successor by merger with)
TAPSTONE ENERGY, LLC,)
)
Defendant.)

Case No. CJ-2019-17

AFFIDAVIT OF BARBARA A. LEY, CPA, CITP, CFF

I, Barbara A. Ley, declare as follows:

1. I am a Certified Public Accountant licensed to practice in Oklahoma and Texas. I have also earned the credentials of “Certified Information Technology Professional” (CITP) and “Certified in Financial Forensics” (CFF), awarded by the American Institute of Certified Public Accountants. I have over 40 years of public accounting experience and am also experienced in petroleum and forensic accounting. I have been employed as an expert witness in numerous cases involving late payment of oil and gas production proceeds (“O&G Proceeds”) to Owners.¹ I am a shareholder and President of Barbara A. Ley, A Professional Corporation, an Oklahoma City based accounting and consulting firm. The firm, originated in 1989, specializes in oil and gas

¹ All capitalized terms not otherwise defined in this Affidavit shall have the same meanings ascribed to them in the Stipulation and Agreement of Settlement (the “Settlement Agreement”).

related matters in addition to other areas of practice. The firm is compensated for my time in this matter at an hourly rate of \$415. My curriculum vitae and testimony rendered within the last four years is attached hereto as Ley Exhibit 1.

2. Plaintiffs' Counsel asked me to assist in allocating and distributing the Net Settlement Fund to Class Members pursuant to the Settlement Agreement. The Settlement Class consists of all non-excluded persons or entities who received or, during the pendency of this action will receive, Untimely Payments from Defendant for Oil & Gas (O&G) Proceeds from Oklahoma wells and whose payments did not also include the statutory interest prescribed by the Production Revenue Standards Act, 52 O.S. §570.10 (the "PRSA"). The persons or entities excluded from the Settlement Class are: (1) agencies, departments, or instrumentalities of the United States of America and the State of Oklahoma, including but not limited to the U.S. Department of the Interior (the United States, Indian tribes as defined at 30 U.S.C §1702(4), and Indian allottees as defined at 30 U.S.C §1702(2)); (2) Commissioners of the Land Office of the State of Oklahoma (CLO); (3) publicly traded oil and gas companies and their affiliates; (4) persons or entities (and their affiliates) who are the Oklahoma Corporation Commission (OCC) designated operator (and as reflected on Drilling Info, Inc., doing business as Enverus, data reports) of more than fifty (50) Oklahoma wells in the month when this Class definition was originally filed; (5) persons or entities that Plaintiff's counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (6) officers of the court, and (7) Owners in regard to whom Defendant is required by the Act to pay O&G Proceeds annually for the 12 months accumulation of O&G Proceeds totaling less

than \$100.00, provided, however this exclusion of so-called “minimum pay” Owners does not apply to interest claims for other 12 month periods accumulation of O&G Proceeds when the same Owner was entitled to \$100 or more and thus not in a “minimum pay” status.

3. In Plaintiffs’ Original Petition, Plaintiffs alleged that Defendant failed to timely pay oil and gas proceeds as well as statutory interest on Class Member payments made by Defendant outside the time periods set forth in the PRSA for oil and gas production proceeds from oil and gas wells in Oklahoma and requested an accounting, disgorgement, punitive damages, and injunctive relief.

4. The allocation of the \$1,850,000 Gross Settlement Fund obtained in this case yields a gross recovery of approximately 80% of the Settlement Class’ alleged unpaid statutory interest claim asserted by the Settlement Class for late payments made between May 31, 2015 and November 30, 2022.

5. Based upon the August 16, 2023 declaration of Jennifer M. Keough, CEO and President of the Settlement Administrator, it appears over 98.7% of the Class Members’ addresses were located and have been sent Notice of the Settlement via first-class mail. Furthermore, Ms. Keough indicates the delivery rate of mailed notices to Class Members approximates 97.93%.

6. The information utilized to allocate the Net Settlement Fund and to prepare Ley Exhibit 2, the Estimated Net Settlement Amount to Class Members, was provided by Defendant and it is my understanding contained all of Defendant’s available payment data for the entire Claim Period. As noted in paragraph 9 below, the amounts on Ley Exhibit 2

may change once the final fees and expenses awarded by the Court are known, after all excluded parties and opt-outs are known, and any other necessary adjustments are made.

7. After the Settlement was reached, I was able to prepare Ley Exhibit 2 and allocate the estimated Net Settlement Fund to the Class Members defined by the Settlement Class definition based on the amount of statutory interest owed on each Untimely Payment of O&G Proceeds as defined in paragraph 2 above. The calculations were made with due regard for the production date, the date the underlying payment was made, the amount of the underlying payment, the time periods set forth in the PRSA, any applicable statute of limitation, any additional statutory interest that Plaintiffs' Counsel believes has since accrued, and any provided amounts of previously paid interest. In the calculations, I have accounted for the time delay of payment by applying statutory twelve percent (12%) interest compounded annually for each original Untimely Payment (i.e., compound interest). Subject to Court approval, the Settlement Agreement sets forth a de minimis threshold for distribution of \$10.00 in order to preserve the overall Net Settlement Fund from the costs of claims that are likely to exceed the value of those claims. Accordingly, subject to Court approval, Class Members who would otherwise receive a distribution of less than \$10.00 are included on Ley Exhibit 2 and marked as "de minimis" and will not receive a settlement distribution.

8. Utilizing the information and methodology described above, I was able to allocate a calculated share of the estimated Net Settlement Fund to each Class Member who received an Untimely Payment. Subject to Court approval, I plan to exclude the amounts of Plaintiffs' Attorneys' Fees, reimbursement of Litigation Expenses,

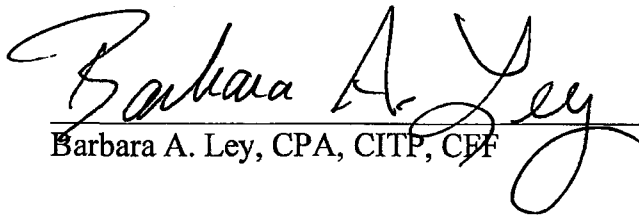
Administration, Notice and Distribution Costs, and Case Contribution Award requested by Plaintiffs' Counsel and Class Representatives. Specifically, the requested deductions from the \$1,850,000.00 Gross Settlement Fund total \$1,176,000.00, which fall into the following categories: (1) \$740,000.00 to Plaintiffs' Counsel as attorneys' fees; (2) \$100,000.00 for reimbursement of Litigation Expenses; (3) \$300,000.00 for Administration, Notice and Distribution Costs; and (4) \$36,000.00 to Class Representatives as a Case Contribution Award. The estimated Net Settlement Amount to Class Members is attached hereto as Ley Exhibit 2 and lists the estimated amounts, based on the currently available information and with consideration of the de minimis threshold, to be distributed to such Class Members. Because Ley Exhibit 2 will be publicly filed, and it is my understanding that it will also be made available on the settlement website, personal identifying information (such as names and addresses of Class Members) is not included.² Instead, Class Members will be listed according to their unique owner numbers (found on their check stubs). Class Members listed on Ley Exhibit 2 are limited to those Class Members who, based on the Allocation Methodology, received an Untimely Payment, and are therefore entitled to statutory interest under the PRSA and the limitations in the Settlement Class definition. Any Class Member who has a Net Settlement Amount below the de minimis threshold will, accordingly, not receive an estimated Net Settlement Amount and are indicated on Ley Exhibit 2 with the "Estimated Net Settlement Amount to Class Members" of "de minimis."

² Estimated Net Settlement Amount to Class Members does not yet take into account those persons who have or will opt out of the Settlement. Once the necessary information has been received and reviewed, the Plan of Allocation will be adjusted accordingly.

It will be a simple matter for me to update the allocations based on the final fees and expenses awarded by the Court, the amount of interest earned on the Escrow Account (if any), and after all excluded parties and opt-outs are known.

9. Ley Exhibit 2 was constructed using a straightforward and logical Allocation Methodology based on the PRSA's statutory interest requirements and Settlement Class definition, and other factors considered by Plaintiffs' Counsel as discussed above. For each Untimely Payment that allegedly occurred outside of the time periods required by the PRSA, I calculated the amount of statutory interest that would have been owed at the time of the original underlying Untimely Payment. Payments that allegedly occurred outside of the time periods required by the PRSA were determined by comparing: (1) the date of payment to the date of first sale in each well to determine if first payments commenced later than 6 months after the date of first sale; and (2) the date of subsequent payments to the end of the month within which such production was sold to determine if the payment occurred after the second succeeding month. I utilized the statutory interest rate of twelve percent compounded annually in order to calculate the amount of statutory interest owed. I then calculated additional interest that had accrued through January 13, 2023, on that original unpaid statutory interest for each allegedly Untimely Payment. Lastly, I deducted payments of statutory interest (as well as an appropriate reduction of compound interest calculated on the original late payment interest paid) that a particular Class Member had actually received for Untimely Payments during the Claim Period, according to Defendant's data, to arrive at a Class Member's claimed underpayment of statutory interest. I then allocated the estimated Net Settlement Fund to each Class Member based

on this information and the other factors discussed herein. Pursuant to the de minimis threshold described in the Settlement Agreement, no distributions will be made to Class Members who would otherwise receive a distribution of less than \$10.00. In my opinion, this Allocation Methodology is fair, adequate, and reasonable, and in the best interest of the Class.


Barbara A. Ley, CPA, CITP, CFP

Subscribed and sworn to before me this 16 day of August, 2023

[Seal]




Notary Public

My Commission Expires: 2/24/24
My Commission No.: 20002183

Ley Exhibit 1

Barbara A. Ley, CPA, CITP, CFF

Office Address:

1601 NW Expressway, Ste 1800
Oklahoma City, Oklahoma 73118

Education:

Perry High School – 1973 Graduate
Ranked #1 in Graduating Class

Oklahoma State University – Bachelor of
Science in Accounting – December 1976
Phi Kappa Phi – GPA 3.9/4.0

Continuing Professional Education –
24 to 120 Hours each year from 1977 through present

Profession:

Certified Public Accountant, holding permits to
practice in Oklahoma and Texas

Professional and Business History:

January 1989 – Present

Managing Member & President – Ley, Gifford & Farr, PLLC and
Barbara A. Ley, A Professional Corporation

A full service accounting firm with 16 employees

- Accounting, Tax and Management Consulting services
for businesses, individuals, trusts and estates.

Services provided include:

- Consultation, litigation support and forensic accounting
relating to:
 - fraud allegations
 - damage calculations
 - oil and gas joint interest billings
 - oil and gas royalty owner issues
 - divorce proceedings
 - bankruptcy and insolvency issues
 - financial statement analysis
 - purchase and sale of business interests
 - insurance claims
 - class action litigation
 - class action certifications
- Auditing procedures
 - financial audits
 - agreed upon procedures

Ley Exhibit 1

January 1989 – Present (continued)

- Court appointed accountant for various Chapter 7 & 11 bankruptcy cases.
- Court appointed accountant for receivership
- Tax planning and preparation for a wide variety of individuals, closely held businesses, trusts and estates and non-profit organizations.
- Clients include royalty owners, working interest owners, oil and gas operators and oil and gas service companies

November 1986 – December 1988

Partner – Ley & Bartley, Certified Public Accountants

- Accounting, tax and consulting services were provided to individuals, financial institutions, businesses, trusts and estates.
- Performed agreed upon procedures on behalf of oil and gas operators and oil and gas service companies.

July 1983 – November 1986

President – Snipes & Ley, A Professional Corporation

- Provided accounting and tax services to a variety of individuals, financial institutions, businesses, trusts and estates.
- Clients included publicly held pipe and supply company, drilling funds and oil companies involved in drilling and operations, royalty owners and working interest owners.

January 1977 – July 1983

Peat Marwick, Mitchell & Co., Certified Public Accountants

- Senior Tax Manager (1983)
- Scheduling coordinator for tax department (1980-1982). Responsible for scheduling of staff of 20 professionals
- Continuing Professional Education Director (1979-1982). Responsible for education of tax department of 35 professionals. Instructor of various professional education courses
- Tax Manager (1981)
- Tax and Audit Senior (1978)
- Audit Staff (1977-1978)
- Clients included publicly traded oil companies and financial institutions, publicly traded supply companies, numerous drilling funds, oil and gas equipment partnerships, drilling rig operators, private oil and gas companies and wealthy individuals.

Professional Organizations & Activities

Oklahoma Accountancy Board

- Reappointed by Governor Mary Fallin for a five year term beginning July 1, 2012
- Appointed by Governor Brad Henry for a five year term beginning July 1, 2007
- Chairman 2011-2012, 2016-2017
- Secretary 2008-2009, 2013-2014
- Vice Chair 2010-2011, 2015-2016

National Association of State Boards of Accountancy

- 2021 Distinguished Service Award
- Nominating Committee 2015-2019
- Examination Review Board 2015-2020
 - Chair 2017-2019
 - Vice Chair 2016-2017
- CPA Licensing Examinations Committee 2009-2010
- Education Committee 2008-2009

American Institute of Certified Public Accountants

- Board of Examiners 2013-2014
 - State Board Committee 2010-2014, Chair 2013-2014
 - Executive Committee 2013-2014
- AICPA Council Member 2006
- Virtual Grass Roots Panel 2005-2010
- Appointed member of the national Tax Practice Improvement Committee 2004-2007 and co-author of article on "Document Retention"
- CPA Exam item reviewer 2004
- Appointed three-year member of the national Tax Practice Guides Committee and author of the initial Oil and Gas Tax Practice Guide
- Member Management Consulting Services, Information Technology and Tax Divisions
- Oklahoma representative to National IRS/CPA Issues Meeting 2000
- Certified Information Technology Professional certification (CITP)
- Certified in Financial Forensics

Oklahoma Society of Certified Public Accountants

- Accounting Hall of Fame Inductee-2010
- Board of Directors 2002-2008
 - President 2006-2007
 - President Elect 2005-2006
 - Treasurer 2004-2005
 - Secretary 2002-2004
- Executive Committee 2002-2008
- Planning Committee 2005-2006
- Tax Committee Chair 1999-2001
- Nominating Committee 2000, Chair 2007, 2008

Ley Exhibit 1

- Oklahoma Representative to Austin Service Center Focus Group
- Oklahoma Tax Commission Liaison (4 years)
- Various committees

Oklahoma Society of Certified Public Accountants Educational Foundation

- Board of Directors 2007-2008

Texas Society of Certified Public Accountants

Other Professional Activities:

- Oklahoma State University School of Accounting 2012 Distinguished Alumna Award
- Recognized by CPA Magazine as one of the Top 100 Most Influential Practitioners, December 2006
- Appointed member of Citizen and Legislative Task Force on Tax Reform 2002
- Provided analysis of proposed legislation in accounting and tax related areas for the Oklahoma Office of State Finance
- Served as Governor Frank Keating's appointee on The Citizens' Task Force on Taxation and as the Task Force's chairman of the Subcommittee on Estate Tax
- Co-Chairman on Business issues for Governor Keating's Task Force on Taxes
- Monitoring committee for "Taking Oklahoma's Business Tax Climate into the 21st Century" study sponsored by the Office of State Finance
- Speaker for various organizations, including Oklahoma City Chamber of Commerce, Tulsa Chamber of Commerce, Oklahoma Bar Association and various civic organizations

Ley Exhibit 1

Barbara A. Ley, CPA, CITP, CFF

Cases in which testimony was rendered through trial or deposition within the past 4 years pursuant to Federal Rule 26:

1. In the United States District Court for the Eastern District of Oklahoma Perry Cline, on behalf of himself and all others similarly situated, v. Sunoco, Inc. (R&M) and Sunoco Partners Marketing & Terminals, L.P., Case No. 17-cv-00313-JHP
2. In the District Court of LeFlore County, State of Oklahoma Chieftain Royalty Company, v. Unit Petroleum Company, Case No. CJ-2016-230
3. In the United States District Court for the Northern District of Oklahoma Chieftain Royalty Company and Castlerock Resources Inc., v. BP America Production Company Case No. 18-CV-00054-GKF-JFJ
4. In the United States District Court for the Eastern District of Oklahoma Donald D. Miller Revocable Family Trust, v. DCP Operating Company LP and DCP Midstream LP Civil Action No.: 6:18-cv-00199-JH
5. In the United States District Court for the Western District of Oklahoma Michael Kernen, v. Casillas Operating, LLC and Casillas Petroleum Corp. Case No. CIV-18-107-R
6. In the United States District Court for the District of New Mexico The Anderson Living Trust f/k/a The James H. Anderson Living Trust; And Robert Westfall v. ConocoPhillips Company, LLC Case No. 12 CV 00039 JB-SCY
7. In the United States District Court for the Northern District of Oklahoma Kunneman Properties LLC v. Marathon Oil Company Case No. 17-CV-456-JED-JFJ
8. In the United States District Court for the Western District of Oklahoma Kenny Wayne Rounds, and Randy Carl Smith, on behalf of themselves and all others similarly situated, Plaintiffs, v. FourPoint Energy, LLC, n/k/a Unbridled Resources, LLC, Defendant Case No. 20-CV-52-JD
9. In the United States District Court for the Eastern District of Oklahoma Bigie Lee Rhea v. Apache Corporation Case No. 6:14-cv-00433-JH

Ley Exhibit 1

10. In the District Court of Oklahoma County, State of Oklahoma
The Loren B. Brown Revocable Trust and The Ethel Brown Revocable Trust,
Plaintiffs, v. Continental Resources, Inc. and Newfield Exploration Mid-Continent
Inc., Defendants
Case No. CJ-2017-4546

11. In the District Court in and for Grady County, State of Oklahoma
Prosser Group Investments II, LLC and Magness Energy LLC,
Plaintiffs, v. Linn Operating, LLC, Roan Resources, LLC and Citizen Energy III,
LLC, Defendants
Case No. CV-2020-111

12. In the District Court in and for Custer County, State of Oklahoma
State of Oklahoma *ex rel.* Commissioners of the Land Office, Plaintiffs,
v. Adparo, LLC, Defendant
Case No. CJ-2021-53

13. In the District Court in and for Custer County, State of Oklahoma
State of Oklahoma *ex rel.* Commissioners of the Land Office, Plaintiffs,
v. Crawley Petroleum Corporation, Defendant
Case No. CJ-2021-54

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
10193	28552928	\$71.95
10377		\$11.42
11159	28552917	\$16.21
11616		de minimis
11645	28552872	\$12.57
11654	28548749	\$12.82
11865	28548750	de minimis
12130	28552874	\$12,062.57
13008	28553019	\$39.18
13022	28548818	de minimis
13035	28553034	\$205.75
13057		\$518.47
13058	28548812	\$39.18
13061	28548819	\$52.44
13062	28548813	\$51.15
13063	28548775	\$31.86
13064	28552876	\$31.62
13065	28552858	\$46.50
13073	28553026	\$43.08
13088	28552877	\$146.14
13093	28553028	\$35.52
13094	28548931	\$80.05
13095	28552892	\$14.54
13096	28552950	de minimis
13097		de minimis
13111	28548926	\$194.41
13112	28553017	\$214.29
13116		\$14.97
13117	28552878	\$31.62
13118	28548932	\$13.78
13120		\$17.69
13121		\$17.82
13122	28552918	\$20.88
13129		\$829.27
13130		de minimis
13131	28548935	de minimis
13132	28552919	\$29.82
13133	28553036	\$29.82
13138	28552920	de minimis
13142	28552933	\$13.75
13143	28552946	de minimis
13144		de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13145	28548820	\$23.09
13146	28548848	\$23.09
13148	28548790	\$13.00
13149	28548785	\$15.73
13151	28552921	de minimis
13152	28548849	\$11.84
13157	28548831	de minimis
13158	28553020	\$18.98
13174	28548798	\$18.71
13175	28548814	\$11.96
13181		\$150.18
13182	28553030	\$157.25
13183	28553011	\$92.06
13184	28548933	\$18.98
13201	28553031	de minimis
13219	28548753	de minimis
13221		\$1,303.11
13225		de minimis
13228	28548765	de minimis
13229	28552879	\$35.83
13233		de minimis
13234		de minimis
13240	28548776	de minimis
13249	28553021	\$35.19
13252	28552934	\$247.61
13253	28552880	de minimis
13277	28553024	\$68.71
13286		de minimis
13287		de minimis
13290	28548754	de minimis
13291	28552859	de minimis
13305	28552938	de minimis
13307	28548830	\$24.19
13308	28548777	de minimis
13309		de minimis
13313	28548755	\$20.78
13331	28552922	de minimis
13332	28552923	\$191.73
13335	28553013	\$11.88
13336	28548821	\$1,323.08
13343		\$2,966.58
13377		de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13378	28548786	\$18.36
13379		\$11.29
13382		\$79.04
13383		\$134.48
13384		de minimis
13385	28548822	\$12.34
13386	28552867	\$1,116.05
13392		\$4,635.27
13406	28552936	de minimis
13419	28548917	\$61.67
13420	28552927	\$21.02
13421	28552912	\$11.04
13423	28553014	\$11.53
13424	28548832	\$30.13
13426	28548833	\$11.96
13427	28548937	\$46.54
13428		de minimis
13429	28552891	de minimis
13431	28548792	de minimis
13432	28552948	de minimis
13433	28548780	de minimis
13435	28548756	de minimis
13436		de minimis
13437	28548781	\$127.78
13439	28548766	de minimis
13441	28553035	de minimis
13442	28548828	\$23.60
13443		de minimis
13444	28548829	\$1,986.55
13445		de minimis
13447	28548793	\$34.93
13450	28548794	\$31.65
13451	28548918	\$125.81
13452	28552881	\$28.50
13454	28548919	\$28.50
13456	28548927	\$13.00
13459	28548823	\$12.99
13460	28553015	\$24.84
13461		de minimis
13462	28552949	de minimis
13463	28548782	\$13.00
13465	28548930	\$48.43

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13467	28548824	\$13.71
13472		de minimis
13475		de minimis
13476		de minimis
13477		de minimis
13502		de minimis
13521	28548815	de minimis
13535		\$11.72
13536	28552929	\$24.49
13537	28548844	\$53.91
13538	1038030	\$73.10
13545	28552924	\$28.50
13552		de minimis
13553	28552889	\$116.12
13554	28552883	de minimis
13557	28548783	de minimis
13561		de minimis
13563	28548825	de minimis
13575	28172783	de minimis
13596	28552925	de minimis
13609		\$17.23
13628	28548834	\$107.97
13629	28552851	de minimis
13630	28548826	\$162.45
13631	28552868	de minimis
13635	28552884	\$12.58
13636	28553016	\$12.58
13637	28548835	de minimis
13639	28552885	\$14.15
13661	28553137	\$102.59
13662	28548800	de minimis
13665	28552908	de minimis
13666	28552862	\$47.74
13667	28548850	\$18.21
13669	28548796	de minimis
13671	28552909	de minimis
13672	28548923	de minimis
13675	28548801	\$123.60
13677	28553138	de minimis
13678	28548797	de minimis
13679	28548934	de minimis
13707	28552886	\$12.75

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13712		\$84.14
13713		\$51.99
13718	28552935	\$180.39
13740	28548855	\$21.50
13741	28548836	de minimis
13744	28548928	de minimis
13747	28552930	\$69.57
13748	28548842	\$126.33
13750	28552940	\$51.09
13753	28552926	\$69.59
13754		\$11.09
13785	28553018	\$65.62
13786	28548788	de minimis
13787	28552863	de minimis
13791		\$240.16
13800	28548851	\$50.44
13801	28552887	\$32.43
13802	28552864	\$44.30
13804	28548810	de minimis
13805	28548843	\$22.04
13809	28548929	de minimis
13811	28552865	de minimis
13812	28548920	de minimis
13813	28552942	de minimis
13827		\$298.98
13834		\$102.83
13838		\$269.53
13841	28552943	de minimis
13842	28578058	\$98.71
13844	28552944	\$668.67
13845	28552945	\$473.34
13846	28552852	\$11.04
13847	28548921	de minimis
13848	28553033	de minimis
13849	28548853	de minimis
13850	28548839	de minimis
13851	28548840	de minimis
13852		de minimis
13853	28548959	de minimis
13861		\$21.88
13862		de minimis
13863		de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
13866		de minimis
13872		\$33.11
13874	28553191	de minimis
13880		\$58.80
13885	28552900	\$63.27
13895		\$41.28
13896		\$23.76
13902	28548916	\$704.78
13910	28552976	\$273.43
13911		\$116.26
13914	28548962	\$37.39
13924	28552894	\$116.26
13925	28553062	\$15.97
13929	28549008	\$44.30
13930	28553207	\$46.67
13931	28548940	de minimis
13937		de minimis
13940		\$19.65
13947	28553037	\$49.73
13948		de minimis
13953	28552953	\$83.56
13957	28553006	\$155.34
13960	28553064	de minimis
13961		de minimis
13962	28552978	de minimis
13963		\$44.30
13964	28553142	\$25.38
13965	28548876	de minimis
13966	28548941	\$10.41
13967	28549009	de minimis
13968	28549010	de minimis
13969		de minimis
13970	28549060	de minimis
13971	28552954	de minimis
13972	28548965	\$153.00
13973	28548996	\$17.11
13980		\$70.14
13981		\$70.14
13986	28553008	de minimis
13987	28553002	de minimis
13991		de minimis
14012	28553189	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14019	28549048	\$65.42
14023		de minimis
14025	28553065	\$465.56
14026		\$103.71
14031	28548804	\$78.08
14033		\$219.35
14076	28552982	de minimis
14083	28553119	de minimis
14136	1081544	de minimis
14163		de minimis
14164	28549040	\$56.76
14168		\$72.83
14177		de minimis
14179		de minimis
14184		de minimis
14187		\$105.06
14190		de minimis
14192		\$44.11
14197	28549049	\$4,492.91
14200		de minimis
14201		\$67.50
14215		\$53.40
14216		\$53.40
14217		\$53.40
14219	28553120	de minimis
14220	28552984	de minimis
14222		de minimis
14239		de minimis
14241	28553068	de minimis
14242		de minimis
14243	28552987	\$78.08
14244		\$50.46
14245		de minimis
14263	28548809	\$78.08
14274	28549037	de minimis
14276	28549050	\$38.89
14277		de minimis
14278		de minimis
14279		de minimis
14282		de minimis
14283		de minimis
14284	28548968	\$13.06

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14285		\$103.62
14286		\$55.36
14297	28553071	de minimis
14308	28553072	de minimis
14317	28553126	de minimis
14318	28548998	de minimis
14319	28548969	de minimis
14324		de minimis
14326	28548879	de minimis
14331		de minimis
14332	28548970	de minimis
14334		\$10.37
14338	28548908	de minimis
14348	28553100	\$35.83
14352	28553009	de minimis
14353	28548971	\$62.89
14357	28553074	de minimis
14359	28549013	de minimis
14361	28553193	de minimis
14371	28549065	\$46.95
14372	28553146	\$20.65
14394		\$31.21
14395		\$31.21
14396		\$31.21
14405		\$66.39
14410	28553129	\$1,341.03
14417		\$11.67
14418		de minimis
14420	28549015	de minimis
14423		de minimis
14424	28548973	\$12.41
14426	28549001	de minimis
14444		\$13.57
14445		de minimis
14464	28548900	de minimis
14465	28549059	de minimis
14466	28553210	\$33.02
14469	28549017	\$12.33
14473	28553200	\$51.61
14475		\$2,848.21
14477	28552992	\$16.73
14486	28553201	\$19.27

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14487	28553130	de minimis
14488		de minimis
14489	23291913	\$53.85
14492	23291100	de minimis
14493	28549090	de minimis
14494	23293971	de minimis
14495	23291484	de minimis
14496	28549089	de minimis
14497	28549056	de minimis
14498	28549038	de minimis
14499	28553205	de minimis
14502	28553131	de minimis
14503	28553194	de minimis
14504	28549018	de minimis
14506	28553225	\$216.08
14509		\$15.09
14510	28553076	de minimis
14511	28548882	\$67.21
14513	28548873	de minimis
14517	28552994	\$76.30
14518		\$38.95
14519	28553228	\$28.23
14520	28549019	\$228.17
14541		\$16.00
14542		\$16.00
14543		\$16.00
14556	28552973	de minimis
14558		\$146.74
14568		de minimis
14582	23296074	de minimis
14629	28549045	de minimis
14651		\$97.66
14652		\$97.66
14653		\$525.27
14654		\$97.66
14655		\$97.63
14672	28550129	de minimis
14680	28549087	\$74.46
14681	28548980	de minimis
14687	28553133	de minimis
14694		de minimis
14700	28553081	\$19.91

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14704		\$20.12
14707		\$585.70
14708		de minimis
14709	28549020	de minimis
14710		de minimis
14711		de minimis
14717		de minimis
14718		de minimis
14719		\$110.55
14720	28548903	de minimis
14730	28553202	\$27.67
14734	28549046	de minimis
14736	28549066	de minimis
14741		\$329.48
14742		\$47.07
14747	28549071	\$38.99
14749	28548983	\$49.98
14756	28553085	de minimis
14764	28553160	de minimis
14766		de minimis
14767		de minimis
14773		\$357.44
14778	28548956	de minimis
14780	28548999	\$800.92
14781	28549067	\$437.36
14782		de minimis
14783	28553204	de minimis
14784	28549070	de minimis
14785	28549023	de minimis
14786	28553149	de minimis
14788	28548901	\$51.58
14790		de minimis
14791	28549024	de minimis
14808	28549072	de minimis
14813	28548984	de minimis
14826	28549051	\$33.61
14832		\$49.21
14834		\$92.44
14836	28548885	de minimis
14837		de minimis
14844	28553110	de minimis
14849	28549055	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
14850	28553005	de minimis
14852	28548874	\$74.46
14853	28553058	\$79.26
14854	28553004	\$66.69
14855	28548887	\$21.65
14862		\$395.93
14864	28553087	de minimis
14865	28553150	de minimis
14868	28548890	de minimis
14869	28552902	de minimis
14873	28549043	\$86.86
14883	28548891	de minimis
14888	28553223	\$70.21
14890	28553151	\$28.51
14894	28549028	\$32.81
14895	28548985	\$2,632.59
14898		\$11.46
14899	28553227	\$43.75
14900		\$117.08
14901	28553089	de minimis
14905	28549052	de minimis
14907		de minimis
14908	28553059	de minimis
14919		\$546.07
14921		de minimis
14922		de minimis
14923		de minimis
14924		de minimis
14939		\$838.42
14944	28548986	\$13.11
14945	28548893	de minimis
14946	28548894	de minimis
14975	28553152	de minimis
14976	28553171	\$29.83
14980	28548989	\$285.83
14981	28549031	\$79.86
14982	28553211	\$380.69
14983	28553111	\$943.08
14984	28553153	\$14.80
14992	28548990	\$76.35
14993	28553172	\$76.35
14994		\$50.89

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
15003	23013072	\$37.45
15008	28548991	\$44.56
15009	1077274	\$12.26
15012		\$11.32
15013		de minimis
15014	28553214	\$154.05
15023		de minimis
15028	28552904	\$20.62
15033		\$19.51
15034	28552899	\$47.80
15035		de minimis
15041	28553215	\$10.69
15043		de minimis
15044		de minimis
15045		de minimis
15047		de minimis
15049		\$105.06
15050		de minimis
15051		de minimis
15053	1131937	\$189.93
15054		\$10.97
15058		\$223.32
15059		\$29.49
15061		\$147.55
15062		\$776.19
15063		\$66.86
15067		\$12.45
15070		\$160.29
15075		de minimis
15076		de minimis
15077		\$25.84
15078	28548896	\$397.94
15081	28549003	de minimis
15082		de minimis
15083		\$180.52
15084	28553229	de minimis
15085	28553192	de minimis
15086		de minimis
15087	28549073	de minimis
15089		de minimis
15090		de minimis
15091		\$58.36

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
15093	28549081	de minimis
15098		de minimis
15099		de minimis
15104		\$127.15
15108	28553161	de minimis
15109		de minimis
15113		de minimis
15114		de minimis
15117		de minimis
15118		\$66.11
15120		\$71.38
15122		de minimis
15124		\$861.41
15127		\$181.54
15128		de minimis
15129	28548904	de minimis
15130	28549075	de minimis
15133	28549085	de minimis
15151	28553093	de minimis
15153	28553094	de minimis
15158	28548913	de minimis
15159		de minimis
15161		\$50.05
15162	28548914	\$30.95
15169		de minimis
15172		\$15.33
15181		\$5,535.97
15184	28553105	de minimis
15188		\$138.71
15200		\$13.55
15201		\$471.79
15203		\$205.59
15205		de minimis
15212	28549082	de minimis
15219		\$324.48
15220	28549054	\$380.95
15221	28553180	\$367.05
15222		de minimis
15223	28553095	de minimis
15224		\$49.13
15226	28548897	\$90.58
15227		\$9,478.06

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
15230		de minimis
15232	28548911	\$127.93
15235		de minimis
15236		\$78.39
15237		\$27.74
15244	28548898	de minimis
15261	28553182	\$14.30
15265		\$188.00
15266	1105925	\$1,274.18
15267	28549036	\$92.03
15272		de minimis
15273		\$141.50
15274	28553165	de minimis
15276		\$20.91
15277	28553183	de minimis
15279		\$89.53
15283		\$464.92
15284		de minimis
15286		\$5,462.26
15288		de minimis
15289	28548808	\$47.14
15290	28549086	\$733.80
15291	28549004	\$36.37
15293	28553097	\$662.59
15294	28553185	\$17.57
15296	28553157	de minimis
15298		de minimis
15300	28553106	\$28.50
15305		de minimis
15308		de minimis
15318	28549062	\$68.68
15322		\$333.83
15324		\$25.45
15325	28549069	\$3,499.55
15329		\$558.65
15330		de minimis
15331		\$108.51
15332	28553186	\$10.88
15338	1011706	\$78.94
15339	28553000	\$87.15
15341		\$125.74
15342		\$50.84

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
15343	28595218	de minimis
15344	28553116	\$188.74
15346	28553001	\$466.90
15348	23093016	de minimis
15349	23093186	de minimis
15351		de minimis
15352		\$61.09
15355		\$857.81
15356	28549104	\$484.44
15368		\$115.13
15369	28549319	\$104.93
15371		de minimis
15381		\$726.08
15393		\$24.40
15394		de minimis
15395		de minimis
15396		de minimis
15398		\$437.32
15404		\$11.73
15405		\$24.58
15408		\$21.24
15409		\$48.30
15411	28548772	de minimis
15459		\$111.10
15510		\$7,944.58
15522		\$479.86
15523	28553233	de minimis
15526		de minimis
15578		\$1,590.58
15616	28549482	de minimis
15617		de minimis
15622	28553791	de minimis
15623	28553696	de minimis
15654		\$1,692.69
15655		\$2,072.46
15678		\$978.54
15801		\$362.21
15805	28553698	de minimis
15814	28549110	\$30.13
15817	28549111	de minimis
15824		de minimis
15833		\$10.29

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
15834		\$49.81
15835		\$49.81
15837	28549094	de minimis
15840		de minimis
15850	28549112	de minimis
15851	28549113	de minimis
15854		de minimis
15867	28549115	de minimis
15868	28549116	de minimis
15870	28549117	de minimis
15881		\$12.28
15887	28549119	de minimis
15905	28553257	\$24.12
15912		de minimis
15913		\$47.41
15917		\$8,034.19
15923	28553657	de minimis
15924	28549122	\$18.79
15927	28553450	\$19.09
15928		\$23.87
15930	28553489	de minimis
15931	28549320	\$18.87
15932		\$193.42
15933		\$1,240.99
15934	28549321	\$34.01
15936	28553658	\$16.87
15937	28549322	\$61.24
15938	23294430	\$67.72
15939		\$48.43
15940		\$69.88
15941	28553706	de minimis
15942		\$69.88
15943		\$24.40
15944	28553258	\$273.31
15947	28549263	de minimis
15948	28549268	de minimis
15949	28549125	de minimis
15950		de minimis
15953	28553259	\$12.99
15954	28553452	de minimis
15955		\$171.10
15956		\$121.84

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
15957		\$121.84
15958		\$121.84
15959		\$171.10
15963		\$14.69
15964		\$25.04
15965		\$29.22
15966		\$36.48
15967		\$167.91
15970	28549127	de minimis
15973		de minimis
15974		de minimis
15975		de minimis
15976		de minimis
15977		de minimis
15978		\$12.94
15989		de minimis
15994		\$155.93
15995		\$18.19
15996		de minimis
16003	28549527	de minimis
16004	28549528	de minimis
16005		de minimis
16006	28553416	de minimis
16007		\$944.83
16008	28553485	de minimis
16009	28553453	de minimis
16018		de minimis
16027		\$40.03
16032		de minimis
16037	28553261	\$37.70
16038		de minimis
16039	28549128	de minimis
16047		\$22.53
16048		de minimis
16049		\$40.86
16050		\$26.70
16051		\$51.93
16052		\$27.47
16053		\$55.75
16054		\$27.88
16055		\$15.56
16059		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
16060		\$179.78
16061		de minimis
16062	28549508	de minimis
16064		\$880.18
16069	28549132	\$356.48
16071		\$726.08
16072		\$726.08
16073		de minimis
16082		\$16.86
16083		de minimis
16084		\$13.09
16085		\$13.09
16086		\$12.54
16087		\$19.33
16090		\$70.90
16091		\$70.92
16092	28549529	de minimis
16095	28553265	\$12.02
16098	28553797	de minimis
16105	23093219	\$46.02
16109		\$119.29
16110		de minimis
16112		\$40.51
16114		\$128.86
16116		\$68.50
16117		\$60.56
16122		\$40.58
16124		\$21.72
16127		\$57.87
16128		\$14.61
16130		\$19.95
16132		\$19.95
16142		\$135.04
16144		\$44.98
16151		de minimis
16152		de minimis
16154		\$12.11
16156	28549384	\$25.49
16158		\$168.94
16165	28549530	\$13.47
16166	28549134	\$54.09
16167		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
16168		de minimis
16170	28553612	de minimis
16171	28553613	de minimis
16174		\$38.79
16175		\$24.69
16181	28549470	\$81.15
16182		de minimis
16185	28553642	\$20.77
16190		de minimis
16191	28549299	\$22.53
16194		de minimis
16200		de minimis
16201		de minimis
16202		\$15.01
16203		\$15.01
16211		\$104.01
16235		\$189.75
16236	23011921	de minimis
16237		\$62.42
16238		\$62.42
16240	28553493	\$80.16
16241		\$35.58
16251		de minimis
16254	23307644	de minimis
16256		de minimis
16258		de minimis
16264	28553422	\$64.66
16265	28549143	de minimis
16269		\$25.82
16271		de minimis
16275		\$62.08
16276		de minimis
16278	28553267	\$156.61
16279	23093094	de minimis
16280	23093095	de minimis
16281		\$136.42
16282		\$136.42
16288		\$13.39
16295		\$50.31
16299	28553792	de minimis
16310		de minimis
16311	28549387	\$394.89

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
16312		de minimis
16316		de minimis
16319		de minimis
16321		\$26.55
16324		\$18.89
16327		de minimis
16328		\$80.01
16329		\$80.01
16330		\$80.01
16332		\$32.65
16334		de minimis
16336		\$47.91
16337	23293968	de minimis
16340		\$123.65
16351	28553274	de minimis
16354	28549329	de minimis
16365		\$33.66
16366		\$18.76
16367		de minimis
16369	28549330	\$72.99
16371	28549388	de minimis
16373		de minimis
16375		\$350.96
16376		de minimis
16382		de minimis
16383		de minimis
16427		\$170.52
16430	1098544	\$15.22
16431	28549304	de minimis
16434		de minimis
16435	28553662	de minimis
16436		\$44.08
16437		\$48.30
16438		\$48.30
16442	28549533	\$72.05
16443		\$36.01
16444		\$36.01
16447		\$181.43
16454	28553281	de minimis
16455		de minimis
16456	28553400	de minimis
16457	28553503	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
16458	28553504	de minimis
16466	28553282	\$11.63
16467		\$90.42
16469		de minimis
16475		\$11.51
16476		\$11.51
16477		\$11.51
16487		\$467.07
16488		de minimis
16489		de minimis
16491		de minimis
16505		de minimis
16512		\$16.49
16516		de minimis
16521		de minimis
16523	28549510	de minimis
16524		\$10.53
16525		de minimis
16529		de minimis
16530		de minimis
16532		de minimis
16534	28553283	de minimis
16537		\$29.48
16542		\$26.15
16548	28549576	de minimis
16549	28549335	de minimis
16550	28553506	de minimis
16554	28553461	\$678.32
16577	28553507	de minimis
16578	1007086	\$199.74
16582	28553664	\$108.13
16584		\$21.94
16585		\$40.56
16586		\$40.56
16587	28553284	de minimis
16589		\$220.63
16590	1026643	\$547.25
16593		\$33.39
16594		\$33.39
16602		\$97.99
16604		\$65.23
16612	28549353	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
16614		\$269.70
16615	28553462	de minimis
16616		\$18.48
16622		de minimis
16623		de minimis
16626	28549393	de minimis
16627		\$19.40
16629	28553486	\$36.12
16630	28553509	\$36.12
16631	28553463	\$36.12
16632		\$80.65
16637		\$387.35
16639		\$23.92
16644	28549281	de minimis
16652		\$143.57
16653	28553289	de minimis
16654	28549374	\$695.92
16655	28553290	\$72.17
16657		\$162.25
16660	28553291	\$105.21
16661		\$44.11
16665		\$27.35
16668	28553292	\$62.17
16669		de minimis
16670		de minimis
16673		de minimis
16674	28549162	\$44.63
16678	28549163	\$40.80
16684		\$40.45
16687	1071119	\$658.55
16688	28553691	de minimis
16691	28549164	de minimis
16694	23292645	\$47.46
16695		\$27.76
16696		\$22.49
16697		\$22.49
16698		\$19.15
16699		\$34.21
16700		\$34.21
16701		\$34.21
16703		\$21.27
16710		\$147.93

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
16713		\$370.22
16720		de minimis
16721		de minimis
16722		de minimis
16723	28549486	\$31.51
16724		\$706.95
16736		de minimis
16737		de minimis
16738		\$61.81
16739	28553293	de minimis
16744		\$40.03
16749		\$81.55
16750		\$81.55
16762		\$65.52
16771	28553516	de minimis
16773	28549339	de minimis
16774		\$140.41
16776	28549169	de minimis
16779	28549171	de minimis
16788	28549538	\$118.44
16790		\$57.87
16791	28549385	\$27.30
16792		\$68.81
16799	28549173	\$526.82
16800	28549340	\$289.24
16801	28553639	de minimis
16802	28553621	\$53.87
16803	28549174	\$66.82
16804		\$37.12
16805	28553464	\$16.65
16806		\$30.24
16807	28549341	de minimis
16808		\$25.72
16809		de minimis
16810	28553465	de minimis
16811	28549271	\$104.19
16812	28549376	\$799.55
16813	28549176	de minimis
16814		\$140.41
16815	28549342	de minimis
16816	28549282	de minimis
16823	28549343	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
16824		\$60.86
16825		de minimis
16828		\$21.24
16832		\$35.90
16838		de minimis
16839		de minimis
16844		de minimis
16845		\$21.77
16846		\$140.75
16847	28553618	\$14.95
16848		de minimis
16851	28553299	\$63.46
16852		de minimis
16854		\$16.72
16856		\$48.89
16859		de minimis
16860		\$142.93
16864		\$28.69
16868		de minimis
16872		\$89.67
16873		de minimis
16874		\$28.69
16875		\$160.96
16878		de minimis
16879		\$167.63
16880		\$364.06
16882		\$63.27
16885		\$79.76
16890		\$111.51
16892		\$28.24
16893		\$309.89
16895		de minimis
16907		\$84.03
16909		de minimis
16914		\$152.73
16915		\$152.73
16923		\$174.40
16928		de minimis
16931		\$127.01
16932		de minimis
16933		\$38.15
16940		\$448.72

**DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
16941		\$63.27
16946		\$11.46
16950		\$88.01
16952	28549305	de minimis
16955		\$89.67
16963		\$136.42
16964		\$418.60
16965	28553519	de minimis
16966		\$160.94
16968		\$35.13
16969		\$32.68
16975		de minimis
16987		\$106.31
16988		de minimis
16992		de minimis
17002		\$160.96
17004		\$63.27
17005	28549347	\$13.00
17017	28553523	de minimis
17020		\$41.45
17022		\$32.59
17031		\$207.58
17034		\$35.13
17036		de minimis
17037		de minimis
17038		\$76.87
17040		\$11.45
17048		\$388.44
17049		de minimis
17057		de minimis
17058		\$35.13
17059		de minimis
17060		de minimis
17061		de minimis
17062		\$14.77
17064		\$59.57
17068		\$142.84
17070	28553790	de minimis
17075		\$98.62
17077		de minimis
17082	28549396	de minimis
17085		\$346.34

**DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
17086		\$173.21
17090		de minimis
17091		de minimis
17092		de minimis
17095		de minimis
17110		de minimis
17116		de minimis
17127		\$53.41
17129		\$32.59
17132		\$18.47
17133		\$32.59
17135		\$32.59
17139		de minimis
17140		\$51.49
17141		\$16.97
17143	28549179	de minimis
17145	28549496	\$11.28
17147		\$101.72
17149	28549397	\$197.11
17150		de minimis
17153	28553466	\$15.09
17159		\$76.09
17160		\$535.39
17162		\$151.17
17163		de minimis
17164	28553643	\$18.76
17165		\$94.51
17166	28549283	\$11.75
17167		\$57.14
17171	28549355	de minimis
17172		\$829.21
17173		\$17.23
17175		de minimis
17180		de minimis
17183	28553301	\$102.36
17184	28549398	\$80.63
17188		\$77.08
17189		\$84.05
17195	28553526	de minimis
17202		de minimis
17207	28549356	\$19.87
17208	28553794	\$439.15

**DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
17211	28553382	\$133.82
17212	28553302	de minimis
17215	28549357	\$187.13
17216	28549399	\$85.66
17217		\$155.52
17218		\$14.48
17222	28553303	de minimis
17224		\$17.29
17227	28549182	de minimis
17231	1001759	\$113.29
17234	28549401	\$13.78
17235		de minimis
17237		de minimis
17241		\$58.23
17247		de minimis
17251		\$81.15
17253	28549402	de minimis
17254	28549403	de minimis
17255	28549404	de minimis
17256	28549405	de minimis
17259	28549184	\$26.73
17264		\$71.34
17265		\$71.34
17266		\$71.34
17267		de minimis
17269		de minimis
17272		de minimis
17273		de minimis
17274		\$205.28
17276		\$117.75
17277	28553786	de minimis
17279	28549406	de minimis
17280	23094397	\$62.72
17281		\$109.87
17284		\$18.23
17289	28549186	de minimis
17290	28549187	\$96.19
17291	28549188	\$81.51
17293		de minimis
17294		\$57.90
17296		de minimis
17299		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
17300		de minimis
17301		de minimis
17305		\$334.95
17306	28553306	de minimis
17307	28549541	\$13.47
17309	23299191	\$87.11
17310	28549543	de minimis
17313		de minimis
17321		\$21.94
17325	28549408	de minimis
17352		de minimis
17354		de minimis
17355		de minimis
17356	28549497	\$89.02
17364	28549189	\$2,340.76
17377		de minimis
17382	28553308	de minimis
17383	28549359	\$73.60
17387		\$50.01
17390		\$43.18
17394		de minimis
17395		de minimis
17396		de minimis
17397		de minimis
17400	28549704	de minimis
17402	28553309	\$138.10
17405		\$32.44
17406	28553310	de minimis
17408		\$10.46
17410	28553311	\$12.21
17413	28549588	\$79.47
17418	28549190	de minimis
17421		\$18.93
17424	28553401	de minimis
17429	28549593	de minimis
17434	28549191	de minimis
17436		de minimis
17439	28549410	de minimis
17440	28549411	de minimis
17441		\$66.04
17447	28553533	de minimis
17448		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
17456		de minimis
17458		\$37.05
17476	28549546	de minimis
17479	28549192	de minimis
17488		\$35.13
17489		de minimis
17490	28549487	de minimis
17492		de minimis
17493		\$12.60
17494	28549413	\$389.94
17496	28549273	de minimis
17497		de minimis
17501	28549472	de minimis
17503	28553313	de minimis
17515	28553403	de minimis
17527	1042045	de minimis
17528	1038294	de minimis
17529	28549284	\$15.48
17534		\$50.91
17537	28553405	\$73.02
17540		\$2,588.79
17541	28553314	de minimis
17545		\$262.59
17546		\$4,815.14
17548	28553597	de minimis
17549		\$141.01
17551	28553535	de minimis
17552		\$33.36
17553		\$56.35
17560		\$28.27
17561		\$16.82
17565	28553383	de minimis
17566	28553318	\$291.04
17573		de minimis
17576	1081735	\$4,065.26
17577		de minimis
17579		de minimis
17580		de minimis
17583	28553536	de minimis
17584		\$55.24
17585		\$54.72
17586		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
17594		de minimis
17595		de minimis
17596		\$23.20
17597		de minimis
17598	28553469	de minimis
17599		\$69.88
17600	28549549	\$347.60
17603		de minimis
17604		de minimis
17605		de minimis
17606		de minimis
17610		\$32.47
17611		\$10.70
17616		de minimis
17629		\$94.88
17630		\$91.40
17633		\$15.08
17634		de minimis
17635		\$15.08
17636		\$100.61
17637	28549361	\$100.76
17646	28549585	de minimis
17647	28549285	de minimis
17648		\$35.64
17659		de minimis
17662		\$67.88
17668		de minimis
17669		\$13.03
17670		de minimis
17671		de minimis
17672	28553645	de minimis
17673		de minimis
17674		\$38.40
17677		\$165.51
17679		de minimis
17684		\$482.76
17691	9288245	de minimis
17693		\$50.31
17695		\$15.55
17705		\$157.46
17712	1151547	\$190.90
17714		\$49.52

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
17717		\$10.46
17718		de minimis
17721		de minimis
17724		de minimis
17725		de minimis
17727		de minimis
17728		\$39.88
17729		de minimis
17730		\$34.57
17742	28549551	\$14.00
17748		\$18.47
17752	28553671	\$60.74
17755		\$88.26
17756		de minimis
17757		de minimis
17763		\$55.03
17764		\$47.21
17765	28553392	de minimis
17766		\$211.18
17773	28553673	de minimis
17775		de minimis
17776		\$16.75
17777		de minimis
17778		\$29.29
17779		de minimis
17780		\$29.28
17781		\$29.28
17784	28549286	\$174.38
17790	28553323	\$114.60
17793	23289691	de minimis
17794	28549419	de minimis
17795		de minimis
17796		de minimis
17803		\$11.33
17805		de minimis
17806		de minimis
17809	28549420	\$12.05
17813	28549473	de minimis
17814	23093217	de minimis
17818		de minimis
17820	1002689	de minimis
17822	28549380	\$27.64

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
17824		de minimis
17834		\$22.96
17835		\$13.79
17836		de minimis
17837		\$62.13
17838	28553707	\$39.75
17842	28549206	de minimis
17846	28553325	\$60.38
17848	23293955	de minimis
17850	1019417	de minimis
17852	23294652	\$13.27
17853		de minimis
17854	23017894	de minimis
17856	28553674	\$57.34
17858	28553327	\$542.08
17859		\$122.29
17862		\$87.77
17864	28553544	\$179.68
17867	1158431	de minimis
17874		de minimis
17875	23015180	de minimis
17876	28553328	de minimis
17877	28549208	de minimis
17878	28549209	\$49.26
17879	28549424	\$26.61
17880	28549425	\$17.50
17881	28549426	de minimis
17882	28549552	de minimis
17883	28549210	de minimis
17884	28553329	de minimis
17885	28548852	de minimis
17886	28553330	\$46.86
17889		\$33.88
17890	1144096	\$159.84
17893	1136809	de minimis
17894	28549498	\$16.62
17895	28549211	de minimis
17902		\$322.77
17903	28553547	\$10.94
17905	23298247	\$47.15
17906	28553384	de minimis
17908	23296708	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
17909	28553334	\$59.60
17914		de minimis
17915		de minimis
17928		\$23.21
17930	28579079	de minimis
17931	28553335	de minimis
17932	28553548	\$56.00
17934	28549474	de minimis
17935		\$123.40
17936		\$123.40
17937		\$123.40
17938		\$122.66
17945		\$31.07
17946		\$14.11
17951		de minimis
17954	28549431	\$13.63
17955	28549212	\$1,071.68
17959	28549213	de minimis
17967		\$192.63
17971		\$71.99
17978	23012913	de minimis
17981	28578317	\$19.56
17984		\$50.44
17986	28553550	de minimis
17989		de minimis
17990		\$14.77
17991	28549214	\$41.89
17992		de minimis
17993		de minimis
17994		\$1,037.43
17995	28549215	de minimis
17996	28553336	\$23.75
17997		\$32.68
17998		\$12.97
18004	28549433	de minimis
18006		\$86.63
18007		\$86.63
18008		\$86.63
18014		\$20.16
18015		\$20.16
18017		\$815.06
18022		\$72.89

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
18023		\$72.89
18024		\$72.89
18028		\$14.08
18031	28578320	\$10.85
18032		\$86.63
18033		\$14.08
18034	28553619	\$92.87
18035	28549556	de minimis
18036		de minimis
18042	23291267	de minimis
18044	28549274	de minimis
18045	28553554	de minimis
18046	28553339	de minimis
18047		\$482.92
18048	28549557	\$55.93
18052	28549437	de minimis
18061	28549558	\$12.43
18062		\$12.25
18063		\$10.56
18068		\$21.14
18069		\$46.23
18071		\$21.14
18103		de minimis
18104	28549217	de minimis
18107		\$18.76
18112		\$11.63
18115		de minimis
18116		\$11.48
18117		de minimis
18126		\$518.51
18127	28553341	\$77.68
18128	1070107	\$97.83
18135		\$26.15
18136		\$72.89
18137	28553342	\$10.34
18138		de minimis
18139		\$19.50
18141	28553343	\$78.41
18142	28549219	de minimis
18143	28553598	de minimis
18152	28553478	de minimis
18153		de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
18154	28553406	de minimis
18158	28553558	de minimis
18161		de minimis
18162		\$62.13
18163		\$62.13
18165	28553559	de minimis
18166		de minimis
18186		\$44.98
18188	28549440	de minimis
18190	28553640	\$21.60
18193	28553591	de minimis
18197		\$130.12
18199	23295631	\$26.02
18200	23291327	\$145.94
18201	23291328	\$102.62
18204		\$21.24
18205		\$21.24
18211		\$18.92
18213	28549362	\$100.71
18220	28553346	\$13.87
18221	28553678	de minimis
18222		\$31.19
18226		\$21.07
18229		\$79.97
18232		\$80.01
18233	28553562	de minimis
18235		\$48.78
18236		de minimis
18240		\$22.19
18246		\$211.23
18248		\$49.52
18249	28553563	\$48.82
18250	28549223	\$49.83
18252		\$581.54
18260	28549443	\$19.64
18266	28549224	de minimis
18272		\$67.32
18273	28553679	\$110.21
18282	28549225	de minimis
18285		de minimis
18286		de minimis
18291		\$84.51

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
18295		de minimis
18296		\$78.48
18297	28553680	\$110.51
18298	28549560	\$167.17
18309		de minimis
18313		\$21.29
18318		\$11.68
18325		\$17.11
18328		\$333.14
18329	28549445	\$57.72
18333		\$18.47
18335	28553620	de minimis
18337	28549363	de minimis
18339	28549447	de minimis
18340	28549226	de minimis
18341	28553349	de minimis
18342	28549227	de minimis
18348	28549500	de minimis
18353		de minimis
18354	28549448	de minimis
18365		de minimis
18373		de minimis
18381		\$219.85
18382		de minimis
18385		de minimis
18388		de minimis
18390		de minimis
18395	23295688	\$55.62
18396		\$14.31
18402	28549449	\$54.58
18405		\$222.79
18412		\$274.64
18417		\$39.88
18418	28549099	\$38.66
18419		de minimis
18421		de minimis
18422		de minimis
18423		de minimis
18425		de minimis
18426		de minimis
18427		de minimis
18429		\$15.56

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
18434	28549450	de minimis
18435	28553798	\$189.71
18438		de minimis
18453		de minimis
18458	28553568	de minimis
18463	28549232	de minimis
18464	28553407	\$27.14
18465		de minimis
18469	28553352	de minimis
18475		\$11.42
18479	28549501	\$42.25
18480		\$152.10
18482	28553354	\$84.51
18483	28553570	de minimis
18490		de minimis
18491		de minimis
18500		de minimis
18501	28549275	de minimis
18505		\$566.55
18507	1143969	\$16.87
18509		de minimis
18517	1020258	de minimis
18518		\$22.29
18519		\$13.12
18521		\$33.46
18522	1104797	de minimis
18527		de minimis
18528		\$317.41
18532		\$118.41
18534	28553681	de minimis
18546		de minimis
18551		\$76.75
18560	28549592	de minimis
18570		\$10.53
18572		\$10.53
18574		\$90.94
18575	28549367	\$32.76
18576	28553577	\$25.89
18580	28549368	\$11.60
18581	28553408	de minimis
18582	28553409	de minimis
18587		\$12.02

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
18588		\$260.87
18589	28549235	de minimis
18590		\$10.83
18603		\$109.84
18612		\$138.77
18613		\$11.16
18635		\$57.46
18648	23012460	de minimis
18654		de minimis
18655	1055725	\$115.07
18657	28553630	de minimis
18665		\$309.60
18674	23018039	de minimis
18677	28549244	\$30.08
18679		de minimis
18681		\$219.85
18687	28553367	\$11.75
18690		\$51.81
18691		\$25.38
18692		de minimis
18695	28553601	de minimis
18699	28549504	de minimis
18700		\$103.40
18702		de minimis
18703		\$76.50
18706		\$15.24
18707		de minimis
18711		\$12.44
18712		\$12.44
18713		\$12.44
18714		\$12.44
18715		\$32.45
18716		\$32.45
18717		\$40.01
18718		\$19.38
18719		\$32.45
18720		\$12.19
18724	28553368	de minimis
18726		\$44.01
18741		\$17.97
18742		\$372.75
18748		\$18.42

**DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
18764	22979806	\$25.21
18780	28553371	de minimis
18799	28549248	de minimis
18801		\$85.21
18806		de minimis
18810	28549101	de minimis
18811	28553373	de minimis
18813		\$634.59
18816		\$32.59
18819	28549460	de minimis
18828	23043862	\$148.28
18832		\$37.98
18833	28553800	\$108.48
18836		de minimis
18837		de minimis
18838		\$54.39
18839		\$147.93
18840		\$101.00
18841	28549249	\$23.14
18845	28553653	de minimis
18846	28549461	de minimis
18847		de minimis
18848	28553374	de minimis
18849	28553444	de minimis
18851	28549250	de minimis
18852	28553633	de minimis
18853	28549462	de minimis
18854	28549251	\$32.00
18855	28549252	de minimis
18856	28549564	de minimis
18857	28553584	\$23.39
18865		\$189.46
18870	28549291	de minimis
18872	28553375	de minimis
18873		\$45.61
18880		de minimis
18883	28549292	de minimis
18887	28549314	\$49.22
18890		\$108.75
18891	28553395	\$124.12
18892	28549253	\$17.36
18894		\$57.84

**DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
18895		\$39.82
18904		\$106.13
18905	28553634	\$857.57
18910		de minimis
18912		\$42.05
18913		\$107.83
18914	28549505	de minimis
18917		\$136.42
18920	28549371	de minimis
18924		\$113.83
18930		\$33.39
18935		\$38.79
18936		\$69.33
18937		\$22.70
18938		\$22.70
18939	23309028	de minimis
18940		de minimis
18942		\$22.70
18944		\$47.61
18945		\$33.39
18947		\$22.70
18954		\$31.11
18958		de minimis
18968	28553684	de minimis
18969		\$76.77
18973		\$31.65
18976		\$45.61
18977	28553377	\$19.09
18984	28549372	\$13.14
18986		de minimis
18994		\$13.24
18995		\$13.24
18996		\$13.24
18997	28553801	de minimis
18999	23017886	de minimis
19000		de minimis
19001	28553636	de minimis
19003		\$14.41
19004		\$66.76
19006		\$43.92
19007		de minimis
19009		de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
19014	28549464	de minimis
19016		de minimis
19025		\$35.13
19031	28549580	de minimis
19034	28553445	de minimis
19035	28549506	\$53.79
19037		de minimis
19039	28553586	\$42.33
19042		\$106.13
19044		\$59.21
19045		de minimis
19051		\$92.05
19062		\$26.13
19084		\$119.76
19085		\$14.03
19093		de minimis
19095		de minimis
19097		de minimis
19099		\$40.14
19112		de minimis
19115		\$238.63
19130		\$151.26
19140		\$89.13
19144		\$101.00
19146		\$31.17
19148		de minimis
19149		de minimis
19162		\$31.17
19163		de minimis
19179		\$267.58
19187	23296877	de minimis
19192		\$80.22
19195		\$71.99
19196		\$71.99
19207	28549258	\$47.01
19208		de minimis
19212		\$144.34
19216		\$267.58
19218		de minimis
19221		\$125.46
19222		\$57.94
19228	28553448	\$42.33

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
19229		\$119.29
19230		\$312.89
19235		\$37.22
19237		\$713.03
19239		\$255.07
19244		\$37.22
19250		\$118.42
19251		\$111.40
19261		\$77.47
19262		\$80.23
19263		\$80.23
19264		\$96.96
19269		\$31.17
19270		\$31.17
19271		\$31.17
19275		de minimis
19276		\$28.18
19277	28549566	de minimis
19279	28553247	de minimis
19284	23292010	de minimis
19285		de minimis
19289		de minimis
19293		\$118.87
19294		\$89.19
19295		\$89.18
19301	28553685	de minimis
19306		\$50.59
19307	1012894	\$12.11
19312		de minimis
19313		de minimis
19315		de minimis
19317	28549567	de minimis
19318	28553449	de minimis
19319	28549259	de minimis
19320	23293915	de minimis
19322	28549261	\$142.03
19324	28549262	\$284.69
19325	28549568	de minimis
19331	28553638	\$27.97
19333	28549570	\$171.58
19335		\$14.68
19336		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
19337		de minimis
19338		\$161.20
19339		\$14.68
19340		\$75.43
19343	28553589	de minimis
19344		de minimis
19345		de minimis
19346		de minimis
19347	28549492	de minimis
19348		\$534.24
19349		\$26.15
19352		\$26.15
19353	28549294	\$10.26
19357	28553689	\$120.20
19358		\$12.73
19362	23093020	de minimis
19364		\$16.78
19365	28553386	de minimis
19367	28549573	\$217.30
19368		de minimis
19369		de minimis
19370		de minimis
19371		de minimis
19372		de minimis
19375	28549574	de minimis
19381	28553641	\$16.63
19383		de minimis
19389	28553387	de minimis
19390		de minimis
19392	23297810	de minimis
19395		\$37.30
19396		\$37.30
19397		\$78.48
19398		\$78.48
19399	1113209	de minimis
19400	23294263	\$76.05
19401		\$113.13
19402		\$88.26
19403		\$112.91
19404		\$197.12
19405		\$197.12
19407		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
19408	28549277	de minimis
19411	28554664	de minimis
19419	28553852	de minimis
19422		\$249.03
19428		de minimis
19433		\$93.80
19434	28550395	\$27.36
19435		\$21.65
19437		\$21.64
19456	28554390	\$20.28
19458		de minimis
19459	28550277	de minimis
19479		de minimis
19483		de minimis
19487		de minimis
19491	28554402	\$2,463.25
19495		\$41.53
19500		de minimis
19501		\$48.58
19502	28554309	de minimis
19505		de minimis
19506	28553012	de minimis
19511		\$421.05
19512		\$429.17
19513		\$27.17
19514		\$124.27
19519		\$195.09
19522		\$39.07
19531		\$18.59
19532		\$17.95
19535	28549737	\$181.34
19539	28554403	\$20.40
19541	28549738	de minimis
19545		de minimis
19547		de minimis
19548		de minimis
19549	28550281	\$86.26
19550	28553857	de minimis
19556		\$11.89
19558	1039139	\$209.25
19562	28550283	de minimis
19563	23097535	\$877.01

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
19564	28550182	de minimis
19569		\$123.67
19573	28554666	\$23.04
19590		de minimis
19591		\$27.19
19592	28549741	\$22.25
19593	28549742	de minimis
19594		\$21.24
19595		\$42.44
19596		\$53.07
19597		de minimis
19598		de minimis
19599		de minimis
19600		\$127.97
19601	28550545	de minimis
19602		\$27.17
19605	28550546	\$55.55
19606		\$659.45
19607	28554408	\$36.43
19608		\$60.86
19611	28554521	\$74.81
19612	28549743	de minimis
19616	28549745	\$229.78
19618		de minimis
19622	28553861	de minimis
19623	28549747	de minimis
19624		de minimis
19625	28554469	de minimis
19636	28554668	\$12.80
19641		\$273.39
19642		\$273.39
19656		de minimis
19657	28549750	\$612.85
19659	28554669	de minimis
19660	28554410	\$17.87
19662		\$24.55
19664		\$40.03
19666		de minimis
19667		de minimis
19668	1034402	\$283.38
19673	28549751	de minimis
19674	28553863	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
19675	28553711	de minimis
19676	23293418	\$299.02
19680	28550262	de minimis
19707		de minimis
19708		de minimis
19709		de minimis
19713	23014094	de minimis
19714	23012767	de minimis
19715		\$14.98
19719	28550567	de minimis
19723		\$293.56
19724		\$98.08
19725		de minimis
19729	28549756	de minimis
19730	28554652	de minimis
19731	28549757	de minimis
19736	28553864	\$15.70
19737		\$40.87
19738		\$73.58
19740	28554413	\$28.29
19741	28550680	\$67.43
19742	28553865	\$27.73
19744	28553866	\$31.08
19745	28549758	de minimis
19748	28550290	de minimis
19750	28549759	de minimis
19751	23307830	de minimis
19752	28553867	de minimis
19755		\$43.61
19756	28553868	\$233.64
19757	28549760	\$210.41
19759		de minimis
19761	28550291	\$10.39
19762	28549761	\$70.89
19763	28554673	de minimis
19764	28550292	\$70.67
19767	28553713	de minimis
19771	28554293	\$104.61
19782		de minimis
19785	28554417	de minimis
19787		\$267.58
19788	28553870	\$266.76

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
19796		\$472.64
19800		\$85.28
19803		\$45.52
19809	28549762	\$36.12
19810		de minimis
19811		\$34.12
19814		de minimis
19816		\$152.10
19817		de minimis
19818		\$152.10
19820		\$143.39
19821		\$11.56
19824	28554674	de minimis
19825		\$21.07
19827		de minimis
19828	28554675	\$24.24
19829	28550295	de minimis
19832		\$1,363.90
19834		de minimis
19839	28550263	\$15.16
19844		\$14.14
19849	28550252	de minimis
19854		\$85.13
19855	28550296	\$657.71
19856	28550297	de minimis
19858		\$26.15
19859		\$26.15
19860		\$26.15
19862	28550602	de minimis
19863		\$88.01
19868	28554475	de minimis
19871	23291280	de minimis
19873	28553874	\$87.58
19874	28550398	de minimis
19877	28553875	de minimis
19879	28550494	\$18.53
19882		de minimis
19884	28549767	\$72.23
19888		de minimis
19889		\$41.45
19892		\$43.76
19893	23289547	\$137.41

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
19894		\$66.33
19899		de minimis
19900		de minimis
19902		de minimis
19903		de minimis
19904		de minimis
19905	28550399	de minimis
19910		de minimis
19913	1058561	de minimis
19917		\$17.59
19923	28549772	\$13.36
19927		\$16.49
19928		\$102.54
19929		\$63.53
19930	28554476	\$17.17
19932		\$11.60
19933		\$78.48
19934		\$44.11
19935		\$26.27
19938		de minimis
19939		de minimis
19942		\$18.24
19946		\$43.99
19949		de minimis
19950	28549773	de minimis
19951	28549774	de minimis
19952		\$74.81
19953	28549775	\$62.72
19955	28554420	\$50.70
19961	28554421	de minimis
19970	28549777	\$16.77
19971	28550547	de minimis
19975		de minimis
19979	1144162	\$1,089.47
19980	28553876	de minimis
19983		de minimis
19986		\$173.68
19987		\$11.15
19991		\$26.96
20002		\$65.55
20004	28550302	\$10.31
20005		\$114.19

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
20006		\$156.03
20007		de minimis
20008		de minimis
20009		de minimis
20010		de minimis
20011		de minimis
20012	28554642	\$38.70
20015		de minimis
20023		de minimis
20024		de minimis
20025		de minimis
20026		de minimis
20027		de minimis
20028		de minimis
20029		\$202.75
20030	28554385	\$126.09
20031		\$140.40
20042		de minimis
20043		de minimis
20045	28553878	\$172.80
20046	1106125	\$66.72
20047	1050888	\$46.43
20050	28550304	de minimis
20051	28550305	\$65.03
20052	28554423	\$66.77
20056		de minimis
20057		de minimis
20062		\$29.16
20063		\$58.36
20065	28553880	de minimis
20069		de minimis
20070	28550306	\$59.35
20071	23017236	\$401.85
20072		\$64.33
20073		\$64.33
20079	28550308	de minimis
20091	28550367	\$255.34
20095	28553803	\$253.10
20105		de minimis
20106		de minimis
20108		\$105.00
20110		\$107.83

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
20121	23293468	de minimis
20124	28578226	de minimis
20133		\$68.61
20135		\$18.85
20136		\$62.13
20137		\$62.13
20138	28550570	\$34.40
20142	28550502	de minimis
20148		de minimis
20149		de minimis
20150		de minimis
20158	28550309	de minimis
20165		\$10.69
20166		\$10.46
20168	1095280	\$15.75
20170		\$13.16
20175	23011671	\$143.88
20178	28554478	de minimis
20179		\$44.13
20181		\$44.13
20182	23097107	\$168.37
20183	28550310	\$57.50
20186	28553882	\$88.79
20189		de minimis
20194		\$14.53
20195	23298874	de minimis
20196	28549781	\$11.18
20206		\$83.07
20210	28549782	\$26.10
20211		\$48.14
20213		de minimis
20215	28549783	\$180.97
20216		\$17.20
20217		de minimis
20224		\$71.99
20225		de minimis
20226		de minimis
20227		de minimis
20230	28550183	\$535.95
20231	28549784	de minimis
20233	28554425	de minimis
20234	28549785	\$35.19

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
20235	28550025	de minimis
20244		\$156.30
20245		\$32.45
20247		de minimis
20254		\$646.12
20255	28549786	de minimis
20257		de minimis
20258		de minimis
20264		de minimis
20265		de minimis
20266		de minimis
20267	28554426	de minimis
20269	28553884	de minimis
20270		de minimis
20271		de minimis
20272		de minimis
20277		de minimis
20281		de minimis
20283		de minimis
20289		\$253.06
20290		de minimis
20293	28550314	de minimis
20295		de minimis
20298		de minimis
20299		de minimis
20300		\$112.08
20306	28549787	de minimis
20309		de minimis
20314		de minimis
20320		\$62.72
20323		de minimis
20334		\$37.79
20335		de minimis
20338		de minimis
20346		\$37.99
20352	28549788	de minimis
20359		de minimis
20360		de minimis
20361		de minimis
20363	28554429	de minimis
20365		\$21.27
20366	28554689	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
20367		de minimis
20380		\$10.33
20386	23017482	de minimis
20395		de minimis
20396		\$10.77
20397		de minimis
20399		de minimis
20400	28550549	de minimis
20401	28554344	de minimis
20402	28554677	\$18.24
20406	23289533	de minimis
20411		\$40.72
20412		\$40.72
20413		\$40.72
20414		\$40.72
20415		\$40.72
20437	1133794	\$47.06
20438		de minimis
20441		\$11.03
20444		\$12.47
20445		de minimis
20447	23294861	\$907.92
20455		de minimis
20456	28554678	de minimis
20457	28554432	de minimis
20458	28553889	de minimis
20461		de minimis
20462		\$43.35
20467	28550400	\$12.32
20470		\$568.99
20472	28550255	\$60.73
20476		\$204.23
20479		\$125.12
20480		\$125.12
20481		\$125.12
20482		\$125.12
20486		de minimis
20487	28549790	\$378.09
20488		\$22.28
20489		\$22.28
20490		\$22.28
20491		\$31.43

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
20492		\$10.45
20493	28549791	de minimis
20494	28549792	de minimis
20495		de minimis
20496	28554656	de minimis
20499		\$671.14
20501		\$14.11
20504	28579138	de minimis
20505	28550565	de minimis
20507	1050926	de minimis
20508	28549793	de minimis
20510	28549794	de minimis
20512	28553892	de minimis
20513	28554523	de minimis
20515	28549795	\$17.36
20518	23014715	de minimis
20525	28549797	de minimis
20533		\$40.51
20540	28549799	\$58.92
20541		de minimis
20545	28554433	de minimis
20553	28553897	de minimis
20558		\$129.15
20559		\$129.15
20560		\$129.15
20561		\$178.26
20562		\$178.26
20566		\$17.97
20570		\$58.80
20576	1122073	de minimis
20578	28553899	de minimis
20580		de minimis
20582		\$10.70
20583		\$43.43
20584		\$17.32
20591	28553900	de minimis
20596		de minimis
20599		de minimis
20600		\$14.97
20602		de minimis
20608	28550349	de minimis
20619		\$13.27

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
20642		de minimis
20643		de minimis
20644		de minimis
20645		de minimis
20653		\$169.28
20658		\$115.85
20660		\$84.36
20671		de minimis
20674	28554460	de minimis
20675		de minimis
20677		de minimis
20682		de minimis
20684		\$32.65
20685	28579074	de minimis
20706	28554680	de minimis
20707	28550401	de minimis
20709		\$29.46
20711		de minimis
20713		\$51.87
20719	28550216	\$638.71
20722	28549803	\$67.64
20723		\$198.17
20751		\$208.50
20752		de minimis
20754		de minimis
20762	28553903	de minimis
20770		\$38.78
20779		de minimis
20793		de minimis
20799		\$98.02
20800		\$73.16
20807		\$165.06
20809		de minimis
20810		\$78.89
20812	28554345	de minimis
20819	28554657	\$26.25
20823		\$13.93
20824		\$13.93
20825		\$350.83
20830		de minimis
20831	28554524	de minimis
20833		de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
20835	28550324	de minimis
20836	28554437	\$13.08
20847		de minimis
20848	28554388	de minimis
20849		\$18.58
20855		de minimis
20857		\$76.62
20864		de minimis
20871		\$35.91
20875		de minimis
20880		\$102.83
20881		\$28.04
20888		de minimis
20889		de minimis
20890		\$16.54
20893		\$18.24
20894		\$18.24
20895		\$18.24
20910		de minimis
20915		de minimis
20916		\$16.37
20920		de minimis
20921		de minimis
20938		\$242.48
20939		de minimis
20940		de minimis
20941		de minimis
20942		de minimis
20943		de minimis
20944		de minimis
20945		de minimis
20947		\$65.55
20950		de minimis
20951		\$25.42
20967		de minimis
20968		de minimis
20972	28554440	\$26.80
20973		de minimis
20977		de minimis
20978		de minimis
20980		\$10.63
20983		\$102.83

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
20984		de minimis
20985		de minimis
21006		\$36.48
21012		\$56.36
21019		\$166.00
21022		\$15.79
21024		\$130.46
21028		\$61.10
21029		\$156.03
21031		\$467.07
21032		de minimis
21036		de minimis
21037		de minimis
21038		\$99.35
21039		\$99.34
21041		de minimis
21047		de minimis
21048		de minimis
21049		de minimis
21050		de minimis
21055		de minimis
21062		\$36.10
21063		de minimis
21064		de minimis
21065		de minimis
21067		\$33.00
21076	28550556	\$12.23
21078		de minimis
21079		de minimis
21087	28554115	\$77.05
21088		\$10.70
21089	28554526	\$433.23
21093		\$242.48
21095		\$10.74
21096		\$52.33
21097		\$75.58
21107		\$57.90
21108		\$57.90
21112		\$37.59
21119		de minimis
21122		\$19.61
21123		\$19.61

**DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
21124		\$38.97
21125		\$15.18
21137		\$155.89
21147		\$85.14
21150	1134036	\$26.19
21154	28554389	de minimis
21156		de minimis
21163		\$299.60
21164		de minimis
21167		\$65.54
21176		\$21.14
21177		\$32.97
21178	28550325	de minimis
21179	28549804	\$73.69
21182		\$13.81
21183		\$13.63
21184		de minimis
21194		\$20.26
21195		\$20.26
21200		\$59.78
21203		de minimis
21204	28553908	de minimis
21205	28553909	de minimis
21206		\$13.34
21212		de minimis
21215	28549805	de minimis
21218		\$121.63
21219		\$50.73
21220		\$25.34
21221		\$17.95
21222		de minimis
21223		\$17.95
21224		\$34.24
21232	28550256	de minimis
21233		\$55.99
21236		\$23.81
21237		\$507.36
21244	28553910	\$14.14
21245		\$24.58
21246		\$36.09
21252		\$21.78
21253		\$144.01

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
21260		\$64.89
21267	28553912	de minimis
21268		de minimis
21269		de minimis
21270		\$23.43
21279		\$12.60
21280		de minimis
21281		de minimis
21282		de minimis
21287	28550326	de minimis
21296		de minimis
21298	28550572	de minimis
21302		\$166.24
21308	28553913	de minimis
21310		\$87.57
21312		\$232.13
21313	28553914	de minimis
21315		de minimis
21324		\$16.67
21327		de minimis
21329		\$169.51
21333		de minimis
21348		de minimis
21352		de minimis
21357		de minimis
21359		\$58.58
21361		\$23.66
21362		\$179.67
21385		\$47.90
21395	28554443	de minimis
21396		de minimis
21397		de minimis
21400	1105254	de minimis
21401	28550350	de minimis
21402		de minimis
21419		de minimis
21426		\$113.07
21427		\$90.94
21428	23301199	de minimis
21434	28553918	\$11.62
21436		de minimis
21444		\$12.97

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v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
21445		de minimis
21446		\$60.73
21449		\$10.65
21450		\$34.80
21451		de minimis
21462		\$170.20
21463	28550217	de minimis
21464		\$15.53
21465	28549594	de minimis
21466	28553919	\$31.80
21467		\$222.17
21475		\$125.36
21476	28553920	de minimis
21477		\$170.20
21479		de minimis
21480		de minimis
21481		de minimis
21482		de minimis
21487		de minimis
21488	28549811	\$128.53
21491	28554461	de minimis
21493	28553922	\$14.82
21504		\$1,195.25
21535	28554398	de minimis
21537	28553923	de minimis
21543		\$69.71
21551	28553924	\$24.70
21552		de minimis
21560		\$159.19
21571		de minimis
21575		\$1,645.67
21584		de minimis
21585		de minimis
21601		de minimis
21602		\$49.69
21604		\$24.57
21605		\$24.57
21610	28553926	\$1,295.02
21612		\$14.48
21615		\$103.54
21617		de minimis
21618		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
21619		de minimis
21626		\$47.91
21627		\$47.91
21634	28553927	de minimis
21640		de minimis
21641		de minimis
21648		de minimis
21649		\$47.02
21652		\$20.86
21658		\$134.75
21659		\$12.11
21663		de minimis
21664		\$207.26
21667		\$10.67
21668		de minimis
21669		\$197.55
21670		\$15.13
21677	28550558	de minimis
21678		\$28.23
21680	28549812	\$16.21
21696		de minimis
21699		de minimis
21724		de minimis
21733		\$58.91
21734		de minimis
21738		\$34.32
21739		de minimis
21740	28550559	de minimis
21742		\$47.90
21743		\$53.05
21745		de minimis
21747		\$47.07
21751		\$79.70
21754		de minimis
21757	28554729	de minimis
21762		\$257.43
21764		\$350.47
21769	28554682	\$14.58
21774	28550343	\$88.35
21776	28550561	\$186.42
21777		de minimis
21778		\$17.00

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
21780		de minimis
21782		de minimis
21783		\$90.18
21825		\$62.92
21861		de minimis
21862		\$117.21
21869		de minimis
21878		\$14.55
21879	28550330	\$13.49
21898		\$10.69
21901		de minimis
21910		\$23.43
21923		de minimis
21941		\$98.28
21950		\$11.74
21952		\$44.87
21956		\$204.23
21963		\$24.58
21964		de minimis
21968		\$28.09
21979		\$10.65
21980	28553928	de minimis
21998	28554448	de minimis
21999		de minimis
22001		\$158.79
22006	23290825	\$923.78
22007		de minimis
22009		\$18.07
22012	28554527	\$36.68
22014		\$25.96
22015		\$25.96
22026		\$65.14
22037	28549818	de minimis
22045		\$203.35
22046		\$10.83
22047		\$10.83
22048		\$28.65
22050		\$86.15
22051		de minimis
22053		\$194.95
22054		\$315.67
22055		\$10.44

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
22062		\$3,257.91
22066		de minimis
22069	28550541	de minimis
22070	28550257	de minimis
22072	28550258	de minimis
22074		\$17.21
22079	23300560	\$10.40
22083	1096315	\$75.46
22084	1091165	de minimis
22085	28550351	de minimis
22089	23011900	de minimis
22090	28550605	\$17.09
22095	28553931	\$181.74
22096	28549820	\$35.97
22098	28554401	\$113.23
22100	28554481	de minimis
22101		de minimis
22105		de minimis
22106	28554116	de minimis
22108	28554685	\$88.79
22111	28553933	de minimis
22112		\$12.97
22113	28554452	de minimis
22114		de minimis
22115	28550332	de minimis
22117	28554686	\$13.22
22118	28553934	\$20.27
22121	28549822	de minimis
22123	28553935	\$385.99
22124	28549823	de minimis
22125	28554453	de minimis
22127		\$130.30
22128	28549824	de minimis
22129		de minimis
22130	28550333	\$29.01
22141	28549825	de minimis
22142	28553936	de minimis
22144	28554312	de minimis
22145		\$13.64
22146	28554528	\$122.78
22148		\$156.34
22149	28553937	\$193.90

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v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
22150	28553938	\$134.96
22151		\$12.62
22152		\$11.64
22153	28549826	\$190.38
22154	28549827	de minimis
22155		\$12.47
22156	28553940	\$66.86
22157	28550353	de minimis
22158	28549828	de minimis
22162	28550337	de minimis
22164		\$28.91
22165	28554459	de minimis
22167		\$53.80
22168	1044112	\$17.85
22169	23094722	de minimis
22171	28550563	\$10.37
22179	28550260	\$8,203.96
22180		\$27.76
22185		\$96.58
22188	28553942	de minimis
22189		\$83.41
22196	28554467	de minimis
22202		\$91.60
22207	28553944	\$16.42
22234		de minimis
22276	28549834	de minimis
22277	28549835	de minimis
22278	28550495	de minimis
22287	28549836	\$1,961.70
22294	28553946	de minimis
22297	28553947	de minimis
22298	28554483	de minimis
22305		de minimis
22308	28554694	de minimis
22309	28549837	de minimis
22310	28550026	de minimis
22314		\$219.20
22316	28554289	\$225.97
22317	28549838	\$21.87
22318		\$219.20
22319	28549839	\$654.14
22320	28549840	\$21.87

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
22321	28550354	\$21.87
22322	28554634	\$560.63
22323	28553948	\$176.05
22324	28553720	\$186.95
22325	28550512	\$186.95
22326	28554331	\$186.95
22327	28554635	\$186.95
22330	28553949	\$149.36
22331		\$47.85
22335	28549842	de minimis
22340		\$23.53
22342	28553950	de minimis
22343	28553951	de minimis
22351	28550171	de minimis
22371		de minimis
22372		\$78.06
22400	28553954	de minimis
22409	28553956	\$29.09
22417	28554485	\$149.98
22418	28554709	de minimis
22421		\$78.06
22422	28554456	de minimis
22423	28549846	\$122.05
22426	28553957	\$13.18
22427	28553958	de minimis
22428		\$72.91
22429		de minimis
22431	28553721	\$112.42
22432		de minimis
22433		de minimis
22435		\$262.64
22436		de minimis
22437		de minimis
22438		de minimis
22439		\$72.91
22440		\$72.91
22441		\$24.08
22444	28554486	de minimis
22445	28553959	de minimis
22454		\$142.53
22455		de minimis
22456		\$17.99

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
22457		de minimis
22458		\$14.42
22459		de minimis
22460	28549596	de minimis
22461		de minimis
22462		de minimis
22463		de minimis
22466	28553960	\$43.35
22477	28553961	\$30.37
22478	28550521	\$14.30
22495		de minimis
22497		\$78.06
22500		de minimis
22503		\$36.50
22504		\$275.34
22505		de minimis
22506		de minimis
22508	1042433	\$224.36
22509	28549598	de minimis
22515	28550404	de minimis
22527		de minimis
22529	28550405	de minimis
22535	28549599	\$31.81
22536	28553723	\$31.81
22538	28549850	\$31.81
22539	28553724	\$31.81
22540	28549851	de minimis
22541	28554695	de minimis
22543	28554628	\$84.38
22547		\$83.00
22560	28550522	de minimis
22569		de minimis
22573	28550608	\$78.47
22574	28549854	de minimis
22575	28554532	de minimis
22576	28553969	de minimis
22577	28553970	\$379.40
22578	28553725	de minimis
22579	28554377	de minimis
22581	28553727	\$1,030.90
22583	28553971	de minimis
22584	28550406	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
22587		\$22.04
22596	28550523	\$38.97
22597	28549856	\$29.25
22599	28549857	\$1,080.25
22603	28550496	\$174.02
22608		de minimis
22610	28553972	\$107.48
22611	28549858	\$59.42
22613		de minimis
22614	28550407	de minimis
22616	28550524	\$15.68
22619	28554533	\$11.01
22621	28550355	\$16.72
22626	28554721	de minimis
22659	28549860	\$56.91
22662	28553975	\$23.01
22663	28554119	de minimis
22664		de minimis
22667	28553976	\$65.78
22668	28549861	\$100.98
22669	28553977	\$47.35
22670	28554294	\$183.73
22683	28553728	de minimis
22694		de minimis
22720	28549862	de minimis
22739	28549863	de minimis
22740	28554534	de minimis
22741	28554120	de minimis
22743	1135440	de minimis
22752		\$27.50
22753		\$49.51
22754		\$88.07
22755		\$27.52
22764		de minimis
22774	28550409	de minimis
22775	28550028	de minimis
22802	28549864	\$13.14
22803	28550573	\$130.46
22804	28550173	\$83.30
22814	28549718	de minimis
22818	28549865	de minimis
22819	28554535	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
22820		de minimis
22821		de minimis
22822	28553982	de minimis
22823	28554325	de minimis
22824	28549866	de minimis
22826	28550410	de minimis
22827	28549867	\$16.83
22828	28549868	de minimis
22829	28549869	de minimis
22830	28549870	de minimis
22831	28553983	de minimis
22835	28550029	de minimis
22838	28549871	de minimis
22840	28554349	\$93.48
22850	28553984	de minimis
22852	28549872	de minimis
22853	28553985	de minimis
22854		de minimis
22855	28554536	\$232.59
22858	28550525	\$34.52
22868		de minimis
22869		de minimis
22890	28549873	de minimis
22918	28554619	de minimis
22923		de minimis
22941	28553815	\$16.35
22947	28553989	de minimis
22962	28550609	de minimis
22971		de minimis
22975	28549876	de minimis
22982		de minimis
22997		\$19.88
22998		\$19.88
23009	28553994	de minimis
23019	28554122	\$252.45
23020	28550191	\$43.94
23021	28553995	de minimis
23022		\$43.98
23029	28553731	de minimis
23031	28549879	\$16.35
23035	28554710	de minimis
23044	28553996	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
23060	28549883	\$67.92
23061	28550411	\$33.32
23062	28553997	\$33.32
23063	28553998	\$33.32
23064	28554490	de minimis
23066	28550357	de minimis
23067	28554491	\$92.82
23071	28549609	de minimis
23072	28549610	\$43.82
23076	28554631	de minimis
23077	28554371	de minimis
23078	28553733	de minimis
23083		de minimis
23085		de minimis
23088	28554003	\$31.49
23089	28554004	de minimis
23094	28554351	\$40.25
23095	28554352	\$40.25
23096		de minimis
23097		\$38.13
23099		de minimis
23100	28554006	\$19.58
23101	28554007	de minimis
23102	28549886	\$19.58
23104	28549887	\$124.63
23110	28554009	de minimis
23119	28549889	de minimis
23120	28554538	de minimis
23121	28550032	de minimis
23122		de minimis
23123	28553734	de minimis
23124	28554539	\$34.09
23126	28554010	\$488.65
23135	28554011	de minimis
23139		de minimis
23153	28554124	\$11.92
23163	28554492	de minimis
23164		de minimis
23185		de minimis
23196	28554354	de minimis
23202	28549894	\$17.54
23204	28549895	\$608.42

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
23219		de minimis
23223	28549896	de minimis
23225		\$495.92
23226		\$53.01
23233	28550413	de minimis
23252		\$125.73
23255	28549898	\$13.11
23257		\$44.03
23263	28554015	de minimis
23303	28554016	de minimis
23314		de minimis
23315	28550414	\$13.11
23319	28554017	de minimis
23322	28549899	de minimis
23325	28554494	de minimis
23346	28554126	de minimis
23351	28554018	de minimis
23354	28549900	\$13.22
23356	28554019	\$746.70
23358		\$20.46
23368	28554020	de minimis
23369	28554021	\$37.34
23372	28550222	\$46.16
23402	28549903	\$62.00
23412	28548767	\$909.99
23413	28549904	de minimis
23426		de minimis
23430		\$20.50
23440		\$66.24
23455	28549906	de minimis
23458	28550416	de minimis
23470		de minimis
23485	28549907	de minimis
23498	28554545	de minimis
23500	28550417	de minimis
23505	28554357	de minimis
23512		de minimis
23516	28550223	de minimis
23523		de minimis
23524		de minimis
23527	28549910	de minimis
23545		de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
23558	28554358	de minimis
23559	28554027	de minimis
23560	28554028	de minimis
23562	28554324	de minimis
23579	28549913	de minimis
23580	28554696	de minimis
23585	28554029	de minimis
23596	28553737	de minimis
23600	28554031	de minimis
23605		de minimis
23606	28549921	de minimis
23613	28550225	de minimis
23615		de minimis
23616	28554032	\$22.85
23617	28549923	de minimis
23618	28549924	de minimis
23624	28554127	de minimis
23625		de minimis
23626		de minimis
23627		de minimis
23630	28554033	de minimis
23631	28554034	\$14.44
23635	28550179	\$775.60
23636	28549925	de minimis
23638	28554035	de minimis
23639	28554732	\$147.35
23640	28549926	de minimis
23641	28554036	\$31.34
23647		de minimis
23656	28549929	de minimis
23662	28550418	\$36.72
23664	28554549	de minimis
23665	28550533	de minimis
23676	28550420	de minimis
23685		de minimis
23687	28554632	de minimis
23688	28549934	de minimis
23689	28554495	de minimis
23690	28549935	de minimis
23691	1071328	de minimis
23692	28554042	\$24.24
23693		\$15.10

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
23694	28549936	de minimis
23696	28550423	de minimis
23697	28550528	de minimis
23698		de minimis
23699	28554645	de minimis
23701	28550226	de minimis
23702	28549937	de minimis
23704	28550424	\$42.56
23705	28549938	de minimis
23706	28553738	de minimis
23714		\$111.04
23722	28549941	de minimis
23728	28550509	de minimis
23732		\$1,069.82
23735	28549943	de minimis
23737	28554047	de minimis
23738		\$2,257.98
23740	28554048	\$17.97
23741	28549944	de minimis
23742	28554049	de minimis
23743		de minimis
23744		\$18.69
23745	28550035	\$19.98
23746	28554050	de minimis
23747	28550498	de minimis
23756		de minimis
23757		de minimis
23767		de minimis
23769	28549946	\$379.80
23771	28554052	de minimis
23784		\$180.97
23785	28550227	\$51.77
23795	28554129	de minimis
23797	28550425	de minimis
23799	28554059	\$69.38
23801	28549614	\$22.20
23804	28549615	\$363.48
23806	28553296	\$12.34
23807	28553739	\$165.71
23808	28553740	de minimis
23810	28549948	de minimis
23817	28550037	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
23819	28550038	de minimis
23820	28550248	\$47.11
23821	28549950	\$61.13
23826	28549951	\$27.51
23830	28554298	de minimis
23832	28550039	de minimis
23834	28554130	de minimis
23840	28550426	de minimis
23842		de minimis
23844	28550391	\$21.26
23845	28549952	de minimis
23848		\$16.97
23851	28549953	de minimis
23852	28549954	de minimis
23866	28553742	\$121.16
23869	28554061	de minimis
23885		\$13.86
23887		\$13.86
23890	28554497	de minimis
23896		de minimis
23902		de minimis
23927		\$989.32
23937	28554065	de minimis
23942	28550575	de minimis
23943		\$222.03
23949	28549956	\$904.76
23960	28554066	de minimis
23961	28554553	de minimis
23986	28549958	de minimis
23988	28554068	de minimis
23993	28550593	de minimis
23995	28550499	de minimis
23999	28549960	de minimis
24003		\$136.08
24007		\$11.97
24017		de minimis
24018		de minimis
24019		de minimis
24020		de minimis
24025	28554554	de minimis
24028		de minimis
24029		\$1,384.87

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
24031		de minimis
24035		de minimis
24036	28549966	\$18.61
24037	28549967	\$13.80
24038	28554074	\$12.57
24039	28550184	de minimis
24067	28554556	de minimis
24075	28549968	de minimis
24078	28549969	de minimis
24084	28549970	\$541.94
24086	28553745	\$38.92
24090		de minimis
24100	28554132	de minimis
24111	28554498	de minimis
24114	28549972	\$14.34
24115		\$34.08
24116		\$34.08
24118		de minimis
24125		de minimis
24127	28554558	de minimis
24128		\$13.89
24132		\$904.76
24134	28549973	de minimis
24135		\$182.81
24139	23290982	de minimis
24163	28550577	de minimis
24178	28549975	de minimis
24179	28554080	de minimis
24180		\$54.92
24181	28550529	de minimis
24182	28554560	de minimis
24184	28549976	de minimis
24187	28554081	de minimis
24194	28554083	de minimis
24202	28554134	de minimis
24205	28549977	de minimis
24212	28554290	\$106.66
24220	28549978	\$39.19
24221	28550372	de minimis
24222	28554084	de minimis
24227	28554359	\$33.93
24233		\$79.21

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
24243	28554086	de minimis
24244	28554698	de minimis
24260	28554087	\$14.10
24263	28550432	de minimis
24266	28554561	de minimis
24267	28549980	de minimis
24291	28550433	de minimis
24297	28550229	\$10,436.92
24299	28550230	de minimis
24304	28554137	\$19.02
24316	28549982	\$70.79
24317	28554088	\$116.25
24318	28549983	\$108.83
24319	28554089	\$43.68
24320	28554379	\$428.68
24321	28554090	\$108.55
24322	28550389	de minimis
24323	28554500	\$1,223.98
24324	28554091	\$131.85
24326	28549622	\$21.25
24331	28553746	\$21.25
24340		de minimis
24341	28550437	de minimis
24344	28550231	de minimis
24366		\$662.84
24367		\$662.84
24371		\$662.84
24373		\$994.25
24374	28549986	\$11.38
24378		de minimis
24380		de minimis
24382		\$19.90
24383	28550373	de minimis
24384	28549988	\$256.14
24387	28550375	de minimis
24395	28550511	de minimis
24396	28554328	de minimis
24402	1017765	\$25.32
24419	28554095	de minimis
24422		de minimis
24423	28553749	de minimis
24430		\$82.23

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
24433	28554374	\$135.03
24434	28549990	de minimis
24435		de minimis
24449	28553750	\$431.78
24450	28553751	\$1,121.22
24451	1100301	\$165.16
24452	1093720	\$42.18
24454		\$1,109.32
24455		\$39.62
24461	28549991	\$131.16
24463	28549992	de minimis
24464	28549626	\$366.07
24465	28553752	\$33.28
24466	28549627	de minimis
24467	28553753	de minimis
24468	28549628	de minimis
24469	28553754	\$99.80
24470	28553755	\$66.60
24482	28549995	de minimis
24485	28554361	de minimis
24491	28549996	\$494.47
24492	28554362	\$135.22
24516	28554563	de minimis
24519	23011339	de minimis
24560	28550441	\$258.95
24561		\$35.16
24567	28550580	\$46.52
24575	28550001	\$1,617.25
24578	28550002	de minimis
24579		de minimis
24580	28554104	\$17.70
24581		de minimis
24582	28550003	de minimis
24583		de minimis
24584	28554105	de minimis
24585	28553758	de minimis
24597	28554107	de minimis
24598	28554108	\$2,339.85
24607	28553759	de minimis
24623	28550006	de minimis
24631		\$271.22
24632		\$280.90

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
24633		\$272.09
24634		\$219.08
24652	28550232	\$44.44
24657	28550442	de minimis
24660	28554566	de minimis
24673	28549199	\$267.93
24702	28550590	\$19.20
24703	28549711	de minimis
24711	28554363	de minimis
24725	28549631	\$12.02
24765	28554142	de minimis
24771		\$62.59
24778	28550012	de minimis
24779		\$12.06
24784	28554568	de minimis
24785		de minimis
24786		de minimis
24819	28550185	de minimis
24820		\$47.14
24821		\$47.14
24822		\$47.14
24841	1147142	de minimis
24852	23291974	de minimis
24856		de minimis
24858		de minimis
24859	28550015	\$635.29
24862	28554570	\$46.49
24863	28554701	\$101.07
24864	28554364	\$100.61
24865	28550016	\$46.49
24866	28550017	\$118.16
24867	28554571	\$100.61
24869		de minimis
24870	28554147	\$22.85
24871	28549633	de minimis
24872		\$121.54
24875		\$662.84
24882	28550168	de minimis
24884	28550379	\$29.35
24886	28554572	\$22.44
24900	28554503	de minimis
24901	28554149	\$550.70

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
24913	28554365	de minimis
24919	28550169	de minimis
24943	28554702	de minimis
24944	28550043	de minimis
24948	28550581	de minimis
24951	28549634	de minimis
24959	28550174	de minimis
24960	28554366	de minimis
24963	28550018	de minimis
24967	28554151	de minimis
24968	28554152	de minimis
24969	28554733	de minimis
24970	28553763	de minimis
24978		de minimis
24979		de minimis
24981	28554153	\$364.96
24982	28554574	\$182.44
24983	28550020	\$182.44
24988	1065352	\$16.23
24989	28554155	\$375.99
24991	28550446	\$189.75
24992	28554156	de minimis
24997	28550449	de minimis
25200	23290052	de minimis
25325	28554308	de minimis
25428	28550234	\$21.75
25439	28554163	de minimis
25446		\$2,266.04
25461	28554164	\$28.50
25470	28550023	de minimis
25477	28554505	de minimis
25495		\$874.19
25496	28550175	de minimis
25501	28550044	de minimis
25507		\$18.95
25519	28550194	de minimis
25522	28550176	de minimis
25528	28554302	\$18.88
25529	28554165	de minimis
25530	28550380	de minimis
25532	28550381	de minimis
25538	28550506	\$48.91

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v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
25539		\$163.99
25545	28550170	de minimis
25552		\$10.56
25594		\$14.61
25597	28554168	\$61.77
25604	28554169	de minimis
25626	28554647	\$184.68
25629		\$277.17
25630		de minimis
25631		de minimis
25633		de minimis
25634		de minimis
25635		de minimis
25636		de minimis
25638	28550451	\$68.13
25641		\$149.94
25642		\$13.56
25643		de minimis
25645		\$277.17
25647		de minimis
25648	28549712	\$363.75
25649	28550052	\$34.79
25651		de minimis
25652		de minimis
25655	28549589	\$18.16
25656	28554171	de minimis
25659	28550582	de minimis
25662	28554507	de minimis
25663	28550362	de minimis
25665		\$414.40
25678		\$36.86
25679		\$36.86
25691	28554172	\$40.26
25700		\$18.57
25720	28550584	\$107.85
25732	28554174	de minimis
25755	28554577	de minimis
25756	28554176	de minimis
25775	28550236	de minimis
25780	28550392	de minimis
25782	28554579	de minimis
25784	28554178	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
25785		de minimis
25801	28550530	de minimis
25818	28554180	de minimis
25827	28550056	de minimis
25887	28554182	de minimis
25899		\$46.68
25901	28550382	de minimis
25910	28550058	de minimis
25912	28554183	\$37.33
25913	28553767	\$700.40
25914		de minimis
25915		de minimis
25916		de minimis
25919	28554333	\$2,910.14
25958	28550060	de minimis
25973	28554185	de minimis
25974	28554648	\$16.66
26009	28554186	de minimis
26012	28550061	de minimis
26014	28553811	de minimis
26020	28550195	\$2,566.12
26028	28553769	\$2,325.79
26029	28549713	\$1,633.27
26047		\$35.67
26048		\$47.84
26059	28554624	de minimis
26068	28550062	\$51.13
26070	24264450	de minimis
26073	28554189	de minimis
26074	28554316	de minimis
26075	28554190	\$20.31
26076	28554191	de minimis
26084	28554192	de minimis
26097		de minimis
26106	28550064	\$3,135.45
26166	28550383	de minimis
26173		de minimis
26180		\$52.70
26222		de minimis
26223	28550070	de minimis
26224	28554194	de minimis
26225	28554195	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
26233	28554653	de minimis
26234		\$35.35
26239	28550071	de minimis
26241	28554303	\$23.29
26242	28554196	de minimis
26251	28554197	\$126.80
26254	28595221	de minimis
26257	28554198	\$28.51
26259	28554581	de minimis
26278	28550072	\$956.77
26279	28554317	\$520.95
26296	28550598	\$111.79
26297	28548757	\$202.15
26298		\$17.99
26299		\$17.99
26300		\$18.00
26304	28550074	\$99.64
26305		\$51.81
26308		\$308.35
26322	28550076	\$13.42
26323		\$41.26
26324		de minimis
26327		de minimis
26328		\$533.16
26333	28550454	de minimis
26334	28550455	\$64.89
26335		\$16.18
26336		\$287.60
26339		\$63.90
26349		\$143.81
26353		de minimis
26355		\$25.68
26364	28550077	de minimis
26382	28550198	\$173.70
26392		de minimis
26406	28554714	\$131.99
26409	28550080	\$80.85
26434	23093996	de minimis
26442	28550084	\$12.31
26458	1134601	\$56.61
26459	28554583	\$141.21
26466	28554205	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
26484	28550085	de minimis
26485	28554207	de minimis
26486		de minimis
26487		de minimis
26489		de minimis
26490		de minimis
26491		de minimis
26498	28553774	de minimis
26499	28554208	\$263.12
26500		de minimis
26501		de minimis
26502		de minimis
26503		de minimis
26508		de minimis
26509	28554318	de minimis
26510	28554210	\$72.19
26512	28554649	\$516.23
26513		\$143.81
26514		\$47.95
26524	28550088	\$355.43
26539	28549646	de minimis
26575		de minimis
26576		de minimis
26577		de minimis
26578		de minimis
26581		de minimis
26585		\$74.18
26586		\$74.18
26587		\$74.18
26588		\$74.18
26592	28550460	de minimis
26593	28553775	de minimis
26595		de minimis
26598	28550090	de minimis
26599	28554212	de minimis
26600	28550091	de minimis
26601	28553776	de minimis
26603	28554213	de minimis
26604		\$37.58
26610	28554334	\$254.87
26611	28554335	\$232.67
26613	28549649	\$46.66

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
26614	28550199	\$46.50
26615	28554342	\$46.52
26616		de minimis
26617	28554215	\$240.98
26638	28554216	\$45.73
26646		de minimis
26649	28554217	\$218.84
26652	28554587	\$510.70
26653	28550461	\$284.24
26663	28554588	de minimis
26670		de minimis
26671		de minimis
26680	28553714	\$198.18
26681	28554589	\$14.01
26682	28550092	\$65.01
26683	28554220	\$16.57
26684	28550093	\$535.10
26686		de minimis
26687	28550094	de minimis
26688	28554221	de minimis
26690	28554630	de minimis
26691	28554367	\$154.16
26692	28554222	de minimis
26693	28554590	de minimis
26695		\$10.33
26696		de minimis
26697		de minimis
26698		de minimis
26700		\$42.94
26705	28550684	\$9,759.40
26706		de minimis
26708	28554223	\$43.12
26720	28554370	\$120.44
26732		de minimis
26737		\$17.91
26738		\$22.48
26751	1026858	de minimis
26756	28553783	de minimis
26757	28550097	\$568.51
26758	28550237	\$552.53
26759	28550098	\$90.99
26764		\$23.89

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
26765		\$18.33
26767	28549652	de minimis
26768	28550384	\$22.75
26780	28549653	\$45.20
26781	28554227	\$60.68
26788	28550100	de minimis
26789	28554592	de minimis
26790		\$26.57
26791	28549654	de minimis
26795		de minimis
26797		de minimis
26798		de minimis
26815		\$49.52
26821	28550238	de minimis
26837	28550463	de minimis
26861	28550101	de minimis
26873	23014751	de minimis
26874	28554704	\$12.17
26904	28554233	\$80.40
26905	28550108	\$80.40
26906	28554234	\$62.56
26922	28554304	\$99.53
26929		de minimis
26930		de minimis
26941		de minimis
26948	28554593	\$62.55
26953	28550599	de minimis
26954	28550111	\$577.26
26961		de minimis
26966		de minimis
26968	28554594	\$52.19
26969	28554236	\$62.56
26979	28550585	de minimis
26980	28550614	de minimis
26983		de minimis
26988	28550112	\$1,298.43
26989	28550113	\$1,112.83
26990	28554595	de minimis
26996	28549656	de minimis
26997	28554291	de minimis
26998	28550586	de minimis
26999	28554381	\$19.95

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
27002	28550114	\$306.55
27009	28553819	de minimis
27010	28554329	\$242.45
27014		\$139.15
27015		\$139.14
27018	28554238	\$187.04
27021	23292862	de minimis
27022	28554510	de minimis
27026	28553822	\$1,564.57
27028	28550116	\$63.45
27029	28554240	de minimis
27031	28553823	\$428.11
27036	28550117	de minimis
27038		de minimis
27048	28553825	de minimis
27062	28554241	\$337.15
27063	28549660	de minimis
27064	28553826	de minimis
27065	28553827	de minimis
27066	28549661	de minimis
27067	28554517	\$19.69
27075	28554596	\$12.99
27077		\$104.94
27078		\$39.37
27080	28554242	\$154.24
27081	28554243	\$149.38
27082		de minimis
27083		de minimis
27084	28594609	\$633.52
27088	28550187	de minimis
27089	28554244	\$1,331.84
27090	28550118	de minimis
27091	28553829	\$29.76
27092		\$560.59
27104		\$20.10
27106	28549664	\$11,738.12
27111	28550119	de minimis
27114	28554245	de minimis
27118	28554247	\$21.50
27119		\$178.46
27125		\$210.94
27129		de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
27130	28550181	de minimis
27131		de minimis
27135		de minimis
27137	28550385	de minimis
27138	28550588	de minimis
27140	28550359	de minimis
27142	28554249	de minimis
27144	28550510	de minimis
27146		de minimis
27147		de minimis
27148	28554598	de minimis
27149	28550240	de minimis
27152	28554368	de minimis
27153	28550192	de minimis
27154		de minimis
27155	28554250	\$135.21
27160		de minimis
27162	28550469	de minimis
27163	28550470	de minimis
27164	28554251	\$25.78
27165	28550123	\$34.13
27166		de minimis
27167		\$11.93
27168		\$11.93
27172	28550124	de minimis
27191		de minimis
27192		de minimis
27209		de minimis
27210	28554599	de minimis
27218		de minimis
27220	28549669	\$174.72
27221	28550251	de minimis
27222	28554654	de minimis
27224	28549671	\$27.94
27232	28550125	\$367.22
27233	28550532	de minimis
27238	28554252	de minimis
27240		de minimis
27241		\$469.79
27242	28550242	de minimis
27243	28554253	\$29.70
27252	28554336	\$321.09

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
27253	28550361	\$854.42
27254	28554337	\$321.09
27255	28550472	de minimis
27256	28550127	de minimis
27258	28554383	de minimis
27263	28554254	\$45.18
27264	28554320	de minimis
27266	28550473	\$47.45
27267	28554255	\$28.06
27271	28550243	\$95.78
27275	28550128	de minimis
27279		de minimis
27281		\$400.33
27282	28554256	de minimis
27283	28550386	de minimis
27284	28554600	\$24.84
27285	28550130	de minimis
27286	28549674	de minimis
27287	15745591	de minimis
27288		de minimis
27289	28550131	\$10.70
27290	28554715	\$10.69
27299	28550474	de minimis
27302	28594304	de minimis
27307	28554288	\$281.97
27308	28550167	\$209.51
27310		de minimis
27312	28554321	de minimis
27313	28554258	de minimis
27314	28554259	de minimis
27325	28550132	de minimis
27326	28550133	de minimis
27329	28550134	\$282.42
27333	28554637	\$96.55
27336	28554260	de minimis
27340		\$922.38
27341	28554455	\$47.33
27342	28550201	\$47.34
27346	28579016	\$190.66
27350		\$41.53
27351		\$41.53
27352		\$41.53

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
27353		\$41.53
27354		\$41.53
27355	28554716	\$31.78
27364	28578120	de minimis
27365	28549680	\$35.96
27367	28549681	\$193.44
27373	28553833	de minimis
27374	28549682	\$126.04
27375	28549716	\$126.04
27376	28554338	\$16.73
27377	28550202	de minimis
27378	28550515	\$116.12
27379	28554638	\$112.06
27380	28550203	\$37.26
27381	28553834	de minimis
27382	28553835	\$16.73
27383	28578018	\$345.51
27388	28550136	\$15.10
27392		de minimis
27393		de minimis
27394	28554262	\$38.79
27396	28553836	\$12.04
27400	28554263	\$403.32
27402		de minimis
27406	28550476	de minimis
27409		\$31.98
27412	28554601	de minimis
27413	28549717	\$22.09
27414	28550501	\$16.36
27415	28550137	de minimis
27416	28550177	de minimis
27417	28554781	de minimis
27419	28549684	\$1,625.60
27420		\$32.00
27421	28554264	\$78.75
27425	28553838	\$27.79
27427	28554265	de minimis
27428	28549686	\$99.86
27429	28550204	\$85.61
27430	28554339	\$428.01
27433		\$89.95
27438	28554266	\$1,032.66

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
27439	28550478	de minimis
27440		de minimis
27441		de minimis
27461	28550138	de minimis
27462		de minimis
27473	28554267	de minimis
27478	28550141	de minimis
27479	28550142	\$16.75
27480	28550143	de minimis
27481	28550144	de minimis
27482	28554268	\$190.42
27483	28550479	\$109.78
27484	28550145	\$83.33
27487	28554603	de minimis
27491	28554625	de minimis
27492	28554604	de minimis
27496	28554605	de minimis
27498		de minimis
27499		de minimis
27503		\$89.39
27504	28554606	\$812.20
27505		de minimis
27510	28554269	de minimis
27515	28550205	\$357.51
27516	28550206	\$283.01
27517	28550679	\$283.01
27519	28550516	\$134.07
27520	28550215	\$1,206.65
27521	28549691	\$941.84
27522	28549692	\$1,930.65
27524	28550482	de minimis
27526	28549719	de minimis
27532	28550148	\$136.48
27534	28554639	\$879.18
27535	28550207	\$621.33
27536	28550208	\$290.84
27537	28554608	de minimis
27538	28550209	\$290.83
27539	28550210	\$290.83
27540	28554340	\$290.84
27541	28550517	\$290.83
27542	28553842	\$72.73

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
27543	28550214	\$72.73
27545	28550211	\$72.73
27546	28550518	\$48.48
27547	28553843	\$84.86
27550	23094413	\$692.72
27554	28550483	de minimis
27566		de minimis
27567	28550388	\$603.11
27568	28549721	\$143.98
27569	28549722	\$863.63
27571	28549723	\$845.41
27572	28553844	\$1,214.25
27573	28549724	\$863.63
27574	28553845	\$863.63
27579	28550519	\$845.40
27582	28554640	\$863.64
27583	28550212	\$863.63
27584	28550520	\$863.64
27585	28550600	\$863.63
27586	28554641	\$845.38
27590	28549726	\$12.04
27592	28553846	\$357.77
27593		de minimis
27595	28553848	\$357.80
27597	28553849	de minimis
27598		de minimis
27601	28550188	\$104.88
27606	28549727	\$204.45
27608	28550484	\$16.65
27609		de minimis
27610	28550485	\$38.14
27611	28550150	\$16.69
27612	28550151	de minimis
27613	28550486	\$136.88
27614	28550152	\$133.77
27615	28550487	\$66.91
27616	23291510	\$40.60
27617	28554369	\$12.50
27618		de minimis
27620	28554512	de minimis
27628	28554707	de minimis
27635	28550611	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
27642	28550153	\$36.44
27643	28550154	de minimis
27644	28550488	de minimis
27645	28553850	de minimis
27646	28554272	\$132.72
27647		\$282.04
27649		de minimis
27650	28549255	\$67.15
27651		\$406.75
27652	28549731	de minimis
27653	28554458	de minimis
27654	28549732	de minimis
27655	28550155	de minimis
27657	28550156	de minimis
27662	28554273	de minimis
27664	28550394	de minimis
27665		de minimis
27667	28554708	\$47.59
27668	1096035	de minimis
27669	1050922	de minimis
27672	28550159	\$24.66
27675	28550493	\$2,177.07
27676	28549733	\$13.05
27677	28554612	\$399.80
27678	28554341	\$161.14
27679	28550213	\$322.17
27680	28550489	de minimis
27685	28550160	\$15.79
27686	28554614	de minimis
27687	28554278	de minimis
27688	28554279	de minimis
27694	1006650	\$187.58
27699	28554280	de minimis
27701		\$173.85
27707	28550589	de minimis
27722	28550161	de minimis
27723	28550162	de minimis
27724	1008428	\$37.78
27725	28554615	\$58.31
27742	28554281	de minimis
27746	28554616	de minimis
27747	28554282	\$146.40

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
27748	28550390	de minimis
27749	28554718	de minimis
27751	28554283	\$167.34
27753	28554284	de minimis
27754	28554617	\$186.61
27760		\$156.32
27761		\$156.32
27762		\$156.31
27770		\$30.40
27777	28552288	de minimis
27778	28555150	de minimis
27779	28554734	de minimis
27780	28551080	de minimis
27789	28550616	\$606.69
27800	28551081	\$13.61
27801	28553932	de minimis
27802	28554735	\$22.47
27803	23296819	de minimis
27805	28552289	\$18.87
27807	28555153	de minimis
27809	28551082	de minimis
27813	28555156	de minimis
27815	28552291	\$18.07
27816	28555157	\$14.71
27819	28555159	de minimis
27820	28551085	\$114.52
27821	28556070	de minimis
27822	28552636	\$3,794.20
27823	28556616	de minimis
27824	28555160	de minimis
27825		de minimis
27826	28556659	de minimis
27827		de minimis
27828	28551086	\$886.12
27829		de minimis
27830	28551087	de minimis
27831	28555161	\$24.54
27833	28555162	\$68.17
27835	28555163	de minimis
27836	28552177	\$5,085.00
27837	28552607	\$423.01
27838	28552297	\$423.01

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
27841	28555164	\$56.58
27846	28556071	\$2,801.60
27847	28555165	de minimis
27848		de minimis
27850	28555166	\$117.54
27851	28551090	\$265.76
27854	28552257	de minimis
27855	28551091	de minimis
27857	28555168	\$44.10
27859		de minimis
27860	28551092	de minimis
27861	28555169	de minimis
27864	28552541	de minimis
27867	28554744	\$213.66
27869		\$30.52
27870		\$30.59
27873	28556297	\$18.00
27877	28554745	de minimis
27880	28555171	de minimis
27883	28556236	de minimis
27884	28555172	de minimis
27885	28551095	de minimis
27891	28554746	\$861.76
27892	28551096	de minimis
27895	28551097	\$165.32
27904	28555173	de minimis
27905	28552292	\$17.53
27907	28551098	de minimis
27910	28554747	de minimis
27913	28551101	\$33.70
27919		de minimis
27922		de minimis
27923		de minimis
27926	28554748	de minimis
27929		de minimis
27930		\$74.77
27931	28552051	\$114.07
27932	28551102	\$44.04
27933	28555174	\$323.91
27934	28551103	\$44.19
27938	28555175	de minimis
27939	28554750	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
27940	28555176	de minimis
27941	28552205	\$434.03
27942	28552294	\$38.24
27943		\$197.98
27949	28550686	de minimis
27951	23094285	\$698.18
27954		\$616.43
27955	28551104	de minimis
27956	28550627	de minimis
27957		de minimis
27958		de minimis
27959		\$30.41
27964	28551106	de minimis
27965	23291444	de minimis
27966	28556072	de minimis
27967	28554751	de minimis
27968	28555180	\$16.37
27969	28551107	\$10.48
27970	28551108	de minimis
27971	28552567	\$150.41
27972		de minimis
27973	23296515	de minimis
27974	28556660	de minimis
27975	28555181	de minimis
27978		\$1,341.03
27979		de minimis
27982	28551110	de minimis
27999	28550629	\$606.71
28000	28554754	de minimis
28001	28554755	\$50.12
28002	28552012	\$250.42
28004	28550631	de minimis
28005	28551111	de minimis
28006		\$30.41
28008	28552076	\$65.23
28019	28551112	de minimis
28021		de minimis
28023		de minimis
28024		de minimis
28025		de minimis
28026	28556299	de minimis
28027		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28032	28555184	de minimis
28033		de minimis
28034	28555185	\$30.41
28035		de minimis
28038		de minimis
28039		de minimis
28041	28551114	\$1,180.06
28051	28550637	\$311.93
28054	28554756	\$26.02
28055	28554757	\$313.07
28056	28556273	\$57.18
28057	28550638	\$14.28
28060	28550639	de minimis
28061	28551117	de minimis
28062	28556542	\$255.12
28065	28551118	\$11.38
28067	28551119	de minimis
28070	28550640	\$38.45
28071	28550641	\$16.05
28072	28554784	\$42.47
28073	28554758	\$41.54
28074	28550642	de minimis
28077	28551120	\$10.61
28078	28555190	de minimis
28079		de minimis
28080	28556193	\$83.08
28083	28551121	de minimis
28084	28554759	de minimis
28085	28554760	\$20.84
28087	28550646	\$20.84
28088	28554785	de minimis
28089	28550647	de minimis
28090	28554762	de minimis
28091	28554763	de minimis
28092	28554764	\$173.70
28093	28554765	de minimis
28095		de minimis
28096	28554766	de minimis
28097		de minimis
28103		de minimis
28104		de minimis
28105	28555193	\$31.26

**DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28107		\$51.91
28108	28552300	\$31.14
28113	28555194	de minimis
28114	28554768	de minimis
28115	28552555	\$11.14
28117	28554786	de minimis
28120	28554770	de minimis
28121	28554787	\$17.44
28122		de minimis
28123	28555195	de minimis
28125	28551124	de minimis
28127	28550650	\$23.73
28128	28554771	\$22.15
28130	28552215	\$12.56
28136	28555198	de minimis
28137	28552608	\$22.06
28138	28556598	\$22.06
28139	28554774	de minimis
28141	28550652	de minimis
28142	28555199	de minimis
28143		\$185.04
28145		de minimis
28148	28555200	\$46.28
28150	28555201	de minimis
28158		de minimis
28175	28550656	de minimis
28176	28554775	de minimis
28178	1037687	de minimis
28179	28555203	\$78.31
28195	28551131	\$14.76
28197	28556661	de minimis
28198	28550657	de minimis
28204	28556075	de minimis
28205	28556237	\$153.72
28206	28552610	\$56.92
28207	28555204	\$19.47
28217	28551133	\$11.82
28218	28554777	de minimis
28241		de minimis
28245	28552263	de minimis
28247	28551137	\$13.93
28248	28552079	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28249	28551138	de minimis
28251		\$411.81
28252		\$349.35
28253	28555208	de minimis
28257	28552568	\$1,049.55
28262		\$10.29
28265	28556301	\$167.07
28270		de minimis
28271	28551139	de minimis
28273	28555210	de minimis
28274	28555211	\$82.48
28275	28555212	de minimis
28281		\$16.10
28282		\$36.25
28283		\$11.33
28284		\$48.35
28286	28550663	de minimis
28288		\$30.21
28290		\$16.52
28291		\$48.35
28292		\$48.35
28293		\$16.10
28294		\$48.35
28295		\$48.35
28299	28550665	\$442.33
28300		\$16.10
28303		\$90.61
28307		\$99.68
28308		\$48.35
28309	28554789	de minimis
28311		\$16.10
28316		\$48.35
28318	28550667	de minimis
28319	28555213	de minimis
28320	28552188	\$110.58
28323		\$99.68
28324		\$13.63
28325		\$74.42
28328		\$48.35
28333	28553974	de minimis
28338	28555215	de minimis
28341	28552217	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28342		de minimis
28343		de minimis
28344	23018952	de minimis
28345	28552252	\$23.89
28346	28555216	\$50.35
28347	28552586	\$23.89
28349	28556031	\$101.97
28350	28554792	\$12.76
28351	28551141	\$12.76
28352	28551142	\$12.76
28353	28552302	de minimis
28355	28554793	de minimis
28359	28551143	de minimis
28360	28556302	de minimis
28362	28552247	\$22.17
28363	28552067	\$24.63
28364	28552248	\$17.01
28365	28552249	\$12.19
28366	28552581	\$51.86
28367	28551999	de minimis
28368	28556179	de minimis
28369	28552303	\$50.35
28370	28552536	\$46.00
28371	28556180	de minimis
28372	28552000	\$10.69
28373	28552170	de minimis
28374	28556105	\$20.03
28375	28556181	de minimis
28376	28556257	de minimis
28377	28552582	de minimis
28378	28556005	\$20.46
28379	28550668	\$24.44
28380	28556526	\$15.20
28381	28556006	de minimis
28382	28552520	\$27.47
28383	28556182	de minimis
28384	28556079	de minimis
28385	28552001	de minimis
28386	28552171	\$119.65
28387	28552521	\$307.92
28388	28554795	de minimis
28389	28550669	\$10.83

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28390	28556007	\$11.42
28391	28556592	de minimis
28392	28556183	de minimis
28393	28556590	de minimis
28394	28552629	\$16.00
28395	28552002	\$10.69
28396	28552035	\$10.69
28397	28556634	de minimis
28398	28552640	\$44.10
28402	28552172	de minimis
28403	28552583	\$42.21
28404	28552003	\$27.34
28405	28556106	\$10.69
28406	28550671	\$20.46
28407	28552037	\$15.29
28408	28551144	de minimis
28410	28552189	\$66.18
28411	28556205	de minimis
28412	28552672	\$330.82
28413	28552593	de minimis
28414	28556226	\$13.43
28415	28550672	\$15.64
28416	28552594	de minimis
28417	28552296	de minimis
28418	28556055	\$50.24
28421	28556227	de minimis
28423	28551145	de minimis
28427	28550675	de minimis
28432	28550676	de minimis
28433	28552190	de minimis
28434	28556607	\$19.60
28436	28556228	\$19.60
28438	28556610	\$18.65
28439	28551147	\$53.67
28440	28555217	de minimis
28441	28556720	\$130.70
28442	28556206	\$200.98
28443	28556207	\$392.12
28447	28556208	de minimis
28448	28552673	\$66.18
28452	28552191	\$39.23
28453	28556126	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28454		de minimis
28459	28552192	\$89.33
28461	28554800	de minimis
28462	28556668	de minimis
28467	28552623	\$39.10
28468	28556209	de minimis
28473	28552637	\$23.98
28474	28556210	\$392.12
28475	28578063	de minimis
28477	28551151	de minimis
28478		de minimis
28479	28555220	\$126.25
28483	28555221	de minimis
28486		de minimis
28507	28551155	de minimis
28508	28551156	\$49.39
28513	28551157	de minimis
28518		\$124.48
28527		de minimis
28528	28551158	de minimis
28529		de minimis
28530		\$37.24
28531	28554803	de minimis
28533	28554804	de minimis
28535		de minimis
28549	28555224	\$827.51
28550	23010250	\$420.89
28552	28555225	de minimis
28553	28551160	\$355.38
28554	28552542	\$8,171.53
28555	28556304	\$1,383.75
28556		\$50.29
28557	28551161	de minimis
28558	28551162	\$355.38
28560	28556187	\$696.07
28561	28555226	\$21.10
28562	28550692	\$61.79
28563	28551163	de minimis
28564	28552304	\$19.90
28565	28551164	\$29.97
28567		\$540.75
28572	28556305	\$488.70

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28573	28555227	de minimis
28574	28551165	\$308.97
28575	28551166	de minimis
28578		de minimis
28579		de minimis
28580	28556306	\$19.13
28581		de minimis
28582	28555229	\$11.04
28583	28555230	de minimis
28584	28554805	\$54.12
28586	28556032	de minimis
28587		\$55.84
28588	28550694	\$10.34
28589	28549690	\$42.77
28590		\$108.09
28591	28551168	\$14.18
28592	28552543	\$37.26
28593	28551169	\$14.18
28594	28551170	\$14.18
28595	28555231	\$28.25
28596	28551171	de minimis
28597	28555232	\$61.51
28598		de minimis
28599	28552218	\$11.77
28600	28552219	\$225.71
28601	28556033	\$67.42
28602	28551172	\$10.94
28603	28555233	\$47.98
28605	28550695	\$391.78
28610	28550696	\$24.01
28617	28556669	\$938.33
28620	28551173	de minimis
28622	28551174	de minimis
28627		\$208.16
28629	28552947	\$38.99
28631	28555234	\$541.56
28636	28551175	\$3,372.71
28638		\$534.92
28639		\$534.92
28640		\$534.92
28641		\$252.84
28642		\$252.93

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28653		de minimis
28671		\$149.30
28672		\$37.99
28673		\$37.99
28674		\$37.99
28675		\$37.99
28690		de minimis
28695	28555235	\$12.46
28696	28551177	de minimis
28708	1114466	de minimis
28709	28552305	de minimis
28713	28550698	\$32.49
28714	28550699	\$1,112.22
28717	28556034	de minimis
28720	28551321	de minimis
28721	28551181	de minimis
28722	28551182	de minimis
28723	28555240	\$31.97
28724	28556309	\$21.16
28725	28550700	\$85.80
28726	28555241	de minimis
28728		\$45.30
28729		de minimis
28730		de minimis
28731		de minimis
28733		de minimis
28736	28555242	de minimis
28737	28555243	de minimis
28739	28556570	\$24.76
28740	28556127	\$14.20
28741	28556076	\$85.08
28744		de minimis
28745	28555244	de minimis
28750	28551183	\$25.11
28764	28551184	de minimis
28766	28552054	de minimis
28768		de minimis
28769		de minimis
28789		\$44.32
28790		\$44.32
28791		\$44.32
28792		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28800	28555249	\$113.46
28801	28552055	\$373.75
28802	28555250	\$14.61
28804	28551186	\$35.99
28821	28555251	\$313.15
28826		de minimis
28827		\$41.96
28828	28552584	de minimis
28829	28556095	de minimis
28830	28551187	de minimis
28831	28552250	de minimis
28832		de minimis
28833	28552251	de minimis
28834	28556549	de minimis
28836	28552005	\$21.89
28839	28550702	de minimis
28840	28552077	de minimis
28841	28552070	de minimis
28842	28552180	\$32.70
28843		de minimis
28844	28556008	de minimis
28846	28556009	\$12.78
28847	28556096	\$16.67
28848		de minimis
28849	28552038	de minimis
28850	28556010	\$27.82
28851	28555252	de minimis
28853	28556012	de minimis
28854	28554806	\$25.10
28855	28556013	\$17.58
28856	28554807	\$18.93
28857	28550703	\$20.38
28858	28556097	\$12.12
28859	28554808	\$14.40
28860	28556098	\$10.26
28861	28554809	\$11.20
28862	28552071	de minimis
28863	28556050	de minimis
28864	28550704	de minimis
28865	28556550	de minimis
28866	28556051	de minimis
28867	28556014	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28868	28552006	de minimis
28869	28554810	de minimis
28870	28554811	de minimis
28871	28552072	de minimis
28872	28556099	de minimis
28874	28556015	de minimis
28875	28552552	de minimis
28876	28552553	de minimis
28877	28556128	\$623.40
28878	28552525	de minimis
28879	28556258	\$11.56
28880	28552663	de minimis
28882	28552007	de minimis
28883	28552073	de minimis
28884	28552522	de minimis
28895		de minimis
28897	28556016	de minimis
28898	28556259	de minimis
28899	28556527	de minimis
28900	28556017	\$15.22
28901		de minimis
28903	28550706	de minimis
28905	28552009	de minimis
28906	28556018	de minimis
28907	28556100	de minimis
28909	28552074	de minimis
28910	28552010	de minimis
28912	28556103	de minimis
28913	28556667	de minimis
28914	28552524	de minimis
28916	28556552	de minimis
28920		\$30.70
28921	28555253	de minimis
28927	28555254	de minimis
28928		de minimis
28930		de minimis
28945	28551191	de minimis
28946	28556396	de minimis
28949	28552023	\$31.96
28950	28551192	de minimis
28952		\$13.05
28953		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
28954		de minimis
28956		de minimis
28958		de minimis
28959	28551322	de minimis
28968	28552307	\$344.33
28969	28554812	\$26.54
28974	28555257	\$51.57
28980	28556188	\$32.25
28995	28555258	de minimis
29005	28552532	de minimis
29010	28555259	de minimis
29021	28551194	de minimis
29022		\$13.56
29023	28556021	\$107.94
29026	28549705	de minimis
29027	28552253	de minimis
29029	28556211	de minimis
29030	28556239	\$48.84
29031	28552193	\$454.43
29037		\$250.51
29038		\$250.27
29043	28556635	de minimis
29049	28550708	de minimis
29052	28556636	de minimis
29054	28551197	de minimis
29057	28556080	de minimis
29073	28556312	de minimis
29075	28556313	de minimis
29076	28555262	de minimis
29077	28555263	de minimis
29082		\$109.76
29086	28550710	\$41.35
29088	28550711	\$41.35
29090		de minimis
29091	28550838	de minimis
29092	28556314	\$60.17
29093	28551198	\$453.57
29097	28555265	de minimis
29098		\$143.45
29104		\$1,104.75
29106	28551201	\$257.08
29107	23296142	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
29110	28555268	\$908.18
29122		\$109.61
29125	28551202	de minimis
29133	28551204	de minimis
29135	28551205	\$531.51
29136	28551206	\$558.99
29140	28551207	\$210.69
29141	28551208	\$223.60
29142	28555271	\$234.81
29143	28555272	\$223.60
29144	28551209	\$49.38
29145	28550717	\$46.38
29146	28551210	\$49.38
29147	28555273	\$46.40
29152	28555275	de minimis
29154	28555276	de minimis
29155	28552106	\$20.49
29157	28551211	de minimis
29158	28555277	de minimis
29159	28552107	de minimis
29162	28556035	\$46.31
29163		de minimis
29164	28551212	\$48.79
29166	28552308	de minimis
29168	28555279	de minimis
29176		de minimis
29183	28554823	de minimis
29184		\$614.80
29185		\$421.78
29189	28551213	\$17.85
29197		\$44.65
29205	28551214	de minimis
29213	28555282	\$301.44
29214	28551215	\$74.69
29215	28551216	\$74.70
29216	28551217	\$79.63
29217	28554824	\$75.21
29222	28551218	\$135.98
29223	28555283	de minimis
29224	28556533	de minimis
29225		de minimis
29226	28552309	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
29227	28551219	de minimis
29228	28555284	de minimis
29229		de minimis
29231	28552310	\$57.20
29232	28552311	de minimis
29233	28552533	\$144.03
29235	28549766	de minimis
29236	28555285	\$23.56
29237	28551221	de minimis
29239	28555286	\$27.43
29240	23294925	\$24.75
29241	28556543	\$13.36
29242	28555288	\$16.34
29244	28556036	\$59.40
29245	28550720	\$59.40
29246	28550721	de minimis
29250	28556534	\$136.35
29251	28551323	\$29.03
29252	28551224	\$15.42
29253	28556317	\$29.03
29254	28552312	\$11.93
29255	28550722	de minimis
29259		de minimis
29260		de minimis
29261		de minimis
29262	28555290	de minimis
29263	28556214	de minimis
29268	28552545	\$110.48
29269	28551227	\$110.49
29270	28552108	de minimis
29271	28551228	\$15.71
29273	28550725	de minimis
29292	28555292	de minimis
29300	28556318	de minimis
29301	28555294	de minimis
29303	28551324	de minimis
29308		\$21.17
29320	28555296	de minimis
29321	28551234	\$128.88
29322	28551235	de minimis
29323	28554834	de minimis
29324		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
29327	28555297	de minimis
29328	28556037	\$20.78
29336	28554836	\$16.70
29342		\$22.90
29343	28550737	de minimis
29346		\$68.18
29352		\$68.16
29356		\$68.17
29358		de minimis
29360	28555301	de minimis
29361	28556321	de minimis
29362	28551239	\$34.28
29363	28551240	\$18.82
29364	28555302	de minimis
29365		\$68.16
29366	28555303	de minimis
29371	28556323	\$280.19
29372	28555304	de minimis
29380		de minimis
29381	28551242	de minimis
29382	1145352	\$10.39
29384	28551243	\$13.48
29393	28554840	\$5,173.00
29394	28555309	de minimis
29398		de minimis
29403	28555096	\$277.55
29405	28555310	de minimis
29407	28555312	\$71.55
29411	28551248	\$13.67
29415	28552315	de minimis
29420		de minimis
29424		de minimis
29426	28552222	de minimis
29429	28556601	de minimis
29431	28552316	\$904.76
29434	12016654	\$20.49
29439		de minimis
29441	28556326	de minimis
29442		\$51.70
29445	28550250	\$150.96
29446	28554846	\$539.30
29448	28555316	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
29458	28550745	\$137.31
29459	28555317	\$17.69
29460		de minimis
29462		de minimis
29463	28552556	\$9,304.49
29464	28550746	\$590.54
29465	28555319	de minimis
29467	28555320	de minimis
29468		de minimis
29472		\$62.51
29475	28556328	\$15.90
29478	28556329	de minimis
29479	28554850	de minimis
29480		\$348.03
29481	28556618	de minimis
29486	28551254	de minimis
29488	28556275	de minimis
29491		\$12,970.40
29493	28554851	\$640.14
29494	28556330	\$12.54
29495	28552569	de minimis
29498	28555322	\$15.90
29500	28551256	de minimis
29501	28555323	de minimis
29503		de minimis
29511	28556619	\$18.49
29517		de minimis
29519	28552109	\$17.89
29523	28551259	\$17.19
29525	28555328	\$2,448.71
29526	28555329	de minimis
29531	28555331	\$14.29
29532	28552264	de minimis
29534	28550752	\$640.08
29535	28551260	\$355.22
29538	28555332	de minimis
29545	28551262	\$13.19
29552	28550753	\$307.11
29554	28555335	\$13.19
29555	28550754	de minimis
29557	28551325	de minimis
29560	28551265	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
29562	23017620	\$12.11
29563	28552318	\$13.19
29565	28552319	\$33.47
29567	28555339	\$13.19
29569	28551266	de minimis
29570	28552182	de minimis
29573	28551268	de minimis
29575	28556620	\$18.49
29576	28556129	\$35.51
29577		de minimis
29578	28555341	de minimis
29579	28556719	de minimis
29580	28551327	de minimis
29583	28551269	\$13.15
29595	28555342	de minimis
29599	28551272	de minimis
29608	28555346	de minimis
29614	28550761	\$536.61
29616	28550762	\$4,049.51
29621		de minimis
29622		\$11.82
29627	28551274	\$301.58
29628	28556332	\$73.96
29629	28551275	de minimis
29633	28552951	\$15.64
29636	1008016	de minimis
29643	28555347	de minimis
29644	28550764	\$48.90
29646	28555349	de minimis
29647	28551276	de minimis
29648		de minimis
29649	28555350	\$15.61
29653		de minimis
29654	28555351	de minimis
29659	28551279	de minimis
29663	28555355	de minimis
29664	28552671	de minimis
29670	28552323	de minimis
29672	28552633	de minimis
29674	28551282	de minimis
29686	28555358	de minimis
29692	28555360	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
29693	28555361	\$60.93
29695	28554865	\$301.58
29697		de minimis
29702	28551289	de minimis
29704	28551290	\$45.23
29705	28555362	\$67.24
29710	28551291	de minimis
29711	28556131	\$155.64
29713		\$2,847.81
29715	28555364	de minimis
29716	28552324	de minimis
29717	28552266	de minimis
29721	28556038	\$117.25
29724	28550767	de minimis
29726	28556640	\$117.24
29727	28551294	de minimis
29729	23292012	de minimis
29730	28555367	\$50.65
29732	28551295	\$63.58
29733	28556335	\$77.62
29735		\$2,251.23
29741		\$13.21
29744	28550991	\$15.07
29745	28550770	de minimis
29750	28554871	\$325.21
29752	28556622	de minimis
29753	28551296	de minimis
29755	28555371	de minimis
29764	28556596	\$2,562.22
29765		\$17.17
29770	28555373	de minimis
29772	28555374	\$45.98
29773	28552091	\$95.62
29774	28550774	\$94.71
29775		\$137.30
29777	28551328	de minimis
29778	28556244	de minimis
29781	23297354	de minimis
29784	28554875	\$21.24
29788	28556337	\$36.97
29790		\$149.22
29801	28551303	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
29802	28554877	de minimis
29809	28552258	\$13.67
29811	28551307	\$74.24
29815	28550778	\$274.66
29818	28555377	\$16.03
29823	28551313	de minimis
29826		de minimis
29827	28552110	de minimis
29839	28551316	de minimis
29842		de minimis
29843	28555379	de minimis
29844	28554880	de minimis
29848		de minimis
29853	28550782	\$1,334.70
29856	28555381	de minimis
29857	28551318	de minimis
29877	28551319	de minimis
29878	28551329	de minimis
29889	28552587	de minimis
29891	28551330	\$11.92
29892	28551331	\$35.22
29894	28555385	\$53.56
29895	28554883	de minimis
29896	28555386	de minimis
29897	28555387	\$21.91
29898	28554884	\$28.16
29899	28555388	de minimis
29900	28550785	de minimis
29901	28550786	\$28.16
29903	28556340	de minimis
29905		de minimis
29907	28556083	de minimis
29914	28555389	de minimis
29918	28552057	de minimis
29919	28555429	\$15.23
29920	28551333	de minimis
29927		\$20.85
29928	28551334	de minimis
29929	28554887	de minimis
29930	28551335	de minimis
29955	28556277	de minimis
29960	28555391	\$50.97

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
29969	28550788	\$67.80
29970	28550789	\$25.29
29973	28552092	\$113.79
29974	28552526	\$379.18
29976	28556216	\$379.18
29977	28552194	\$379.18
29978	28556229	\$379.18
29980	28550791	\$303.39
29981	28556344	de minimis
29988	28554891	\$65.30
29989	28550792	\$65.30
29990	28554892	\$65.30
29991	28550793	\$65.30
29992	28556217	\$32.62
29993	28556218	\$32.62
29995	28552326	\$167.02
29996	28555392	\$60.95
29997		de minimis
30005	28550794	\$28.42
30007	28551340	\$26.21
30016	28555396	\$21.72
30017	28551341	\$17.31
30018		\$19.47
30019	28550795	\$38.42
30020	28551342	\$14.58
30021	28556346	\$14.57
30022	28555397	\$14.58
30023	28555398	\$14.58
30024	28551343	\$14.58
30025	28555399	de minimis
30026	28556347	de minimis
30027	28555400	de minimis
30029	28551344	\$77.80
30035	28551345	de minimis
30037	28551346	\$36.96
30038	28555401	\$205.09
30039	28551347	\$226.20
30041	28551348	\$410.06
30043	28552590	\$28.94
30048	28556545	\$118.58
30049	28551349	de minimis
30061	28551350	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30062	28555403	\$12.18
30063	28551351	de minimis
30067	28551352	\$11.24
30068	28556349	\$11.24
30069	28551353	\$258.38
30075	28551354	de minimis
30076	28555405	\$23.64
30096	28555406	de minimis
30097	28551356	de minimis
30098	28555407	de minimis
30099	28552328	\$23.57
30100		de minimis
30101	28555408	de minimis
30102	28555409	\$23.57
30103	28556350	\$62.32
30106	28550801	de minimis
30109	28552025	de minimis
30117	28556351	\$95.79
30125	28549849	\$21.40
30126	28550803	de minimis
30127	28556133	de minimis
30129	28551357	\$246.80
30130	28555411	\$165.98
30132	28550804	de minimis
30133	28556084	de minimis
30134	28551358	de minimis
30135	28551359	\$45.87
30136	28555412	de minimis
30137	28552259	de minimis
30138	28551360	\$115.69
30139	28550805	\$116.25
30140	28550806	de minimis
30144	28551361	\$317.06
30145	28555413	\$72.86
30146	28555414	\$113.40
30147	28555415	\$78.94
30160	28554900	de minimis
30162	28554901	de minimis
30163		de minimis
30164	28556085	de minimis
30165		\$121.98
30169	28556546	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30173	28550815	de minimis
30174	28552229	de minimis
30184	28555416	de minimis
30185	28556604	de minimis
30186	28555417	\$20.60
30187	28551366	de minimis
30188	28552329	\$108.00
30189	28552330	\$23.64
30192	28551367	\$144.76
30193		de minimis
30196	28554903	de minimis
30211	28551368	de minimis
30215		de minimis
30219	28594356	\$24.09
30220	28552331	\$23.53
30221	28551370	\$23.45
30228		\$209.26
30231	28551373	de minimis
30233	28552230	de minimis
30243	28551374	de minimis
30253	28551376	de minimis
30258		\$39.65
30259		\$277.02
30260		\$69.26
30261		\$188.78
30262		\$61.55
30273	28551377	de minimis
30274	28555426	de minimis
30278		\$27.28
30282	28555431	\$23.31
30283	28551378	\$26.34
30284	28552333	\$19.91
30285	28551379	\$51.39
30286	28551380	\$17.46
30287	28556134	\$333.25
30288	28551381	\$174.32
30304		\$10.67
30305		de minimis
30306	28552334	\$168.46
30307	28555433	de minimis
30311	28551384	\$227.95
30312	28551385	\$270.52

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30313	28554905	\$227.95
30314	28555434	\$227.94
30315	28555435	de minimis
30316	28551386	de minimis
30317		de minimis
30318		de minimis
30319	28556641	\$12.98
30321	28552027	de minimis
30322	28551389	de minimis
30323	28555436	de minimis
30330	28552534	de minimis
30331	28552546	de minimis
30332	28555437	de minimis
30333	28551390	de minimis
30334	28555438	de minimis
30335	28552231	\$19.73
30336	28551391	de minimis
30337	28556059	de minimis
30340	28555439	de minimis
30341	28552232	de minimis
30342	28555440	de minimis
30343	28556352	de minimis
30344	28551392	de minimis
30345	28550821	de minimis
30348	28552674	\$10.36
30349	28556219	\$10.36
30351	28552598	\$10.36
30352	28556221	\$10.36
30353	28556224	\$10.36
30359	28556200	\$13.23
30361		de minimis
30362		de minimis
30363		de minimis
30364		de minimis
30365	28550823	de minimis
30366	28556624	de minimis
30371		\$126.47
30372		de minimis
30373	28552614	de minimis
30374		de minimis
30376	28552679	de minimis
30380	28556040	\$211.40

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30381		de minimis
30392	28550992	\$10.28
30395	28556222	\$105.48
30396	28552196	\$58.62
30397	28552599	\$16.39
30398	28551396	\$10.60
30399	28552197	\$70.35
30400	28554907	\$340.29
30402	28555444	\$42.33
30403	28556353	\$43.75
30404	28550824	\$43.75
30408	28550825	\$557.03
30409	28552014	\$36.03
30410	28552600	\$61.44
30413	28556223	\$61.44
30415	28552198	\$95.59
30416	28552199	\$27.34
30417	28551397	de minimis
30418	28551398	de minimis
30419		de minimis
30420		de minimis
30422		de minimis
30424	28555445	de minimis
30425	28551399	de minimis
30444	28554909	de minimis
30445	28556186	de minimis
30447	28552643	de minimis
30449	28550826	de minimis
30451	28552670	de minimis
30452	28550993	\$14.93
30453	28556246	\$27.21
30454	28551400	\$14.93
30455		\$83.12
30456	28555446	\$15.61
30457	28556247	\$18.14
30458	28555447	de minimis
30459	28552338	de minimis
30461	28552615	\$27.21
30462	28551403	de minimis
30464	28555448	de minimis
30465	28551404	\$1,766.32
30475	28552184	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30487	28555449	de minimis
30497		\$24.18
30504	28554912	de minimis
30506	28552093	de minimis
30507	28552185	de minimis
30515	28550832	\$84.75
30517	28552340	\$12.25
30521	28556280	de minimis
30522	28551408	\$25.55
30523	28551409	de minimis
30525	28552548	de minimis
30527	28551410	\$14.01
30528	28555451	\$104.23
30529	28556354	\$13.96
30536		de minimis
30537	28548770	\$10.68
30538	28555452	de minimis
30539	28556572	de minimis
30541	28554913	de minimis
30542	28555453	de minimis
30543	28551411	de minimis
30544	28552341	de minimis
30545	28555454	de minimis
30546	28555455	\$24.73
30555	28555456	de minimis
30556	28554914	\$46.44
30559	28556088	de minimis
30561	28555457	de minimis
30575	28556201	de minimis
30577		de minimis
30578	28556104	de minimis
30579	28556042	de minimis
30583	28551413	de minimis
30584	28551414	de minimis
30585	28551415	de minimis
30586	28556716	de minimis
30587	28555460	\$373.59
30591	28551416	\$10.74
30592	28552112	de minimis
30610	28555462	\$85.19
30616	28555465	de minimis
30617	28551418	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30623		de minimis
30624		de minimis
30628	28551419	de minimis
30632	28551421	\$58.63
30639	28555466	de minimis
30640	28551422	de minimis
30641		de minimis
30642	28555467	\$15.28
30650	28552343	de minimis
30655	28550837	de minimis
30656	28554778	\$197.71
30657	28551423	de minimis
30659	28551424	de minimis
30660	28554918	de minimis
30662	28551426	\$17.42
30663		de minimis
30664	28552644	\$17.42
30665	28555468	de minimis
30666	28556135	de minimis
30667	28556573	de minimis
30669	28556281	de minimis
30670		de minimis
30671		de minimis
30672		de minimis
30674	28556356	\$16.37
30676	28550840	de minimis
30679	28555469	\$12.25
30681	28556642	de minimis
30683	28552233	de minimis
30684	28556605	\$24.77
30686	28552113	\$17.42
30687		de minimis
30688		de minimis
30692	28551430	de minimis
30693		de minimis
30694	28556535	\$17.42
30695	28555470	\$24.77
30696		de minimis
30706	28550843	\$10.33
30708		de minimis
30709		de minimis
30710		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30711		de minimis
30712		de minimis
30723	28556357	de minimis
30724	28554923	de minimis
30725	28554924	de minimis
30726	28551431	de minimis
30727	28554925	de minimis
30728	28550844	de minimis
30729	28555474	de minimis
30730	28550845	de minimis
30731	28551432	de minimis
30732	28554926	de minimis
30736		de minimis
30737		de minimis
30742	28551434	de minimis
30745	28554927	de minimis
30746	28555477	de minimis
30748	28551436	de minimis
30752	28555478	de minimis
30753	28556044	de minimis
30754	28550846	de minimis
30755	28555479	\$209.57
30756	28552344	de minimis
30760	28555480	de minimis
30761		de minimis
30775	23017933	\$150.28
30793		\$3,221.47
30796		\$1,746.23
30797		\$72.42
30799	28554932	de minimis
30803	28552585	\$509.74
30815	28554933	de minimis
30823	28552060	\$13.67
30824	28556249	\$13.67
30825	28556024	\$13.67
30826	28551440	\$13.26
30827	28552345	\$13.67
30828	28555487	\$13.67
30830		\$6,242.46
30832	28552346	\$96.25
30833	28552603	de minimis
30835		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
30836		\$13.88
30837	23011716	\$102.06
30841		\$408.20
30842		\$666.93
30843		de minimis
30844		de minimis
30845	28551443	\$10.34
30846	28551444	\$10.34
30847	28551445	\$10.34
30859	28551448	\$23.21
30860	28551449	\$210.23
30862	28556360	\$298.94
30881	28552347	de minimis
30882	28556612	de minimis
30883	28552348	\$35.00
30887	28551452	de minimis
30892	28554934	\$28.15
30895	28555490	\$364.75
30896	28552549	\$365.04
30898		\$57.47
30909		de minimis
30924		\$58.79
30936	23309614	de minimis
30954	28555494	de minimis
30955	28551464	de minimis
30956		\$38.70
30963	28551465	\$302.41
30964	28555495	\$23.32
30966	28551466	de minimis
30967	28551467	de minimis
30968	28555496	de minimis
30970	28551468	\$290.44
30973	28556089	\$334.42
30974		\$9,922.77
30977	28556364	de minimis
30978	28552352	de minimis
30986	28551469	de minimis
30987	28555498	de minimis
30993		de minimis
30994	28555499	de minimis
31000	28552676	de minimis
31001		de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
31014	28551475	de minimis
31021	28552062	de minimis
31022	28556090	de minimis
31023	28556045	de minimis
31029	28550857	\$33.93
31030	28555502	\$16.99
31032	28550858	\$16.32
31034	28555503	de minimis
31035	28554937	de minimis
31036	28554938	de minimis
31037	28551476	de minimis
31039	28555505	de minimis
31043	28555507	\$391.85
31052	28555510	\$375.66
31055	28552075	de minimis
31058	28554939	\$30.59
31060	28555512	\$136.77
31061	28550859	\$16.92
31062	28555513	de minimis
31082	28550860	de minimis
31087	28551482	\$71.41
31094	28550861	\$20.12
31096		\$16.57
31103	28555516	de minimis
31104	28550863	de minimis
31105		\$55.07
31106	28555517	de minimis
31110	28555519	\$304.18
31111	28554940	\$83.66
31113	28556062	de minimis
31115		\$479.02
31118	28552646	de minimis
31119	28555520	de minimis
31120	28552355	de minimis
31123	28551487	de minimis
31124	28550864	de minimis
31125	28554943	de minimis
31126	28552207	de minimis
31127	28556063	de minimis
31128	28554944	de minimis
31129	28554945	de minimis
31130	28554946	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
31131	28554947	de minimis
31132	28554948	de minimis
31133	28552208	de minimis
31134	28556064	de minimis
31135	28554949	de minimis
31136	28554950	de minimis
31137	28554951	de minimis
31138	28550865	de minimis
31139		de minimis
31140	28552272	de minimis
31141	28556540	de minimis
31142		de minimis
31143	28556065	de minimis
31195	28552356	\$82.35
31197	28551488	\$82.45
31207	28556643	\$35.16
31208	28552274	\$10.79
31209	28552063	\$131.30
31211	28551489	\$33.32
31213	28555522	de minimis
31215	28556091	de minimis
31223	28550878	\$54.39
31229		\$115.71
31230	28551491	de minimis
31231	28556614	\$149.55
31232	28552550	de minimis
31233	28552095	de minimis
31243	28555523	\$161.73
31245	28554967	de minimis
31250	28552048	de minimis
31257		\$2,560.08
31259	28554969	de minimis
31260	28554970	de minimis
31265	28556551	de minimis
31266	28551494	de minimis
31267	28556092	de minimis
31268	28556093	de minimis
31269	28555524	de minimis
31291	28552276	\$18.38
31292		\$286.80
31294	28554975	\$15.11
31301	28550882	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
31307	28551497	de minimis
31308	28556250	de minimis
31309	28552635	de minimis
31310	23309655	\$37.05
31318	28552017	\$2,052.41
31319	28550884	\$54.90
31320	28554977	\$54.90
31321	28550885	\$54.90
31322	28554978	\$43.38
31323	28555098	\$43.44
31330	28550887	\$29.78
31331	28554979	de minimis
31341	28555526	de minimis
31342	28554980	de minimis
31344	28550996	de minimis
31345	28550888	de minimis
31346	28550889	de minimis
31347	28554982	de minimis
31350	28550892	\$20.00
31351	28551653	de minimis
31353	28550893	de minimis
31354	28555527	de minimis
31355	28551499	de minimis
31358	28556367	de minimis
31359	28555528	de minimis
31360	28552359	de minimis
31366	28551501	de minimis
31370	28552617	de minimis
31375	28550896	\$445.81
31380	28552890	\$41.70
31396	28552360	de minimis
31418	28550898	\$257.46
31459	28555530	\$162.95
31466	28552361	de minimis
31469	28555531	\$150.60
31473	28556368	de minimis
31474	28551504	de minimis
31476	28555533	de minimis
31477	28550899	\$15.21
31479	28551505	de minimis
31487	28552362	de minimis
31488	28556538	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
31498	28550902	\$190.92
31501	28554986	de minimis
31502	28552363	\$104.43
31503	28552639	\$43.25
31505	28552605	\$31.92
31509	28552030	de minimis
31511	28551508	\$75.04
31549	28550904	\$32.68
31550	28550905	\$32.68
31559	28556137	de minimis
31561	28551654	de minimis
31562	28555540	de minimis
31563	28551511	de minimis
31564	28554987	\$52.89
31565	28556398	\$52.89
31566	28551512	\$52.89
31570		de minimis
31571	28555541	de minimis
31573	28555542	de minimis
31574	28551514	de minimis
31583	28552115	de minimis
31592	28550906	de minimis
31594	28550907	de minimis
31598	28556670	\$12.54
31618	28556375	de minimis
31619	28556376	de minimis
31621	28552621	de minimis
31623	28552367	de minimis
31650	28552588	de minimis
31652	28552254	de minimis
31661	28552677	de minimis
31662	28556251	de minimis
31663	28555549	de minimis
31664	28555550	de minimis
31665	28551525	de minimis
31666	28554991	de minimis
31702	28555554	de minimis
31707	28552020	\$15.53
31708	28551530	de minimis
31709	28551531	de minimis
31710		de minimis
31715	28551533	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
31717	28552239	de minimis
31724	28555555	de minimis
31735	28555557	\$194.07
31739	28552021	de minimis
31741	28555558	de minimis
31744	28552372	de minimis
31749	28556269	de minimis
31753	28552373	de minimis
31757	28556395	de minimis
31769	28551537	de minimis
31771	28556252	de minimis
31772	28552375	de minimis
31776	28556628	de minimis
31777	28551538	de minimis
31778	28552376	de minimis
31779	28556377	de minimis
31780	28554997	de minimis
31781	28551539	de minimis
31782	28556378	de minimis
31787	28554998	de minimis
31792	28551544	\$46.48
31795	28554999	de minimis
31797	28555565	de minimis
31806	28552213	\$12.41
31816	28550921	\$10.33
31829	28556068	\$42.23
31831		de minimis
31832	28555573	de minimis
31851	28551554	de minimis
31894	28551560	\$99.81
31903	28556387	de minimis
31905	28555581	de minimis
31917	28552119	de minimis
31918	28555585	de minimis
31922	28556119	de minimis
31923	28555586	de minimis
31924	28552255	de minimis
31937	23114036	\$101.88
31943	28555587	de minimis
31944	28551565	de minimis
31945	28555588	de minimis
31950	28552620	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
31951	28555589	de minimis
31952	28555590	de minimis
31953	28551566	de minimis
31962	28552381	de minimis
31964	28551569	de minimis
31965	28556189	de minimis
31969	28551571	de minimis
31971	28555593	de minimis
31978	28550927	\$158.95
31984	28552261	de minimis
31990	28556028	de minimis
31991	28551575	de minimis
31995	28555596	de minimis
31999	28556574	de minimis
32004	28555598	\$11.92
32006	28551579	\$260.60
32013	28550929	de minimis
32014	28552382	de minimis
32016	28552383	de minimis
32024	28556142	de minimis
32027	28555603	\$13.41
32028	28555604	\$129.17
32041	28555607	\$12.15
32056	28551594	\$13.03
32058	28555012	\$16.29
32061	28552124	\$91.18
32064	28551596	de minimis
32073	28552125	de minimis
32075	23297434	de minimis
32083	28556400	\$11.97
32086	28555615	\$16.63
32089	28551602	de minimis
32091	28556146	de minimis
32092	28556286	de minimis
32103	28551607	de minimis
32105	28555617	de minimis
32107	28551609	de minimis
32111	28555619	de minimis
32131	28552572	de minimis
32132	28551614	de minimis
32139	28551616	de minimis
32164	28552573	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
32179	28555019	\$10.63
32182	28552279	de minimis
32184	28551629	\$10.56
32185	28555750	de minimis
32192	28552128	\$11.53
32194	28552395	de minimis
32196	28555646	\$11.22
32202	28550938	de minimis
32203	28552396	de minimis
32208	28556408	\$12.23
32209	28552397	de minimis
32211	28551632	\$17.23
32213	28556409	de minimis
32218	28556410	de minimis
32220	23011573	de minimis
32221	28552399	\$45.45
32222	28556646	\$58.16
32223	28551637	\$14.97
32224	28555651	de minimis
32225	28555751	de minimis
32226	28552400	de minimis
32229	28552129	de minimis
32230	28556411	de minimis
32231	28552574	\$286.12
32233	28552130	de minimis
32238	28552649	de minimis
32239	28551641	\$31.22
32242	28555023	de minimis
32243	28550940	de minimis
32245	28551644	de minimis
32250	28555653	de minimis
32251	28551646	de minimis
32253	28555654	de minimis
32254	28552651	de minimis
32258	28556148	de minimis
32267	28550945	de minimis
32268	23290980	de minimis
32270	28555657	de minimis
32271	28556412	de minimis
32272	23295342	de minimis
32275	28555658	\$55.97
32279	28556578	\$14.37

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
32280	28555659	de minimis
32281	28556289	de minimis
32282	28552404	de minimis
32286	28552405	de minimis
32288	28551659	de minimis
32290	28551660	de minimis
32292	28555661	de minimis
32295	28555024	de minimis
32296	28555662	\$60.32
32300	28555663	\$27.18
32303	28555753	de minimis
32310	28551665	de minimis
32311	28555666	de minimis
32312	28556413	de minimis
32314	28551666	de minimis
32315		de minimis
32317	28552409	de minimis
32318	28556149	de minimis
32319	28551667	de minimis
32330	28555668	de minimis
32332	28555670	de minimis
32338	28555672	de minimis
32339	28555673	\$30.56
32340	28555674	\$24.18
32345	28555028	de minimis
32346	28555029	de minimis
32350	28556647	de minimis
32351	28555678	de minimis
32352	28551678	de minimis
32357	28555680	de minimis
32362	28552134	\$164.29
32364	28552628	de minimis
32373	28552135	de minimis
32376	28552136	de minimis
32384	28551682	de minimis
32385	28555690	de minimis
32386	28551683	de minimis
32389	28552413	de minimis
32394	28555692	de minimis
32397	28556417	de minimis
32398	28551685	\$12.03
32399	28555694	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
32400	28552415	\$58.38
32403	28556419	de minimis
32404	28556632	de minimis
32410	28556151	de minimis
32411	28555696	de minimis
32413	28555697	de minimis
32414	28552417	\$35.79
32415	28556152	\$34.94
32417	28556153	de minimis
32418	28551687	de minimis
32425	28551690	de minimis
32453	28551698	de minimis
32459	28556422	de minimis
32462	28550960	de minimis
32467	28555754	de minimis
32481	28552050	\$342.54
32486	1011940	de minimis
32488	28552140	\$49.23
32502	28551714	de minimis
32503	28552141	\$27.54
32513	28556429	de minimis
32514	28551717	de minimis
32528	28555716	de minimis
32536	28550964	de minimis
32542	28555044	de minimis
32547	28555720	de minimis
32564	28555756	de minimis
32571	28555722	de minimis
32574	28551733	de minimis
32577	28555724	de minimis
32580	28556434	\$81.70
32581	28552146	\$89.93
32583	28555725	de minimis
32584	28552427	de minimis
32585	28551735	de minimis
32590	28556436	\$14.60
32595	28550968	de minimis
32597	28552147	\$14.89
32601	28555733	de minimis
32602	28551737	de minimis
32613	28556440	de minimis
32614	23297507	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
32615	28555736	de minimis
32618	28551740	de minimis
32619	28551741	de minimis
32624	28551744	de minimis
32627	28555739	de minimis
32630	28555740	de minimis
32634	28552431	de minimis
32636	1031943	de minimis
32643	28551748	de minimis
32647	28555743	\$375.36
32648	28551750	\$12.00
32649	28552434	de minimis
32650	28551751	\$105.29
32652	28552065	de minimis
32654	23289569	de minimis
32656	28555744	de minimis
32662	28556665	\$90.60
32668	1106378	\$125.11
32669	28556444	de minimis
32671	28555758	de minimis
32672	28552436	de minimis
32674	28551755	de minimis
32676	28552150	\$102.20
32677	28551756	de minimis
32678	28551757	de minimis
32681	28556446	\$16.19
32683	28555759	de minimis
32684	1149717	de minimis
32685	28555051	de minimis
32688	28556449	de minimis
32696	28555762	de minimis
32704	28552151	de minimis
32707	28555765	de minimis
32709	28555766	de minimis
32711	28556451	de minimis
32718	28551768	de minimis
32728	28555055	de minimis
32729	28551769	de minimis
32734	28555775	de minimis
32735	28551771	de minimis
32736	28551772	de minimis
32737	28556666	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
32738	28556579	de minimis
32740	28551773	de minimis
32741	28551774	de minimis
32742	28555777	de minimis
32743	28555105	\$46.55
32746	28555056	\$19.18
32747	28555778	de minimis
32750	28551776	de minimis
32752	28551777	de minimis
32753	28552441	de minimis
32754	28555781	\$19.18
32758	28552443	de minimis
32761	28551778	de minimis
32763	28552444	\$11.53
32767	28552446	\$18.00
32768	28555782	de minimis
32770	28551780	de minimis
32773	28551782	de minimis
32777	28551784	de minimis
32778	28551785	\$73.80
32780	28556458	de minimis
32781	28556459	de minimis
32782	28555783	\$24.95
32783	28556049	de minimis
32785	28555784	de minimis
32789	28555785	de minimis
32790	1081809	\$83.87
32791	28552448	de minimis
32793	1025706	de minimis
32794	28556581	de minimis
32796	28551792	de minimis
32797	28555787	\$13.22
32800	28552450	de minimis
32804	28555790	de minimis
32805	28552577	de minimis
32810	28555791	de minimis
32815	28550975	de minimis
32819	28556462	de minimis
32820	28552655	de minimis
32826	28551799	de minimis
32873	28556468	de minimis
32875	28556094	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
32879	28555808	de minimis
32880	28551813	de minimis
32883	28550982	\$64.81
32884	28555810	\$33.18
32885	28555811	de minimis
32886	28555812	de minimis
32887	28555813	de minimis
32890	28555814	\$12.62
32894	28551814	de minimis
32895	28555816	de minimis
32900	28556191	\$50.32
32904	23293779	de minimis
32918	28552032	de minimis
32933	28552457	de minimis
32941	28555830	de minimis
32952	28556553	de minimis
32956	28552578	de minimis
32966	28555839	\$43.04
32967	28551828	de minimis
32969	1029182	de minimis
32970	28551829	de minimis
32971	28555070	de minimis
32975	28551831	de minimis
32976	28555842	de minimis
32979	28555843	\$15.06
32997	28552463	de minimis
33000	28555848	\$22.46
33026	28556267	de minimis
33053	28552668	de minimis
33056	28556482	de minimis
33063	28551849	\$15.71
33066	28552246	de minimis
33070	28556583	\$1,697.80
33075	23094357	de minimis
33076	28552468	de minimis
33078	28555864	de minimis
33080	28556483	de minimis
33082	28555085	de minimis
33088	28551009	de minimis
33093	28551855	de minimis
33095	28555087	de minimis
33098	28551856	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
33112	1008187	\$29.32
33118	28551860	de minimis
33120	28552471	\$24.59
33121	28555870	de minimis
33122	28551861	de minimis
33123		de minimis
33129	28551864	de minimis
33136	28551865	\$259.76
33142	28551866	\$1,610.04
33148	28552579	de minimis
33162	28555879	de minimis
33165		de minimis
33171	28556488	de minimis
33177	28555884	\$14.69
33181	28556490	de minimis
33188	28551017	de minimis
33190	28552476	de minimis
33195	28552039	de minimis
33206	28551875	de minimis
33207	28551876	de minimis
33211	28551877	de minimis
33242	28551884	\$15.75
33249	1086378	\$985.21
33254	28551889	de minimis
33257	28551977	de minimis
33282	28551978	de minimis
33290	28556498	de minimis
33330	28551031	de minimis
33350	28556167	de minimis
33351	28551910	de minimis
33352	28551911	de minimis
33353		de minimis
33356	28551912	de minimis
33366	28555926	de minimis
33375	28556171	de minimis
33422	28551920	de minimis
33425	28551040	de minimis
33427	28552034	de minimis
33433	28555937	de minimis
33445	28551924	de minimis
33449	28552496	de minimis
33456	28552498	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
33458	28552102	de minimis
33469	28555122	\$16.43
33503	28556177	de minimis
33509	28552285	de minimis
33511	28551936	de minimis
33516	28551937	de minimis
33520	28551939	de minimis
33522	28555957	de minimis
33535	28555962	de minimis
33551	28551089	de minimis
33558	28555135	de minimis
33602	28555975	de minimis
33603	28551955	de minimis
33618	28552286	\$28.77
33636	28556671	de minimis
33647	28551964	de minimis
33664		de minimis
33666	28555986	de minimis
33671		de minimis
33672	28555987	de minimis
33674	28555144	de minimis
33679		de minimis
33682		de minimis
33683	28556518	\$21.60
33684	28551970	de minimis
33698		de minimis
33699	28551982	de minimis
33700	28552166	de minimis
33704	28551974	de minimis
33711	28556256	de minimis
33719	28551988	de minimis
33727	28551073	de minimis
33730	28551989	de minimis
33738	28551992	de minimis
33742	28551076	de minimis
33749	28552518	de minimis
33755	28551078	de minimis
33760	28556001	de minimis
33764	28556002	de minimis
33768	28565315	de minimis
33769	28552680	de minimis
33774	28558304	\$21.00

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
33780	28565321	de minimis
33782		de minimis
33785	28565324	\$13.16
33786	28558496	de minimis
33787	28557266	de minimis
33790	28557267	de minimis
33791	28566498	de minimis
33797	28565326	de minimis
33806	28556676	de minimis
33812	28557272	de minimis
33818	28556677	de minimis
33820	28566704	de minimis
33821	28557275	de minimis
33822	28566372	de minimis
33823	28557276	de minimis
33826	28565331	de minimis
33835	28557280	de minimis
33838	28557282	\$21.23
33839		\$55.07
33840	28565335	\$11.61
33841	28557283	de minimis
33847	28557284	de minimis
33854	28557286	de minimis
33857	28558736	de minimis
33860	28558361	de minimis
33862	28566723	de minimis
33863	28557289	\$41.74
33864	28557290	\$10.66
33866	28565340	de minimis
33868	28557291	de minimis
33870	28557292	de minimis
33877	28557294	de minimis
33878	28566375	\$17.34
33880	28565343	\$28.50
33893	28565349	de minimis
33899	28557300	de minimis
33900	28556682	de minimis
33907	28558362	\$24.03
33910	28565354	de minimis
33912	28557304	de minimis
33914	28565355	de minimis
33915	28558538	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
33919	28557306	de minimis
33920	28557307	de minimis
33936	28565361	de minimis
33940	28558364	de minimis
33941	28565364	\$198.21
33947	28565366	de minimis
33948	28566313	de minimis
33949	28558307	de minimis
33956	28557317	\$72.46
33958	28558365	de minimis
33961	28552694	de minimis
33976	28565370	de minimis
33977	28552695	de minimis
33978	28557325	de minimis
33984		de minimis
33985	28556689	de minimis
33990	28566499	de minimis
33992	28552698	de minimis
34002	28565376	de minimis
34004	28566380	de minimis
34005	28565377	de minimis
34008	28557332	de minimis
34011	28556693	de minimis
34012	28557333	de minimis
34017	28557334	\$14.54
34018	28556695	de minimis
34023	28565379	\$12.98
34026	28557336	de minimis
34031	28565381	de minimis
34038	28552706	de minimis
34039	28552707	de minimis
34050	28557338	de minimis
34054	28557342	de minimis
34062	28557344	\$14.93
34066	28565394	de minimis
34070	28565395	\$13.37
34077	28557346	\$21.07
34081	28565398	\$47.56
34118	28565410	de minimis
34139	28557363	de minimis
34140	28565416	de minimis
34149	28557369	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
34170	28558373	de minimis
34178	28557377	de minimis
34193	28565425	de minimis
34196	28565426	de minimis
34203	28566382	de minimis
34211		de minimis
34212	28552734	\$30.32
34213	28565429	de minimis
34214	28556710	de minimis
34225	28557387	\$38.55
34227	28565433	\$16.50
34228	28565434	de minimis
34236	28565436	\$30.22
34237		de minimis
34242	28557390	de minimis
34245		\$37.44
34254	28565438	\$12.37
34263	28565441	de minimis
34270	28565444	de minimis
34272	28557398	de minimis
34273	28566386	de minimis
34277	28558543	de minimis
34278	28556727	\$248.52
34281	28557399	de minimis
34282	28566387	de minimis
34283		de minimis
34284	28565447	de minimis
34288	28557400	de minimis
34290	28565450	de minimis
34302	28552743	\$10.92
34303		de minimis
34305	28565454	de minimis
34319	28565455	\$36.53
34320		de minimis
34321	28557688	de minimis
34325	28565457	de minimis
34338	28557410	de minimis
34341	28558544	de minimis
34344	28557412	de minimis
34358	28557416	de minimis
34359	28557417	de minimis
34366	28558699	\$17.66

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
34367	28565466	\$34.76
34368	28558700	de minimis
34376	28557424	de minimis
34383	28557426	de minimis
34388	28565471	de minimis
34393	28565473	de minimis
34397		de minimis
34398	28552758	\$22.74
34399	28566527	\$10.39
34408	28565478	de minimis
34413	28557433	\$21.07
34418	28558545	de minimis
34420	28556737	\$330.05
34421	28557437	de minimis
34426	28556738	de minimis
34429	28557439	de minimis
34430	28556739	de minimis
34436	28558377	de minimis
34437	28566395	de minimis
34444	28558378	de minimis
34445	28557442	de minimis
34449	28552763	de minimis
34451	28557445	de minimis
34462	28556744	de minimis
34464	28552764	de minimis
34465	28565490	de minimis
34466	28556745	de minimis
34473	28565493	de minimis
34476	28565494	de minimis
34477	28565495	\$11.44
34480	28565497	de minimis
34489	28565499	\$328.22
34491	28565501	\$330.05
34493	28558381	de minimis
34494	28558546	de minimis
34504	28556749	\$59.59
34507	28558312	de minimis
34508	28565503	de minimis
34509		\$14.95
34511	28565504	de minimis
34517	28565505	de minimis
34525	2856751	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
34526	28556752	de minimis
34529	28557459	de minimis
34535	28558547	de minimis
34536	28556755	de minimis
34540	28556756	de minimis
34544	28557463	de minimis
34545	28557464	de minimis
34548	28565510	de minimis
34550	28557465	\$15.17
34563	28552772	de minimis
34565	28552773	de minimis
34566	28552774	de minimis
34567	28556759	de minimis
34568	28558313	de minimis
34577	28565513	de minimis
34582	28565515	de minimis
34592	28565517	de minimis
34594	28565519	de minimis
34608	28552778	de minimis
34616		de minimis
34617	28565525	de minimis
34632	28565528	de minimis
34642	28558549	de minimis
34652	28557502	de minimis
34656	28557504	\$69.84
34657	28565534	\$120.66
34658	28552781	\$165.01
34670	28552784	de minimis
34673	28557039	de minimis
34701		de minimis
34706	28557518	de minimis
34710	28565543	\$14.46
34711		de minimis
34718	28565545	de minimis
34719	28558384	de minimis
34726	28557520	de minimis
34732	28556775	de minimis
34747	28556777	de minimis
34750	28565556	\$62.98
34756		de minimis
34759	28558499	de minimis
34763	28557529	\$11.12

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
34766	28565563	\$61.19
34769	28557530	de minimis
34774	28565566	de minimis
34775	28558552	de minimis
34780	28565568	de minimis
34782	28552797	de minimis
34799	28557536	de minimis
34800	28566403	de minimis
34804	28565577	de minimis
34808	28566404	de minimis
34816	28556783	\$59.89
34827	28565583	de minimis
34831	28557545	de minimis
34835	28557547	de minimis
34837	28565586	\$13.42
34842	28556785	de minimis
34844	28557549	de minimis
34849	28565589	de minimis
34850	28557550	de minimis
34851	28565590	de minimis
34854	28565593	de minimis
34857	28557552	\$12.37
34872	28558705	de minimis
34883	28566728	de minimis
34884	28552806	de minimis
34885		de minimis
34886	28557562	de minimis
34889	28595189	de minimis
34890	28558555	de minimis
34904	28558389	de minimis
34915	28557570	de minimis
34916	28565608	de minimis
34922	28557571	de minimis
34927	28557573	de minimis
34934	28566506	de minimis
34943	23313846	de minimis
34946	28565613	de minimis
34947	28556794	de minimis
34951	28565615	de minimis
34953	28565616	de minimis
34954	28552809	de minimis
34956	23094028	de minimis

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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
34961	28565618	\$32.60
34962	28566563	de minimis
34963	28558683	de minimis
34967	28557580	de minimis
34968	28565620	\$11.44
34971	28553916	de minimis
34973	28557581	\$23.09
34991	28566411	de minimis
34993	28557588	de minimis
34994	28565626	de minimis
34995	28557589	de minimis
34996	28565627	\$47.23
34997	28552814	de minimis
34998	28565628	de minimis
35006	28557592	de minimis
35013	28557595	de minimis
35014	28558394	de minimis
35028	28558559	\$13.98
35029		de minimis
35030	28565635	de minimis
35031	28557599	de minimis
35040	28557601	de minimis
35043	28557602	de minimis
35053	28557604	de minimis
35061	28557608	de minimis
35062	28557609	de minimis
35064	28565643	de minimis
35066	28557610	de minimis
35069	28558396	de minimis
35070	28557611	de minimis
35078	28557614	de minimis
35089	28558560	de minimis
35090	28565650	de minimis
35097	28557620	de minimis
35102	28557623	de minimis
35107	28565654	de minimis
35111	28565655	de minimis
35112	28557627	de minimis
35126	28552826	\$74.96
35127	28565658	de minimis
35128	28552827	de minimis
35129	28552828	de minimis

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v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
35130	28557631	\$15.22
35132	28557633	de minimis
35134	28556810	de minimis
35135	28565659	\$31.00
35142	28557635	\$21.18
35143	28558561	\$21.18
35144	28556813	de minimis
35148	28558562	de minimis
35151	28556815	\$23.27
35157	28556816	\$86.29
35159	28565667	de minimis
35168	28558564	de minimis
35169	28565668	\$10.54
35173	28552834	de minimis
35174	28556818	de minimis
35181	28566567	\$22.97
35183	28566731	de minimis
35189	28556822	de minimis
35193	28566507	de minimis
35205	28557644	\$11.91
35206	28566568	de minimis
35208	28557646	\$28.03
35211	28558400	de minimis
35213	28566415	\$31.81
35218	28557649	de minimis
35223	28565680	de minimis
35237	28565226	de minimis
35245	28565687	de minimis
35251	28557692	de minimis
35259	28556939	de minimis
35261	28557657	de minimis
35264	28558568	de minimis
35265	28565692	de minimis
35267	28565693	\$10.43
35276	28565695	\$71.71
35295	28565699	de minimis
35296	28557663	de minimis
35304	28565702	de minimis
35305	28565703	de minimis
35307	28565704	de minimis
35311	28565705	de minimis
35316	28566418	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
35318	28565706	de minimis
35322	28557670	de minimis
35327		de minimis
35328	28565708	\$54.78
35334	28566508	\$10.95
35335	28558402	de minimis
35336	28556839	de minimis
35337	28556946	de minimis
35338	28557672	\$26.54
35340	28558746	de minimis
35353	28556840	\$11.96
35363	28566342	de minimis
35364	28557679	\$33.22
35370	28566570	de minimis
35371	28557681	de minimis
35374	28557682	\$10.76
35377	28558403	de minimis
35378	28557683	\$13.70
35391	28566571	de minimis
35392	28566735	de minimis
35393	28557685	de minimis
35394		de minimis
35397	28565719	de minimis
35399	28556953	\$153.10
35400		de minimis
35401	28557686	de minimis
35402	28557687	de minimis
35403	28565720	de minimis
35404		\$170.73
35405	28558331	\$18.31
35406	28558332	\$60.83
35411	28557694	de minimis
35415	28566421	\$11.44
35416	28557695	de minimis
35417	28557696	de minimis
35419	28565228	\$43.43
35420	28557697	de minimis
35425	28565721	de minimis
35426		de minimis
35430	28557699	de minimis
35431	28558406	de minimis
35435	28557701	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
35445	28566573	\$16.63
35449	28566422	\$20.25
35450	28556845	de minimis
35451	28556846	\$17.91
35453	28556847	\$330.05
35454	28557707	de minimis
35462		de minimis
35463	28565729	de minimis
35465	28566509	de minimis
35473	28557709	de minimis
35481	28557711	de minimis
35484	28556851	de minimis
35488	28557712	de minimis
35492	28565736	de minimis
35493	28566344	\$19.82
35494	28556855	de minimis
35496	28565737	de minimis
35503	28556960	de minimis
35504	28557714	\$11.80
35505	28565738	de minimis
35518	28557720	de minimis
35520	28565742	\$52.76
35523	28557722	de minimis
35526	28566575	de minimis
35530	28556857	de minimis
35531	28565745	de minimis
35532	28557725	de minimis
35533	28557726	de minimis
35534	28557727	de minimis
35535	28557728	\$34.28
35541	28565748	de minimis
35542	28558335	de minimis
35543	28566576	de minimis
35548		de minimis
35549	28565749	de minimis
35554	28565750	de minimis
35555	28565751	de minimis
35567	28558409	de minimis
35568	28557734	de minimis
35570	28556969	de minimis
35571	28558410	de minimis
35578	28557737	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
35585	28565757	de minimis
35596	28557742	de minimis
35599	28557744	\$145.56
35617	28556976	de minimis
35628	28557750	de minimis
35631	28565770	de minimis
35632	28565771	de minimis
35644	28565776	de minimis
35645	28557752	de minimis
35646		de minimis
35647	28557753	de minimis
35650	28557755	de minimis
35653	28556980	de minimis
35655	28566310	de minimis
35656	28557757	de minimis
35670	28558578	\$181.22
35673	28565781	de minimis
35677	28556984	de minimis
35682	28565783	de minimis
35689	28557767	de minimis
35711	28565787	de minimis
35715	28565788	de minimis
35732	28556867	de minimis
35757	28557778	de minimis
35762	28565803	de minimis
35763	28565804	de minimis
35768	28557779	de minimis
35769	28558414	\$23.58
35779	28565807	de minimis
35780	28557784	de minimis
35784	28556872	de minimis
35792	28556875	de minimis
35795	28556995	de minimis
35798	28565810	de minimis
35799	28556997	de minimis
35806	28557789	de minimis
35814	28565815	de minimis
35816	28566591	de minimis
35817	28557792	de minimis
35818	28557793	de minimis
35823	28566592	de minimis
35838	28557797	de minimis

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v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
35856	28565819	de minimis
35862	28565820	de minimis
35877	23114105	\$2,229.16
35878	28566534	de minimis
35879	28557010	de minimis
35880	28557807	\$16.24
35883	28566740	de minimis
35886	28557809	de minimis
35888	28558522	de minimis
35889	28557810	de minimis
35908	28566431	de minimis
35909	28565828	de minimis
35910	28565829	de minimis
35911		de minimis
35928	28565832	\$23.36
35932	28557818	\$34.48
35934	28566535	de minimis
35935	28557819	de minimis
35941	28557820	\$10.74
35944	28565837	de minimis
35951	28557822	de minimis
35957	28566741	de minimis
35958	28557824	\$12.83
35963	28557021	de minimis
35983	28556898	de minimis
35985	28565844	de minimis
35988	28557828	\$11.35
35989	28556899	de minimis
35996	28557829	de minimis
36010	28557027	de minimis
36020	28565846	de minimis
36030	28565848	de minimis
36031		de minimis
36033	28566596	de minimis
36035	28565849	de minimis
36037	28565850	de minimis
36041	28565851	de minimis
36050		\$59.83
36051	28557034	de minimis
36052	28556905	\$13.64
36069	28565858	de minimis
36080	28557847	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
36081	28558717	\$26.96
36086	28565862	de minimis
36096	28558594	de minimis
36097	28558753	de minimis
36102	28565867	de minimis
36110	28566512	de minimis
36117	28557044	\$43.23
36124	28557858	de minimis
36126	28557859	de minimis
36127	28565873	de minimis
36133	28555191	de minimis
36147	28566598	de minimis
36152	28565886	de minimis
36158	28565887	de minimis
36160	28558596	de minimis
36161	28556914	\$106.04
36166	28565890	de minimis
36167	28557868	de minimis
36172	28558598	de minimis
36174	28565891	de minimis
36183		de minimis
36184	28566349	\$95.80
36185	28558718	de minimis
36187	28565893	de minimis
36188	28566600	de minimis
36189	28566601	de minimis
36190	28558428	de minimis
36193	28557872	de minimis
36206	28565898	\$54.08
36207	28565899	de minimis
36208	28566439	de minimis
36212	28557880	\$66.05
36219	28565900	de minimis
36220	28566604	de minimis
36221	28557882	\$28.40
36222	28565901	de minimis
36223	28566605	de minimis
36224	28565902	\$25.98
36225	28565920	de minimis
36228	28557883	de minimis
36241	28557053	de minimis
36244	28557885	\$17.32

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v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
36245	28565905	de minimis
36262	28566710	de minimis
36265	28565911	de minimis
36269	28556925	de minimis
36270	28566606	de minimis
36271	28557059	de minimis
36272	28558341	de minimis
36273	28557060	de minimis
36279	28557893	de minimis
36281	28565914	de minimis
36282		de minimis
36286	28565917	de minimis
36292	28566441	\$34.01
36300	28565922	\$19.49
36306		de minimis
36308	28566743	de minimis
36314	28557905	de minimis
36317	28558603	de minimis
36331	28565930	de minimis
36332	28565931	de minimis
36338	28566608	de minimis
36341	28557914	de minimis
36374	28565940	de minimis
36390	28566611	\$111.94
36394	28566612	de minimis
36402		de minimis
36403	28557927	de minimis
36404	28557928	de minimis
36407	28558607	de minimis
36414	28558722	de minimis
36423	28557075	de minimis
36424		de minimis
36435	28557931	de minimis
36439	28565945	\$10.47
36440	28565946	de minimis
36444	28565947	de minimis
36459	28557937	\$10.80
36460	28566447	\$12.08
36464	28557083	de minimis
36489	28557086	de minimis
36492	28557946	de minimis
36498	28565138	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
36499	28565957	de minimis
36502	28557948	de minimis
36505	28558438	\$12.63
36508	28566764	\$11.22
36509		de minimis
36513	28566449	de minimis
36516	28566618	\$11.13
36519	28557950	\$20.84
36520		de minimis
36529	28557955	\$19.43
36541	28566450	de minimis
36544	28565964	de minimis
36548	28565966	de minimis
36550		de minimis
36551	28557959	\$40.10
36554	28566352	de minimis
36559	28557961	de minimis
36561	28565968	de minimis
36564	28565144	de minimis
36567	28565970	\$34.63
36568	28558526	\$201.03
36572	28558440	de minimis
36573	28566353	de minimis
36574	28565146	de minimis
36575	28557964	de minimis
36578	28557093	\$640.58
36581	28558614	de minimis
36583	28558442	de minimis
36585	28558527	\$640.68
36587	28557965	de minimis
36588	28565149	de minimis
36597	28557096	de minimis
36604	28565974	de minimis
36607	28557967	de minimis
36612	28557968	de minimis
36613	28565978	de minimis
36614	28565979	de minimis
36623	28557099	de minimis
36632	28557975	de minimis
36633	28566452	de minimis
36634	28565154	de minimis
36638	28565986	\$15.22

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
36643	28565156	de minimis
36662	28557981	\$50.04
36664	28565159	\$355.51
36679	28557989	de minimis
36681	28565993	de minimis
36685	28565994	de minimis
36706	28565162	de minimis
36712	28566004	\$13.40
36713	28566005	de minimis
36723	28558445	de minimis
36725	28557106	de minimis
36727	28558001	\$37.01
36728	28557107	\$12.24
36730	28566008	de minimis
36737	28565163	de minimis
36738	28566010	de minimis
36739	28566011	de minimis
36743	28558006	de minimis
36745	28566628	\$169.98
36806	28566027	de minimis
36815	28566030	de minimis
36816	28579032	de minimis
36817	28565178	de minimis
36823	28566456	de minimis
36830	28566032	de minimis
36832	28566515	\$13.37
36840	28557118	de minimis
36850		de minimis
36860	28558689	de minimis
36874	28558025	\$11.52
36880	28558724	\$19.58
36881	28565232	de minimis
36911	28558032	de minimis
36918	28566045	de minimis
36919	28558034	de minimis
36921	28566638	de minimis
36922	28566046	de minimis
36924	28566460	de minimis
36925	28558035	de minimis
36927	28566047	de minimis
36928	28558454	de minimis
36929	28558037	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
36941	28558455	de minimis
36943	28558624	de minimis
36948	28558625	de minimis
36957	28558494	de minimis
36959	28557132	de minimis
36965	28565188	de minimis
36973	28566062	de minimis
36978	28558626	de minimis
36983	28566064	de minimis
36985	28565190	\$261.84
36986	28557135	\$266.14
36992	28557136	de minimis
36995	28565192	de minimis
36998	28565193	de minimis
37000	28566066	de minimis
37003	28565194	de minimis
37004	28566462	de minimis
37009	28558459	de minimis
37012	28566640	de minimis
37019	28558350	\$107.40
37021	28566070	de minimis
37027	28565196	de minimis
37028		de minimis
37034	28566074	de minimis
37035	28566643	de minimis
37037	28558741	de minimis
37039	28553692	\$127.78
37041	28558053	de minimis
37042	28565197	de minimis
37047	28566075	de minimis
37048		de minimis
37054	28557140	de minimis
37064	28558058	de minimis
37066	28566645	\$12.37
37072	28558059	de minimis
37073	28558742	\$70.83
37097	28557144	de minimis
37098	28558063	de minimis
37100	28558064	de minimis
37101	28558065	de minimis
37102	28558066	de minimis
37128	28558073	\$20.92

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
37129	28565212	de minimis
37130	28558074	de minimis
37133	28566648	de minimis
37136	28565213	\$510.41
37159	28566098	de minimis
37160	28566099	de minimis
37165	28566469	de minimis
37187	28566650	de minimis
37192	28558087	de minimis
37194	28557157	de minimis
37195	28558631	de minimis
37196	28566106	de minimis
37198	28558088	de minimis
37200	28566107	de minimis
37201		de minimis
37204	28558633	de minimis
37213	28566652	de minimis
37214	28558092	de minimis
37218	28558095	de minimis
37223	28565219	de minimis
37235	28566751	de minimis
37236	28565222	de minimis
37239	28566115	de minimis
37240	28558100	de minimis
37241	28558351	de minimis
37242	28566116	de minimis
37243	28558101	de minimis
37244	28566117	de minimis
37252	28566120	de minimis
37259	28558106	de minimis
37261	28565237	de minimis
37263	28566123	de minimis
37265	28566125	de minimis
37267	28566126	de minimis
37281	28566471	de minimis
37284	28558112	de minimis
37289	28565241	\$13.24
37290	28565242	de minimis
37293	28557169	de minimis
37294	28566129	\$12.69
37307	28558120	de minimis
37308	28566130	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
37314		de minimis
37321	28566659	de minimis
37322	28566472	de minimis
37328	28565245	de minimis
37329	28566138	de minimis
37332	28566661	\$52.76
37334	28558124	de minimis
37340	28566143	de minimis
37341	28557172	de minimis
37351	28566145	\$30.20
37360	28566146	de minimis
37363	28558132	de minimis
37364	28566662	de minimis
37365	28566147	de minimis
37366	28558743	\$51.08
37370	28558728	de minimis
37380	28558136	de minimis
37388	28566474	de minimis
37389	28566151	\$11.06
37391	28558138	de minimis
37393	28557182	de minimis
37414	28558145	de minimis
37433	28550051	de minimis
37444	28566159	\$11.16
37449	28558153	de minimis
37454	28558504	\$10.89
37458	28558155	de minimis
37463	28566307	\$21.90
37469	28566668	\$43.98
37480	28565260	\$24.74
37482	28566165	de minimis
37483	28566166	de minimis
37484	28565261	de minimis
37487		de minimis
37491	28566168	\$37.85
37503	28558159	\$12.36
37508	28558161	de minimis
37514	28566172	\$25.37
37515	28558163	de minimis
37519	28558164	\$15.34
37529	28565263	de minimis
37530	28558165	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
37536	28566179	de minimis
37541	28558168	de minimis
37544	28558647	de minimis
37545		de minimis
37546	28557203	de minimis
37550	28565265	de minimis
37551	28565266	de minimis
37555		de minimis
37557	28566720	de minimis
37558	28566181	de minimis
37560	28566213	\$238.25
37567	28566671	de minimis
37568	28557205	de minimis
37571	28558169	de minimis
37573	28566183	de minimis
37578	28566184	de minimis
37579	28565270	de minimis
37590	28558176	de minimis
37612	28566675	de minimis
37614	28565273	de minimis
37616	28566479	de minimis
37617	28566194	de minimis
37618	28173063	de minimis
37623	28558184	de minimis
37628		de minimis
37629	28558185	de minimis
37630	28566215	\$62.98
37631	28566195	de minimis
37635	28566480	de minimis
37636	28566197	\$21.18
37638	28557210	\$13.26
37640	28558472	de minimis
37641		de minimis
37649	28558189	de minimis
37650	28566200	de minimis
37661	28565278	de minimis
37665	28558194	\$45.68
37674	28566481	de minimis
37675	28557213	de minimis
37679	28566203	de minimis
37684	28566680	de minimis
37688	28566541	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
37689	28565280	de minimis
37690	28566204	de minimis
37696	28558532	\$33.20
37700	28558201	de minimis
37704	28558749	de minimis
37707	28558533	de minimis
37719		\$266.40
37726	28558476	de minimis
37735	28558211	de minimis
37736	28566482	de minimis
37744	28558215	de minimis
37746	28171992	de minimis
37753	28558652	de minimis
37756	28557220	\$22.12
37771	28565285	de minimis
37777	28558219	de minimis
37778	28566753	de minimis
37781	28566232	\$18.69
37784	28558478	de minimis
37786	28565286	de minimis
37788	28558222	de minimis
37792	28558224	de minimis
37793	28566233	de minimis
37794	28566234	de minimis
37796	28566542	de minimis
37804	28558229	\$17.91
37807	28566235	de minimis
37808	28558232	de minimis
37809	28557225	de minimis
37813	28558754	de minimis
37821	28558235	de minimis
37829	28566242	de minimis
37831	28558237	de minimis
37832	28566367	de minimis
37833	28566243	de minimis
37848	28558480	\$33.15
37849	28558659	de minimis
37852	28566368	\$46.88
37865	28566251	de minimis
37866	28557233	de minimis
37868	28566252	de minimis
37873	28565294	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
 v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
37874	28566253	de minimis
37875	28566770	de minimis
37899	28566258	\$48.16
37907	28566518	de minimis
37910	28566260	de minimis
37912	28566261	\$24.41
37914	28566692	de minimis
37922	28558253	de minimis
37932	28558483	de minimis
37934	28566265	de minimis
37937	28566267	de minimis
37941	28566694	de minimis
37943	28566488	de minimis
37944		de minimis
37945	28565302	de minimis
37947	28566768	de minimis
37954	28558255	de minimis
37967	28558260	\$10.58
37972	28558509	de minimis
37975	28566489	de minimis
37978	28566758	\$17.19
37980	28566491	de minimis
37981		de minimis
37984	28565304	de minimis
37985	28566759	\$20.06
37989	28558664	de minimis
37992	28566767	de minimis
37994	28557248	de minimis
37995	28566525	de minimis
37998		de minimis
37999	28558670	de minimis
38002	28558507	de minimis
38004	28558745	\$15.67
38010	28558518	de minimis
38015	28558519	de minimis
38016	28558671	de minimis
38018	28566277	de minimis
38019	28566526	\$13.33
38021	28558266	de minimis
38025	28557250	de minimis
38028	28566279	de minimis
38029	28566280	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
38034	28566519	\$106.72
38036	28557252	de minimis
38037	28566281	de minimis
38038	28558511	\$106.72
38056	28558275	de minimis
38057	28558512	\$106.73
38059	28558276	de minimis
38060	28566520	de minimis
38066	28566285	de minimis
38072	28558675	de minimis
38073	28558280	\$27.25
38074	28558676	de minimis
38080	28566493	de minimis
38081	28566289	de minimis
38091	28558283	de minimis
38095	28566494	de minimis
38098	28558679	de minimis
38105	28566291	de minimis
38107	28566293	de minimis
38108	28566760	de minimis
38109	28566294	de minimis
38110	28566295	de minimis
38112	28566698	de minimis
38113	28566297	\$41.28
38129	28566300	de minimis
38135	28566496	de minimis
38136	28557260	de minimis
38145	28567165	de minimis
38146	28559152	\$86.29
38147	28559153	de minimis
38149	28559155	de minimis
38152		de minimis
38154	28567167	de minimis
38162	28567168	de minimis
38165	28568461	de minimis
38169	28568671	de minimis
38170	28560574	\$11.29
38171	28568668	\$13.82
38174	28559161	de minimis
38179	28560584	de minimis
38180	28567172	de minimis
38183	28568669	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
38192	28560578	de minimis
38193	28568776	\$46.76
38194	28568673	de minimis
38195	28560575	de minimis
38200	28559166	de minimis
38203	28568672	de minimis
38204	28568674	\$27.81
38214	28172013	de minimis
38216	28172014	de minimis
38217	28567179	de minimis
38223	28171981	de minimis
38224	28171985	de minimis
38238	28559174	de minimis
38239	28567184	de minimis
38248	28559178	de minimis
38250	28567187	de minimis
38251	28559180	de minimis
38252	28559181	de minimis
38253	28567188	de minimis
38254	28558767	\$20.71
38258	28559183	de minimis
38265	28560585	de minimis
38268	28560416	de minimis
38282	28560417	\$11.27
38283	28558770	\$19.15
38284	28559192	de minimis
38285	28560418	\$23.65
38286	28558771	\$14.34
38287	28567198	\$14.22
38299	28559196	de minimis
38300	28172028	\$96.56
38301	28567204	de minimis
38307	28567208	de minimis
38308	28568758	de minimis
38311	28567209	\$15.22
38322	28171977	de minimis
38324	28172007	\$47.02
38340	28172017	de minimis
38343	28171978	de minimis
38352	28559212	de minimis
38353	28567216	de minimis
38358	28559213	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
38366	28559216	de minimis
38368	28559218	\$21.03
38371	28559219	de minimis
38374	28559220	de minimis
38379	28172005	de minimis
38380	28567223	de minimis
38393		de minimis
38411	28567234	de minimis
38428	28568684	de minimis
38449	28172019	de minimis
38450	28172009	\$55.12
38452	28567243	de minimis
38454		de minimis
38455		de minimis
38456	28567246	de minimis
38457	28567245	\$11.39
38462	28566797	de minimis
38470	28559233	de minimis
38475	28560590	de minimis
38478	28567250	de minimis
38488	28172003	de minimis
38489	28171993	de minimis
38491	28559237	de minimis
38503	28559239	de minimis
38509	28559243	\$21.44
38511	28567258	de minimis
38512	28559245	de minimis
38520	28558789	de minimis
38530	28567264	de minimis
38537	28567266	\$14.37
38542	28567269	de minimis
38544	28559320	\$17.50
38549	28559255	de minimis
38550	28172031	de minimis
38558	28560424	de minimis
38559	28172001	de minimis
38564	28567274	de minimis
38565	28171979	\$53.83
38570	28559261	\$26.35
38571	28559262	de minimis
38594	28559267	de minimis
38596	28567282	\$11.07

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
38600	28559269	de minimis
38602	28567284	de minimis
38610	28567289	de minimis
38618	28559272	de minimis
38621	28172018	\$20.00
38623	28559273	de minimis
38624	28558796	de minimis
38625	28558797	de minimis
38627	28567294	de minimis
38629	28567295	de minimis
38630	28568686	de minimis
38631	28559274	de minimis
38632	28558798	de minimis
38637	28567296	de minimis
38638	28172000	de minimis
38639	28171998	de minimis
38641		de minimis
38642	28559278	de minimis
38645	28567297	de minimis
38648	28171990	de minimis
38652	28172030	de minimis
38653	28171996	de minimis
38657	28558800	de minimis
38658	28566809	de minimis
38661	28171997	de minimis
38663	28560372	\$16.69
38665		\$3,780.07
38668	28558801	de minimis
38671	28567302	de minimis
38672	28578012	\$55.85
38682	28559285	de minimis
38687	28567304	de minimis
38688		de minimis
38689	28566812	\$10.52
38692	28559287	de minimis
38693	28559288	de minimis
38698		\$85.68
38704	28559292	de minimis
38717	23011925	\$25.23
38722	28560565	de minimis
38724	28567312	de minimis
38725	28560592	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
38727	28559296	de minimis
38728	28559297	\$12.00
38729	28568465	de minimis
38730	28568533	de minimis
38733	28567314	de minimis
38739	28559299	de minimis
38745		de minimis
38748		\$40.23
38756	28559303	de minimis
38757	28559304	de minimis
38758	28560593	de minimis
38759	28559305	de minimis
38762		de minimis
38772	28560696	de minimis
38775	28567324	\$16.24
38778	28559310	\$13.64
38786	28567326	de minimis
38795	28567330	\$20.98
38796	28559315	de minimis
38798	28567331	de minimis
38805		de minimis
38811	28560428	de minimis
38815	28567336	de minimis
38817	28559324	de minimis
38822		\$16.21
38825	28566823	de minimis
38837		\$15.68
38842	23298691	\$11.19
38851	28567349	de minimis
38871	28567355	de minimis
38882	28560595	de minimis
38890	28568535	de minimis
38902	28558812	de minimis
38905	28559344	de minimis
38906	28568536	de minimis
38912	28567363	de minimis
38913	28567364	\$103.69
38914	28566831	de minimis
38925	28567368	de minimis
38929	28568538	de minimis
38934	28567374	de minimis
38935	28559350	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
38941	28567379	de minimis
38946	28559352	de minimis
38948	28567381	de minimis
38957	28568618	de minimis
38963	28567385	\$20.48
38993	28559361	\$12.05
39002	28559362	de minimis
39004	28559363	\$40.95
39005	28559364	\$28.05
39018	28567397	de minimis
39022	28559367	de minimis
39034	28567401	de minimis
39038	28568690	de minimis
39052	28568468	de minimis
39053	28567404	\$16.25
39054	28567405	\$27.67
39056	28567407	\$30.02
39068	28567413	\$220.45
39070	28567414	de minimis
39072	28567415	de minimis
39076	28568691	de minimis
39077	28568541	de minimis
39084	28567417	de minimis
39086	28559378	de minimis
39087	28566851	de minimis
39088	28558820	de minimis
39089		de minimis
39097	28559379	de minimis
39098	28567422	\$13.24
39101	28559381	de minimis
39105	28559383	de minimis
39106		de minimis
39107	28567424	\$32.23
39108		de minimis
39117	28559386	de minimis
39118	28559387	de minimis
39131	28568692	de minimis
39139	28567516	de minimis
39144	28559392	de minimis
39146	28559393	de minimis
39155	28560432	de minimis
39159	28568546	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
39169	28567433	de minimis
39170	28559401	de minimis
39173	28567435	de minimis
39176		de minimis
39178	28568694	de minimis
39180	28567436	de minimis
39189	28559403	\$28.40
39200	28568547	de minimis
39212	28567446	de minimis
39216		\$18.02
39217	28559411	\$91.55
39227	28558824	de minimis
39231	28559413	de minimis
39232	28567450	\$55.52
39239		de minimis
39240	28567452	\$12.39
39241	28559416	de minimis
39244	28567453	de minimis
39245		de minimis
39249	28559418	\$10.95
39251	28566863	de minimis
39252		de minimis
39255		de minimis
39257	28560375	de minimis
39263		de minimis
39266		de minimis
39268	28567460	de minimis
39270	28567461	de minimis
39274	28567463	de minimis
39280	28558829	de minimis
39285	28558831	de minimis
39296	28558832	de minimis
39300	28567466	de minimis
39302		de minimis
39306	28558833	de minimis
39310	28567470	de minimis
39318	28567473	de minimis
39319	28567474	de minimis
39331	28567478	de minimis
39336	28567479	\$12.51
39338	28559430	de minimis
39340	28567481	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
39341	28559431	de minimis
39342		\$10.43
39353		\$10.43
39360	28558835	de minimis
39379	28559439	de minimis
39388		\$11.65
39390		de minimis
39391		de minimis
39399		\$69.83
39400	28567501	de minimis
39403		\$299.43
39404	28567503	de minimis
39409	28559444	de minimis
39420	28567506	de minimis
39430	28567510	de minimis
39435	28559450	de minimis
39444	28559454	de minimis
39446	28566878	de minimis
39455		\$41.49
39460		de minimis
39462	28559459	de minimis
39463	28559460	de minimis
39467	28567520	de minimis
39468	28560600	\$23.69
39472	28558841	de minimis
39474	28568475	de minimis
39476	1013580	de minimis
39477	1060088	de minimis
39483		\$10.29
39486	28567523	de minimis
39487	28567524	de minimis
39490	28559467	de minimis
39494		de minimis
39495		de minimis
39499	28566883	de minimis
39500	28567526	de minimis
39503	28560601	de minimis
39506	28560438	\$169.52
39507	28566884	de minimis
39508	28567528	de minimis
39510	28567529	\$343.20
39518	28558844	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
39524	28566885	\$10.92
39527	28566886	de minimis
39529	28559475	de minimis
39532	28560440	de minimis
39534	28567531	\$12.75
39537	28567532	de minimis
39538	28559478	de minimis
39539	28558845	de minimis
39545	28567534	\$391.67
39546	28567535	de minimis
39588	28567546	de minimis
39589	28560442	de minimis
39595	28567547	de minimis
39598	28566892	de minimis
39599	28567548	de minimis
39600	28560443	de minimis
39603	28559494	de minimis
39620	28567555	de minimis
39623	28559498	de minimis
39628	28560445	\$144.68
39638	28559503	de minimis
39641	28567558	de minimis
39642	28568554	de minimis
39646	28568701	de minimis
39650	28559506	de minimis
39652	28568555	de minimis
39655	28567560	de minimis
39656	28559508	de minimis
39661	28560446	de minimis
39663	28559511	de minimis
39670	28559513	de minimis
39673	28568619	de minimis
39675	28559514	de minimis
39677	28567566	de minimis
39684	28567567	de minimis
39685	28567568	de minimis
39687	28567569	de minimis
39697	28559520	de minimis
39699	28567571	de minimis
39710	28560566	de minimis
39716	28567577	de minimis
39718	28560604	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
39727	28559528	de minimis
39729	28559530	de minimis
39738	28559532	de minimis
39759	28559537	de minimis
39766	28559540	de minimis
39769	28567593	de minimis
39781	28559543	de minimis
39792	28567599	de minimis
39800		\$15.41
39805	28567603	de minimis
39807		\$15.41
39808	28567605	de minimis
39810	28567607	de minimis
39811	28560605	de minimis
39817		\$15.42
39822	28560606	de minimis
39834	28566908	de minimis
39844	28560379	de minimis
39862	28559561	de minimis
39864	28560579	\$28.65
39868	28559563	de minimis
39870		de minimis
39880	28567622	de minimis
39896		\$13.26
39921	28559577	de minimis
39925	28568565	de minimis
39933		\$29.02
39934	28559581	de minimis
39936		\$61.05
39941	28559584	de minimis
39949	28559585	de minimis
39950	28559586	de minimis
39951		de minimis
39958	28567644	de minimis
39966	28567647	de minimis
39967	28559592	de minimis
39986	28567656	de minimis
39991	28567657	de minimis
39997	28568480	de minimis
39998	28567661	\$34.63
40029	28567670	de minimis
40037	28560455	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
40040	28559611	de minimis
40054	28559616	de minimis
40056	28559618	\$27.49
40072	28567678	de minimis
40087	28566931	de minimis
40088	28566932	de minimis
40092	28560457	de minimis
40100	28566933	\$11.24
40104	28567686	de minimis
40115	28559632	de minimis
40116	28567689	de minimis
40120	28567691	de minimis
40129	28567694	de minimis
40132	28567696	de minimis
40149	28567699	de minimis
40168	28559646	de minimis
40171	28567705	de minimis
40175		de minimis
40176	28567707	de minimis
40180	28560388	de minimis
40183	28559650	de minimis
40193	28560613	de minimis
40194	28568706	\$15.23
40196	28560700	de minimis
40203	28559657	de minimis
40204	28559658	de minimis
40206	28559659	de minimis
40211	28567713	de minimis
40233	28558891	de minimis
40237	28568484	de minimis
40246	28558893	de minimis
40263	28567727	\$68.66
40271	28559674	de minimis
40279	28560513	de minimis
40288	28559677	de minimis
40291	28567736	de minimis
40299	28567738	de minimis
40323	28567747	de minimis
40328	28567748	de minimis
40333	28559686	de minimis
40339	28559687	de minimis
40346	28566965	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
40356	28559689	de minimis
40362	28559690	de minimis
40365	28560617	de minimis
40367	28567756	de minimis
40381	28560462	de minimis
40397	28568492	de minimis
40399	28559698	de minimis
40429	28567766	de minimis
40437	28566982	de minimis
40445	28567769	de minimis
40453	28566983	de minimis
40461	28567773	\$12.68
40462	28567774	de minimis
40469	28559714	de minimis
40516	28559725	\$22.25
40522	28559729	de minimis
40525	28567794	de minimis
40553	28567800	de minimis
40561	28559734	de minimis
40595	28567809	de minimis
40603	28559742	de minimis
40613	28559743	de minimis
40614	28560399	de minimis
40624	28567818	de minimis
40634	28567821	de minimis
40655	28567830	\$17.21
40690	28567834	de minimis
40692	28560478	\$13.76
40707	28567840	de minimis
40721	28567849	de minimis
40723	28568764	de minimis
40738	28567009	\$93.48
40745	28558943	\$61.93
40747	28567855	de minimis
40757	28567857	\$10.65
40787	28558947	\$17.21
40797	28567866	de minimis
40808	28567870	de minimis
40810	28559786	de minimis
40819	28567874	\$36.19
40821	28567016	de minimis
40822	28568501	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
40829	28559789	de minimis
40830	28567877	\$21.68
40835	28558953	de minimis
40836	28559790	de minimis
40841	28568588	de minimis
40843		de minimis
40844	28559794	de minimis
40846		de minimis
40856	28559797	de minimis
40864	28559801	de minimis
40867	28567883	de minimis
40870	28559802	\$53.84
40872	28567885	de minimis
40873	28567886	de minimis
40882	28560631	de minimis
40889	28567888	de minimis
40890	28559809	de minimis
40892	28560481	de minimis
40894	28567889	de minimis
40904	28559813	de minimis
40905	28567894	de minimis
40906		de minimis
40907	28558958	de minimis
40908	28567895	de minimis
40918	28560632	de minimis
40923	28567899	de minimis
40929	28567901	de minimis
40940	28559820	de minimis
40946	28568592	de minimis
40973	28567914	de minimis
40977	28559829	\$11.12
41002	28567920	de minimis
41003	28568716	de minimis
41015	28567926	de minimis
41026	28567931	de minimis
41037	28567934	de minimis
41043	28559847	de minimis
41049	28567938	de minimis
41058	28567941	de minimis
41059	28567030	de minimis
41068	28568718	de minimis
41069	28567944	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
41070	28567031	\$35.25
41094	28558981	de minimis
41098	28568620	\$14.20
41099	28567955	de minimis
41100	28568597	de minimis
41103	28559861	\$11.26
41129	28559869	de minimis
41136	28567966	\$10.54
41156	28559873	\$174.34
41160	28560486	de minimis
41161	28559874	de minimis
41174	28567973	de minimis
41178	28567976	de minimis
41191	28567044	de minimis
41193	28559883	de minimis
41216	28568601	de minimis
41269	28559903	de minimis
41272	28559905	de minimis
41286	28568506	\$12.37
41293	28559912	de minimis
41311	28559918	de minimis
41312	28559919	de minimis
41317	28559922	de minimis
41318	28559923	de minimis
41349	28559930	de minimis
41351	28559931	\$20.79
41352		de minimis
41361	28567059	\$12.42
41386	28567063	de minimis
41407	28560494	de minimis
41408	28568037	de minimis
41409	28559017	\$21.55
41438	28559945	de minimis
41457	28560641	de minimis
41463	28559956	de minimis
41489	28568059	de minimis
41490	28568608	de minimis
41509	28559977	de minimis
41511	28568169	de minimis
41513	28568064	de minimis
41516	28559979	de minimis
41535	28559987	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
41537	28559034	de minimis
41539	28567079	de minimis
41546	28559989	de minimis
41549	28559990	de minimis
41553	28568072	de minimis
41554	28560643	de minimis
41574	28559038	de minimis
41585	28560002	de minimis
41595	28560644	\$10.28
41604	28559043	\$88.39
41606	28560645	de minimis
41607	28560005	de minimis
41608	28568086	\$11.38
41610	28568087	de minimis
41619	28560007	de minimis
41621	28568090	de minimis
41629		de minimis
41648	28568766	de minimis
41652	28568726	de minimis
41659	28560017	de minimis
41661	28560018	de minimis
41678	28560023	de minimis
41681	28560025	de minimis
41682	28559050	de minimis
41687	28559051	de minimis
41697	28560031	de minimis
41698	28559052	de minimis
41699	28568109	de minimis
41701	28560032	\$19.44
41704	28568110	de minimis
41707	28560033	de minimis
41708	28560034	de minimis
41711	28559053	\$10.36
41712	28560035	\$172.48
41722	28568111	de minimis
41730	28568113	de minimis
41738	28568114	de minimis
41739	28560041	de minimis
41740	28568115	de minimis
41741	28568116	de minimis
41743	28568117	\$46.73
41746		\$14.14

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
41749	28559057	\$15.64
41760	28560048	de minimis
41767	28560049	\$73.67
41786	28567093	de minimis
41789	28560053	\$171.36
41794	28560055	de minimis
41797	28560056	de minimis
41798		de minimis
41806	28568122	de minimis
41807	28560057	de minimis
41812	28568124	de minimis
41815	28568125	\$12.19
41816	28568126	\$10.77
41832	28560059	de minimis
41848	28560567	\$58.53
41851	28560063	de minimis
41856	28568130	de minimis
41865	28568133	de minimis
41867	28568627	de minimis
41887	28560527	\$25.79
41903	28568136	\$32.78
41905	28560071	\$49.81
41906	28559064	de minimis
41914	28559065	\$71.22
41915	9151372	\$29.73
41916	28560075	de minimis
41949	28568139	\$26.08
41960	28560649	de minimis
41964	28568628	de minimis
41973	28560084	de minimis
41975	28560085	de minimis
41978	28560086	\$15.13
41992	28560088	de minimis
41993	28568171	de minimis
41997	28560089	de minimis
42005	28568146	\$41.14
42012	28560092	\$20.68
42014	28568147	de minimis
42017	28568148	\$96.05
42021	28560093	\$17.33
42022	28560094	\$78.43
42029	28568629	\$20.94

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
42034	28559070	\$10.28
42037	28560097	de minimis
42038	28568153	de minimis
42042	28568733	de minimis
42045	28568155	\$25.58
42046	28568156	\$27.40
42050	28567191	de minimis
42058	28568159	\$102.05
42062	28568161	de minimis
42063	28560099	de minimis
42070	28560100	de minimis
42073	28560652	\$18.52
42075	28560101	de minimis
42076	28568820	de minimis
42086	28568631	de minimis
42091	28560102	\$168.38
42094	23300915	de minimis
42098	28560103	de minimis
42099	28568167	de minimis
42100	28559075	de minimis
42101	28560104	de minimis
42107	28568172	\$41.51
42111	28559076	\$24.06
42116	28560106	\$11.38
42120	28559079	de minimis
42122	28567106	de minimis
42130	28568177	\$16.61
42131	28560107	de minimis
42137	28568632	de minimis
42157	28560114	de minimis
42160	28568181	\$165.08
42163	28568633	de minimis
42164	28568182	de minimis
42174	1066917	de minimis
42176	28560115	de minimis
42183	28560117	\$34.26
42185	28568187	de minimis
42187	28560118	de minimis
42188	28568188	de minimis
42190	28568189	de minimis
42191	28560119	de minimis
42194	28568191	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
42195	28567113	\$44.72
42196	28568634	de minimis
42198	28568635	de minimis
42201	28568192	de minimis
42207	28568193	\$18.57
42210	28568194	\$10.28
42212	28568195	\$37.94
42215	28560658	de minimis
42218	28560123	de minimis
42220		de minimis
42229	28568198	de minimis
42230	28560659	de minimis
42235	28568199	de minimis
42236	28568200	\$20.67
42242	28568202	de minimis
42243	28568203	de minimis
42246	28560127	de minimis
42248	28560533	\$31.74
42258	28568207	de minimis
42259	28559082	\$55.75
42261	28568208	de minimis
42262		de minimis
42263	28568209	de minimis
42270	28568210	de minimis
42272	28568211	de minimis
42273	28568212	de minimis
42274	28568213	de minimis
42279	23094782	de minimis
42290	28568218	\$10.48
42296	28568221	de minimis
42301	28568222	\$21.12
42302	28560132	de minimis
42303	28568223	de minimis
42309	28560133	de minimis
42313	28568638	de minimis
42329	28560134	\$33.39
42330	28560135	de minimis
42335	28560137	de minimis
42337	28559089	de minimis
42339	28568230	de minimis
42341	28568231	de minimis
42355	28560140	\$90.86

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
42356	28560141	de minimis
42367		de minimis
42370	28553184	\$76.91
42375	28568237	de minimis
42377	28568238	\$15.88
42379	28560147	de minimis
42385	28560148	de minimis
42387	23017434	de minimis
42391	28568241	\$17.53
42395	28560664	de minimis
42398	28560154	de minimis
42404	28568246	de minimis
42407	28560155	\$46.96
42416	28568249	de minimis
42417	28560536	de minimis
42420	28560157	de minimis
42425	28567120	de minimis
42435	28560158	de minimis
42436	28560159	de minimis
42438	28568640	de minimis
42439	28560161	de minimis
42444	28568253	de minimis
42452	28560163	de minimis
42454	28568255	de minimis
42456	23018880	\$63.33
42459	28568256	\$14.69
42461	28560168	de minimis
42463	28568738	\$15.05
42465	28560169	\$11.54
42467	28568259	de minimis
42470	28560171	\$14.52
42471	28568260	de minimis
42474	28560172	de minimis
42477		de minimis
42478	28560173	\$47.46
42491	28568265	de minimis
42500	28568642	de minimis
42503	28559096	de minimis
42512	28568266	de minimis
42520	28560181	de minimis
42521	28568268	de minimis
42525	28568269	\$24.20

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
42531	28560182	de minimis
42533	28568643	\$23.72
42539	28568270	de minimis
42540	28567123	de minimis
42542	28568645	de minimis
42543	28559098	de minimis
42545	28560184	de minimis
42549	23013942	de minimis
42550	28568274	de minimis
42551	28568275	\$14.95
42552	28560185	\$45.59
42557	28568277	de minimis
42560	28568278	de minimis
42567	28560189	de minimis
42568	28560190	de minimis
42573	28568280	\$33.81
42574	28568281	\$17.47
42577	28568741	de minimis
42583	28560666	de minimis
42593	28560197	\$44.76
42595	28560199	\$38.56
42598	28560667	de minimis
42605	28568283	de minimis
42612	28560201	de minimis
42617	28560668	de minimis
42620	28568743	de minimis
42623	28568287	\$25.27
42637	28568290	de minimis
42643	28560539	\$15.20
42644	28560207	de minimis
42647	28560208	de minimis
42655	28560210	de minimis
42658	28560211	\$38.68
42659	28550335	de minimis
42663	28568292	\$17.96
42664	28568293	de minimis
42668	28567127	de minimis
42681	28560669	\$53.02
42683	28568296	\$43.80
42684	28560215	de minimis
42688	28560216	de minimis
42689	28560670	\$10.53

**DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
42693	28560217	de minimis
42696	28568745	de minimis
42700	28567129	de minimis
42701	28560219	de minimis
42708	28560365	de minimis
42711	28568775	de minimis
42712	28560367	\$18.98
42743	28560543	de minimis
42752	28560221	de minimis
42755	28560710	de minimis
42778	28560225	de minimis
42788	28568308	de minimis
42790	28568309	de minimis
42791	28568310	de minimis
42792	28560227	de minimis
42793	28568311	de minimis
42806	28559112	de minimis
42809	28560229	de minimis
42826	28559113	de minimis
42832	28559115	de minimis
42834	28560706	de minimis
42835	28560509	de minimis
42837	28567135	\$11.66
42838		\$31.71
42839	28560232	\$16.52
42844	28560518	\$15.30
42845	28568649	de minimis
42861	28560519	de minimis
42864	28559117	de minimis
42867		de minimis
42868	28568324	de minimis
42872	28568325	de minimis
42874	28568326	de minimis
42880	28560236	de minimis
42884	28560237	de minimis
42885	28559118	de minimis
42889	28560238	de minimis
42899	28560546	de minimis
42901	28559119	de minimis
42903	28568329	de minimis
42905	28568330	\$12.72
42917	28568333	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
42918	28560244	de minimis
42919	28560245	\$62.61
42927	28567140	\$77.88
42928		de minimis
42930	28560521	\$15.08
42931	28568334	de minimis
42933	28568335	de minimis
42943	28568747	de minimis
42945	28568340	de minimis
42946	28568341	de minimis
42954	23290837	\$71.14
42959	28560676	de minimis
42962	28568343	de minimis
42966	28568344	\$108.84
42968	28568650	de minimis
42975	28560251	de minimis
42983	28568346	\$37.45
42988	28568348	\$69.59
42993	28560253	de minimis
42995	28560254	de minimis
43004	28568351	de minimis
43007	28560677	de minimis
43008	28560257	de minimis
43009	28560258	\$123.61
43011	28568652	de minimis
43015	28560678	de minimis
43021	28568748	de minimis
43032	28568353	de minimis
43046	28568749	de minimis
43047	28559123	de minimis
43050		de minimis
43055		\$21.57
43064	28568356	de minimis
43065	28568777	de minimis
43066	28560552	de minimis
43075	28560270	\$14.80
43078	23094420	\$12.73
43079	28568359	de minimis
43083		de minimis
43084	28560554	de minimis
43093	28560555	de minimis
43095	28568751	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
43099	28560275	de minimis
43105	28559125	de minimis
43106	28560276	de minimis
43107	28568362	de minimis
43112	28568364	\$26.56
43115	1027764	de minimis
43124	28568370	de minimis
43126	28560280	de minimis
43133	28560283	\$14.80
43134	1148860	\$168.84
43135	28568372	de minimis
43139	23011907	\$184.59
43141		\$169.80
43142		\$253.24
43157	28568377	de minimis
43158	28559128	de minimis
43165	28568379	de minimis
43168	23014552	de minimis
43170	28560288	\$23.58
43173	23018953	\$48.75
43174	28560682	\$108.73
43176	28568381	de minimis
43180	28568382	de minimis
43181	28560290	de minimis
43184	23289883	\$49.24
43189	28568383	\$12.62
43195	28560293	de minimis
43197	1048863	\$74.43
43201	28560294	\$15.06
43213	28568388	de minimis
43215	28560296	de minimis
43217	28568753	de minimis
43218	28560297	de minimis
43220	28560298	\$56.69
43221	28568389	de minimis
43222	28568390	de minimis
43223	23012683	de minimis
43227	28565821	de minimis
43231	28568392	de minimis
43235	28568393	de minimis
43236	28560557	\$13.52
43240	28560305	\$13.01

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v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
43244	28568394	de minimis
43250	28560307	de minimis
43265	28560310	de minimis
43271	28560312	de minimis
43274	28568397	de minimis
43276	28567151	\$31.30
43282	28560315	de minimis
43284	28568399	\$16.70
43292	28568402	de minimis
43293	28568769	de minimis
43299	28568405	de minimis
43300	28568406	de minimis
43301	23289824	de minimis
43302	28568407	de minimis
43305		de minimis
43306		de minimis
43308	28568410	de minimis
43309	28568411	de minimis
43312	28568412	\$13.94
43315	28568414	de minimis
43316	28560321	de minimis
43319	28560322	de minimis
43326	28560324	de minimis
43334		de minimis
43335	28568515	\$36.13
43344		de minimis
43384	28568420	de minimis
43385	28560334	de minimis
43387	28568421	de minimis
43389	1104821	de minimis
43407	28560684	\$23.32
43409	28568756	\$17.31
43410	28568426	de minimis
43411	28560336	de minimis
43413	28560337	\$11.57
43425	28568427	de minimis
43429	28559136	de minimis
43436	28560561	de minimis
43437	28568663	de minimis
43445	28568431	de minimis
43448	28560525	de minimis
43449	28568432	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
43450	28560341	de minimis
43454	28560343	\$19.85
43456	28568434	de minimis
43459	28560345	de minimis
43460	28560346	de minimis
43462	28568436	\$197.26
43465		de minimis
43468	28560685	\$35.24
43469	28568517	de minimis
43472	28568437	de minimis
43477	28568438	de minimis
43480	23298233	de minimis
43484	28560350	\$23.96
43490	28568666	de minimis
43494	28559141	\$346.01
43496		de minimis
43497	28568441	de minimis
43501	28560353	de minimis
43512	28568444	\$91.22
43513	28560563	\$11.14
43514	28559142	de minimis
43523	28568757	de minimis
43524	28567158	de minimis
43527	28567160	de minimis
43528	28560356	de minimis
43530	28568447	\$15.64
43537	28568450	de minimis
43540	28559146	de minimis
43552	28560358	\$29.87
43556	28559148	de minimis
43561	28559149	de minimis
43562	28560413	\$15.25
43571	28560360	de minimis
43573	28560361	\$29.19
43576	28562344	de minimis
43579	28562345	de minimis
43582	28561293	\$11.89
43591	28570463	\$366.33
43593	28560712	de minimis
43598	28560713	\$12.24
43602	28569411	\$11.04
43606	28561297	\$22.12

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v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
43609	28569412	de minimis
43611	28568782	de minimis
43612	28569414	de minimis
43613	28569415	de minimis
43628	28569419	de minimis
43634	28560715	de minimis
43646	28561301	de minimis
43654	28569420	de minimis
43655	28560718	de minimis
43656	23628941	de minimis
43657	28569421	de minimis
43658	28561304	de minimis
43662	28561305	de minimis
43663	28570464	de minimis
43665	28562346	\$1,095.05
43666	28560720	de minimis
43667	28562347	\$85.82
43670	28569423	\$27.41
43672	28568788	de minimis
43675	28561307	\$32.59
43677	28561308	de minimis
43680	28562646	de minimis
43682	28560721	de minimis
43684	28561309	de minimis
43688		de minimis
43689	28561310	\$15.36
43692	28569426	de minimis
43706	28569430	de minimis
43715	1056258	de minimis
43724	28561316	de minimis
43725	28561317	\$149.28
43728	28569433	de minimis
43733	28570498	de minimis
43738	28569438	de minimis
43741	28561319	de minimis
43745	28569439	\$25.40
43748	28570676	de minimis
43750	28569444	de minimis
43753	28569445	de minimis
43758	28561321	de minimis
43761	28561322	\$45.94
43772	28561326	\$12.68

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
43776	28560724	de minimis
43777	28561328	de minimis
43778	28568792	de minimis
43779	28562387	de minimis
43795	28569452	de minimis
43802	28560727	\$13.83
43804	28561332	de minimis
43814	28569457	de minimis
43819		de minimis
43823	28570500	de minimis
43831	23017562	de minimis
43836	23018902	de minimis
43840	28561337	de minimis
43841	28569464	de minimis
43845	28568801	de minimis
43875	28560729	\$21.54
43878		de minimis
43891	28570503	\$294.78
43892	28561344	\$14.44
43893	28562389	\$231.36
43900	28561345	de minimis
43906	28561347	de minimis
43907	28561348	de minimis
43909	28569484	de minimis
43912	28561350	de minimis
43917	28569487	de minimis
43918	28569488	de minimis
43920	28561353	\$56.06
43925	28569490	de minimis
43927	28561354	de minimis
43935	28569491	\$36.80
43937	28569492	de minimis
43938	28569493	de minimis
43940	28561359	\$23.02
43941	28570468	\$12.24
43948	28561360	de minimis
43954	28561361	de minimis
43955	28562391	\$175.18
43973	28561362	de minimis
43992	28561363	de minimis
44000	28570504	\$18.14
44047	28569504	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
44054	28569507	de minimis
44060	28569508	\$174.91
44066	28568839	de minimis
44068	28560760	\$38.83
44090	28561372	de minimis
44103	28568852	de minimis
44131	28569511	\$30.54
44143	28561377	de minimis
44152	28568866	de minimis
44153	28568867	\$171.12
44168	28555584	de minimis
44173	28561382	de minimis
44185	28568876	de minimis
44253	28561391	\$65.27
44256	28560811	de minimis
44260	28562532	de minimis
44270	23301515	de minimis
44275	28569518	de minimis
44278	28569520	de minimis
44299	28560822	de minimis
44346	28555481	de minimis
44357	28561400	de minimis
44362	28568913	de minimis
44377	28568917	de minimis
44378	28560837	de minimis
44401	28569532	de minimis
44429	28560853	\$360.84
44471	28569535	de minimis
44476	28568945	de minimis
44514	28560870	\$24.36
44529	28561413	de minimis
44575	28560883	de minimis
44577	28560884	de minimis
44631	28560898	de minimis
44632	28561423	\$44.02
44634	1092621	de minimis
44638	28569554	de minimis
44653	28569555	de minimis
44679	28570460	de minimis
44680	28568997	de minimis
44685	28568999	\$197.95
44745	28569558	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
44753	28569559	de minimis
44794	28570461	de minimis
44800	28569563	de minimis
44808	28569030	de minimis
44809	28561435	de minimis
44810	28560938	de minimis
44812	28561436	de minimis
44817	28560941	de minimis
44827	28561437	\$20.83
44884	28569570	de minimis
44890	23015111	de minimis
44908	23293027	de minimis
45029	28561920	\$63.43
45040	28561938	de minimis
45086	28562036	de minimis
45090	28552968	de minimis
45092	28570206	\$39.33
45110	28562155	de minimis
45122	28552052	\$29.55
45141	28562234	de minimis
45153	28562246	\$40.85
45210	28563603	de minimis
45289	28548764	\$158.56
45480	28556054	\$12.84
45514	28549520	\$22.15
45533	28550120	de minimis
45550	28549855	de minimis
45601	28590403	de minimis
45688	28551188	de minimis
45713	28556341	de minimis
45719	28594202	de minimis
45734	28570686	de minimis
45739	28570620	de minimis
45742	28569628	de minimis
45759	28561502	de minimis
45761	28561503	de minimis
45782	28561511	de minimis
45783	28569640	de minimis
45786	28561512	de minimis
45790	28569091	de minimis
45791	28569644	\$15.77
45792	28569645	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
45793	28561514	de minimis
45794	28561515	de minimis
45795	28570705	de minimis
45797	28569646	de minimis
45807	28561518	de minimis
45821	28561523	\$43.93
45822	28569651	de minimis
45823	28569652	de minimis
45824	28569653	de minimis
45834	28561526	de minimis
45835	28561527	\$12.76
45872	28561542	\$16.82
45882	28569672	de minimis
45883	28562545	de minimis
45914	28569683	de minimis
45921	28561555	de minimis
45934	28570805	\$11.26
45935	28569686	de minimis
45936	28561558	de minimis
45955	28561565	de minimis
45964	28569106	de minimis
45965	28561568	de minimis
45966	28561569	de minimis
45968	28561572	de minimis
45970	28561574	de minimis
45976	28570708	de minimis
45977	28569697	de minimis
45978	28569698	de minimis
45979	28561575	de minimis
45992	28569703	\$207.59
46005	28561583	de minimis
46012		de minimis
46024	28569710	de minimis
46025	28561590	de minimis
46026	28561591	de minimis
46030	28569711	de minimis
46034	28570624	\$25.78
46036	28569713	de minimis
46039	28569715	de minimis
46045	28569718	de minimis
46046	28562662	de minimis
46047	28569719	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
46051	28569720	de minimis
46061	28569723	de minimis
46062	28561603	de minimis
46063	28561604	de minimis
46065	28561605	de minimis
46067	28561606	de minimis
46077	28562550	de minimis
46080	28561610	de minimis
46081	28561611	de minimis
46083	28561613	de minimis
46084	28561614	de minimis
46085	28569113	de minimis
46086	28569729	de minimis
46091	23013874	de minimis
46095	28569733	de minimis
46096	28561619	de minimis
46116	28561623	de minimis
46117	28561624	de minimis
46118	28569742	de minimis
46119	28561625	de minimis
46121	28561626	de minimis
46122	28569743	de minimis
46123	28569744	de minimis
46127	28569747	de minimis
46154	28561636	de minimis
46156	28569757	de minimis
46217	28561651	de minimis
46220	28562667	de minimis
46221	28570629	\$25.16
46223	28562555	de minimis
46239	28569787	de minimis
46240	28569129	de minimis
46248	28569789	de minimis
46249	28569790	de minimis
46254	28561660	de minimis
46268	28561662	de minimis
46279	28561040	de minimis
46296	28561670	de minimis
46297	28561671	de minimis
46319	28569819	de minimis
46327	28561680	de minimis
46328	28569824	\$89.58

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
46329	28561681	de minimis
46341	28561683	de minimis
46351	28561048	de minimis
46367	28561691	de minimis
46370	28561693	\$48.94
46374	28570807	de minimis
46382	28569835	de minimis
46391	28561052	de minimis
46402	28569842	\$27.39
46409	28561703	de minimis
46412	28561705	de minimis
46421	28569847	\$14.94
46423	28570716	de minimis
46431	28569852	\$109.10
46432	28561709	de minimis
46438	28562757	de minimis
46439	28569854	de minimis
46448	28561716	de minimis
46463	28561723	de minimis
46466	28569859	de minimis
46467	28561725	de minimis
46468	28561726	de minimis
46469	28569152	de minimis
46470	28569860	de minimis
46471	28562566	de minimis
46477	28561727	de minimis
46478	28561728	de minimis
46479	28569861	de minimis
46495	28570718	de minimis
46501	28569868	de minimis
46507	28569869	\$10.63
46520	28569873	de minimis
46521	1020804	\$20.29
46526	28569876	de minimis
46531	28570808	de minimis
46546	28569168	de minimis
46547	28561743	de minimis
46548	28561065	de minimis
46550	28569880	de minimis
46556	28561744	de minimis
46557	28569882	de minimis
46559	28570720	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
 v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
46565	11023910	de minimis
46568	28561068	de minimis
46569	28569885	de minimis
46584	28561073	de minimis
46593	28562567	de minimis
46597	28569892	de minimis
46613	28561755	de minimis
46619	28562568	de minimis
46652	1091502	\$13.36
46653	28570725	de minimis
46656	28561766	de minimis
46659	28561768	de minimis
46660	28561078	de minimis
46661	28561769	de minimis
46679	28561774	de minimis
46680	28561775	de minimis
46681	28561776	de minimis
46682	28561079	de minimis
46684	28561777	de minimis
46690	28561780	de minimis
46691	28562571	de minimis
46709		de minimis
46722	28561792	\$77.48
46723	28561085	de minimis
46728	28569919	de minimis
46737	28561796	de minimis
46742	28569920	de minimis
46745	28569921	de minimis
46762	28561805	de minimis
46774	28561811	\$26.51
46790		de minimis
46791	28561093	de minimis
46792	28561813	de minimis
46793	28561814	de minimis
46794		de minimis
46795	28556371	de minimis
46796	28561094	de minimis
46806	28561818	de minimis
46807	28570644	de minimis
46818	28569932	de minimis
46820	28561823	\$41.62
46828	28561824	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
46832	28569937	de minimis
46836	28561826	de minimis
46838	28569938	de minimis
46842	28562578	de minimis
46846		de minimis
46849	28561831	de minimis
46850	28561832	de minimis
46857	28569944	\$19.05
46866	28569201	de minimis
46872	28561838	de minimis
46887	28561104	de minimis
46904	28569954	de minimis
46910	28561847	de minimis
46912	28561848	de minimis
46944	28561853	de minimis
46945	28561854	de minimis
46965	28569962	de minimis
46972	28570730	de minimis
46990	28569970	de minimis
46997	28561862	de minimis
47001	28561113	de minimis
47017	28561870	de minimis
47022	28569979	de minimis
47028	28569981	de minimis
47031	28570646	de minimis
47034	28561872	de minimis
47042	28569985	de minimis
47043	28570733	de minimis
47044	28569986	\$10.49
47055	28561877	de minimis
47061	28562584	de minimis
47063	28561881	de minimis
47064	28569990	de minimis
47065	28569991	de minimis
47067	28570734	de minimis
47073	28561886	de minimis
47074	28561887	de minimis
47075	28562686	\$208.64
47079	28569995	de minimis
47080	28561888	de minimis
47096	28562688	de minimis
47098	28561894	\$17.69

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
47100	28561125	de minimis
47113	28570005	de minimis
47124	28570009	de minimis
47129	28562585	\$47.31
47131	28570010	de minimis
47142	28570648	de minimis
47147	28561909	de minimis
47149	28570015	de minimis
47151	28570091	de minimis
47160	28570019	de minimis
47168	1134056	\$19.31
47169	28570024	\$13.04
47184		\$59.99
47197	28561928	de minimis
47198	28570033	de minimis
47199	28570034	de minimis
47200	28561929	de minimis
47216	28570040	de minimis
47221		\$26.83
47223	28570042	de minimis
47224	28561939	\$10.89
47226	28570738	de minimis
47234	28561943	de minimis
47236	28570044	de minimis
47248	28561948	de minimis
47251	28570047	de minimis
47269	1070666	de minimis
47279	28570057	de minimis
47293	28561960	de minimis
47305	28561962	de minimis
47322	28569241	de minimis
47326	28570652	de minimis
47360	28562693	de minimis
47361	28570068	de minimis
47364	28570740	de minimis
47367	28561973	de minimis
47369	23098657	de minimis
47370	28570070	de minimis
47387	28561977	de minimis
47390	28570079	de minimis
47399	28570083	de minimis
47413	28570741	\$16.51

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
47418	28561983	de minimis
47424	28562592	de minimis
47429	28561985	de minimis
47430	28570092	de minimis
47431	28570093	de minimis
47436	28569268	de minimis
47442	28569269	de minimis
47450	28569273	de minimis
47457	28561989	de minimis
47466	28570101	de minimis
47469	28570104	de minimis
47470	28570105	de minimis
47471	28561991	de minimis
47472	28561161	de minimis
47473	28570106	de minimis
47474	28561162	de minimis
47479	28562700	de minimis
47499	28562001	de minimis
47500	28562002	de minimis
47501	28570114	de minimis
47502	28570115	de minimis
47505	28562003	de minimis
47507	28570117	\$13.22
47508	28569280	de minimis
47521	28561168	de minimis
47525	28570124	de minimis
47530	28569284	\$12.36
47541	28562009	de minimis
47546	28562010	de minimis
47549	28570135	\$18.35
47550	28569286	de minimis
47551	28562756	de minimis
47554	28570136	de minimis
47555	28570137	de minimis
47558	28569287	de minimis
47560	28570138	de minimis
47561	28570139	\$22.02
47563	28562752	de minimis
47564	28569288	de minimis
47565	28570140	de minimis
47566	28561171	de minimis
47569	28561172	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
47570	28562013	de minimis
47581	28570146	de minimis
47582	28562703	\$17.88
47585	28562016	de minimis
47589	28570149	\$17.56
47592	28562020	de minimis
47593	28562021	de minimis
47594	28562022	de minimis
47595	28562023	de minimis
47596	28562704	de minimis
47597	28562024	de minimis
47600	28562027	de minimis
47611	28570152	de minimis
47612	28562705	de minimis
47613	28570153	de minimis
47619	28570154	de minimis
47627	28562034	de minimis
47629	28570159	de minimis
47631		de minimis
47641	28562038	de minimis
47650	28562044	de minimis
47653	28570163	de minimis
47671	28569294	\$352.36
47681	28570175	de minimis
47687	28562053	de minimis
47693	28570181	de minimis
47694	28562055	de minimis
47699	28562056	de minimis
47703	23016198	de minimis
47709	28570187	de minimis
47710	28570188	\$16.52
47716	28562061	de minimis
47723	28570192	de minimis
47725	28570193	de minimis
47727	28561185	de minimis
47732	28570750	de minimis
47733	28570197	de minimis
47734	28570198	de minimis
47737	28562066	\$18.05
47747	28562070	de minimis
47749	28562071	\$13.13
47751	28562073	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
47753	28562074	de minimis
47755	28570202	de minimis
47756	28570203	de minimis
47757	28570204	de minimis
47758	28570205	de minimis
47760	28562076	de minimis
47761		\$20.25
47762	28562077	de minimis
47764	28570207	de minimis
47765	28562078	de minimis
47768	28570209	de minimis
47778	28562082	de minimis
47782	28570656	de minimis
47787	28562085	de minimis
47792	28570218	de minimis
47793	28570751	\$10.27
47795	28562598	de minimis
47801	28570220	de minimis
47804	28562088	de minimis
47806	28570222	de minimis
47812	28562090	de minimis
47813	28561192	de minimis
47819	1019563	de minimis
47826	28562098	de minimis
47827	28562099	de minimis
47831	28570226	de minimis
47835	28570227	de minimis
47845	28562104	\$21.54
47848	28570232	de minimis
47855	28562107	de minimis
47866	28562602	\$14.36
47872	28562715	de minimis
47873	28562716	de minimis
47874	28570239	de minimis
47875	28562111	de minimis
47899	28570754	de minimis
47902	28562120	de minimis
47905	28570249	de minimis
47910	28570250	de minimis
47923	28570255	de minimis
47929	28570257	de minimis
47936	28570258	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
47947	28562134	de minimis
47948	28562135	de minimis
47953	28562138	de minimis
47972	28562141	de minimis
47988	28570492	de minimis
48001	28570276	de minimis
48003	28562149	de minimis
48019		de minimis
48029	28570286	de minimis
48044	28562162	de minimis
48046	28562163	de minimis
48047	28562720	de minimis
48048	28570291	de minimis
48065	28562608	de minimis
48079	28570299	de minimis
48083	28562176	de minimis
48085	28570301	de minimis
48088	28570303	de minimis
48100	28562179	de minimis
48104	28562181	de minimis
48110	28570662	de minimis
48117	28570312	de minimis
48118		\$155.75
48123	28561216	de minimis
48126	28570759	de minimis
48133	28562193	de minimis
48160	28562201	de minimis
48192		de minimis
48202	28562216	de minimis
48212	28562219	de minimis
48217	28562222	de minimis
48235	28569348	de minimis
48241	28562230	de minimis
48242	28562231	de minimis
48245	28562233	de minimis
48247		de minimis
48256	28562238	de minimis
48257	28562611	de minimis
48264	28562239	de minimis
48272	28562383	\$27.15
48292		\$47.00
48301	28562248	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
48310	28570354	de minimis
48314	28562252	de minimis
48317	23290498	de minimis
48321	28562254	de minimis
48322	28562255	de minimis
48327	28570766	\$10.42
48331	28570359	\$25.42
48339	28562259	\$13.34
48343	28562635	\$24.88
48378	28570668	\$29.75
48388	28562270	de minimis
48393	28569365	de minimis
48394	28570380	de minimis
48399	28570381	de minimis
48438	28562728	de minimis
48439	28570390	de minimis
48443	28570391	de minimis
48449	28562289	de minimis
48457	28562290	de minimis
48468	28562636	de minimis
48472	28562293	de minimis
48478	28570400	de minimis
48482	28570402	de minimis
48493	28570671	de minimis
48494	28562297	de minimis
48497		de minimis
48522	28570771	de minimis
48527	28570413	de minimis
48539	28570772	de minimis
48546	28562731	de minimis
48553	28562308	de minimis
48568	28562312	de minimis
48570	28562313	de minimis
48573	28562314	de minimis
48578	28562316	de minimis
48624	28570436	de minimis
48633	28570441	de minimis
48640	28561284	de minimis
48653	28570446	de minimis
48659	28562332	de minimis
48661	28562333	de minimis
48662	28569405	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
48663	28562334	de minimis
48667	28570451	de minimis
48696	28562341	de minimis
48729	28563247	de minimis
48742	28571344	de minimis
48751	28571347	de minimis
48754	28571350	de minimis
48772	28563257	de minimis
48811	28571364	de minimis
48816	28571365	de minimis
48824	28563271	de minimis
48825	28571369	de minimis
48826	28563272	de minimis
48827	28571370	de minimis
48846	28563277	de minimis
48847	28563278	de minimis
48848	28563279	de minimis
48849	28571377	de minimis
48856	28571378	de minimis
48863	28571380	de minimis
48913	28571389	de minimis
48952	28563292	\$15.47
48968	28571399	de minimis
48972	28564724	de minimis
49005	28571411	de minimis
49011	28563236	de minimis
49012	28563317	de minimis
49013	28563318	de minimis
49017	23291566	de minimis
49018	1120083	de minimis
49022	28571416	de minimis
49023	28564620	de minimis
49026	28571417	de minimis
49035	28570857	de minimis
49048	28571427	de minimis
49066	28563335	de minimis
49074	28563340	\$11.38
49091	28563343	de minimis
49100	28563346	de minimis
49101	28563347	de minimis
49116	28571449	de minimis
49117	28563351	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
49119	28563352	de minimis
49120	28563353	de minimis
49123	28563354	de minimis
49127	28571451	de minimis
49129	28571452	de minimis
49133	28572720	de minimis
49141	28563358	de minimis
49146		de minimis
49148	28571456	de minimis
49153	28563362	de minimis
49158	28563364	de minimis
49165	28571464	de minimis
49168	28563368	de minimis
49180	28563371	de minimis
49201	28571475	de minimis
49216	28571481	de minimis
49237	28571490	de minimis
49247	28563393	de minimis
49249	28564623	de minimis
49252	28571493	de minimis
49259	28571497	de minimis
49260	28563397	de minimis
49262	28563398	de minimis
49264	28571498	de minimis
49266	28563399	de minimis
49270	28571500	\$34.32
49283	28562813	de minimis
49286	28563401	de minimis
49289	28571506	de minimis
49293	28564365	de minimis
49298	28563405	de minimis
49303	23016124	\$17.60
49307	28563409	de minimis
49327	28563413	de minimis
49329	28563414	de minimis
49330	28563499	de minimis
49331	28563415	\$12.81
49345	28571521	de minimis
49356	28571527	de minimis
49361	28563423	de minimis
49409	23295419	de minimis
49452	28563441	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
49454	28562834	de minimis
49460	28571557	de minimis
49462	28571558	de minimis
49466	28564625	\$22.18
49468	28563446	de minimis
49487	28571561	de minimis
49488	28571562	de minimis
49500	28563451	de minimis
49510	28572422	de minimis
49533	28563457	de minimis
49564	28563459	de minimis
49589	28564628	de minimis
49600	28572729	de minimis
49604	28563469	de minimis
49617	28562857	de minimis
49658	28563488	\$18.62
49661	28571602	de minimis
49663	28564729	de minimis
49677	23016522	de minimis
49678	28563494	de minimis
49679	28563495	de minimis
49680	28563496	de minimis
49682	28572831	de minimis
49694	28571610	de minimis
49695	28571611	de minimis
49743	28564366	de minimis
49747	28562877	\$13.58
49755	28572733	de minimis
49758	28571618	de minimis
49780	28571625	de minimis
49782	28571627	de minimis
49797	28571631	de minimis
49806	1149021	de minimis
49810	28564636	de minimis
49817	28562885	de minimis
49823	28570956	de minimis
49824	28570957	de minimis
49827	28563524	de minimis
49828	28563525	de minimis
49830	28572735	de minimis
49835	28563527	\$61.87
49836	28563528	\$61.85

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
49837	28571642	\$148.99
49841	28572736	de minimis
49846	28563531	de minimis
49882	23099158	de minimis
49889	1100849	de minimis
49893	28563542	de minimis
49915	28571670	de minimis
49916	28563549	de minimis
49926	28563551	de minimis
49928	28571675	de minimis
49933	28571676	de minimis
49954	28563562	de minimis
49961	28563563	de minimis
49971	28562903	de minimis
49975	28563566	de minimis
49979	28571680	de minimis
49982	28563568	de minimis
49984	28571682	de minimis
49985	28564637	de minimis
49986	28563570	de minimis
49988	28572737	de minimis
49991	28571684	de minimis
49995	28571686	de minimis
50012	28563576	de minimis
50023	28571691	de minimis
50042	28572738	de minimis
50058	28571704	de minimis
50061	28571705	de minimis
50063	28571706	de minimis
50067	28571708	\$24.05
50097		de minimis
50141	28571724	de minimis
50177	28571734	de minimis
50178	28570991	de minimis
50179	28571735	de minimis
50181	28563632	de minimis
50190	28572741	de minimis
50202	28564642	de minimis
50221	28563647	de minimis
50228	28572742	de minimis
50240	28571755	de minimis
50242	28563652	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
50245	28563654	de minimis
50246	28571757	de minimis
50249	28564644	\$33.32
50253	28571761	de minimis
50256	28571762	\$25.45
50261	28571764	\$25.45
50270	28571766	\$25.45
50282	28571771	de minimis
50286	28571773	\$17.72
50295	28563663	\$18.16
50297	28571778	de minimis
50299	28571779	de minimis
50302	28563668	de minimis
50304	28571781	de minimis
50317	28563673	de minimis
50318	28563674	de minimis
50342	28571792	de minimis
50347	28563683	de minimis
50349	28571793	de minimis
50368	28571796	de minimis
50371	28571798	de minimis
50374	28563689	\$12.74
50375	28564733	de minimis
50376	28563690	\$13.03
50378	28563691	de minimis
50379	28571802	de minimis
50386	28563693	de minimis
50401	28572748	de minimis
50402	28572749	de minimis
50403	28563701	de minimis
50404	28563702	de minimis
50405	28571810	de minimis
50406	28571811	de minimis
50407	28571812	de minimis
50408	28563703	de minimis
50409	28571813	de minimis
50460	28563720	de minimis
50464	28563721	de minimis
50465	28563722	de minimis
50466	28572751	de minimis
50467	28563723	de minimis
50471	28564777	\$16.43

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
50483	28572752	de minimis
50484	28571830	de minimis
50501	28562947	de minimis
50517	28572753	de minimis
50534	28571840	de minimis
50535	28563743	de minimis
50540	28571841	de minimis
50557	28571849	de minimis
50563	28571854	de minimis
50571	28571857	de minimis
50572	28571858	de minimis
50600	28564649	de minimis
50617	28571864	de minimis
50618	28572757	\$16.13
50627	28563763	de minimis
50628	28563764	de minimis
50629	28571866	de minimis
50653	28563773	de minimis
50673	28563777	\$22.05
50686	28563779	de minimis
50694	28563781	de minimis
50696	28571882	de minimis
50697	28563782	de minimis
50701	28564370	de minimis
50702	28571884	de minimis
50707	28563784	de minimis
50708	28563785	de minimis
50710	28563787	de minimis
50712	28563789	de minimis
50713	28562966	de minimis
50716	28563791	de minimis
50718	28563792	de minimis
50720	28563793	de minimis
50729	28563795	de minimis
50752	28571888	de minimis
50756	28563797	de minimis
50757	28562969	de minimis
50773	28571892	de minimis
50775	28563805	de minimis
50781	28564652	de minimis
50789	28571896	de minimis
50792	28563810	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
50793	28571898	de minimis
50794	28571899	de minimis
50795	28563811	de minimis
50804	28563817	de minimis
50807	28571900	de minimis
50808	28563819	de minimis
50811	28571901	de minimis
50812	28564653	de minimis
50838	28572762	de minimis
50842	28563834	de minimis
50852	28571911	de minimis
50854	28564735	de minimis
50857	28571912	de minimis
50861	28571914	de minimis
50870	28571915	de minimis
50876	28562980	de minimis
50877		de minimis
50886	28564655	de minimis
50891	28563845	de minimis
50893	28564736	de minimis
50894	28571922	de minimis
50896	28571924	de minimis
50917	28571931	de minimis
50918	28571072	de minimis
50919	28563855	de minimis
50920	28572764	de minimis
50930	28571937	de minimis
50941	28563858	de minimis
50946	28564657	de minimis
50951	28571940	de minimis
50964	28571945	de minimis
51008	28563877	de minimis
51015	28571080	\$11.33
51016	28563880	\$15.99
51062	28571966	de minimis
51063	28572774	de minimis
51111	28572839	de minimis
51137	28571983	de minimis
51138	28563907	de minimis
51139	28563908	de minimis
51140	28571984	de minimis
51156	28571986	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
51157	28563916	de minimis
51179	28564779	de minimis
51182	28563925	de minimis
51194	28571996	de minimis
51200	28571997	de minimis
51206	28563932	de minimis
51211	28563933	de minimis
51214	28572003	de minimis
51216	28564377	de minimis
51225	28564670	de minimis
51226	28564671	de minimis
51235	28572009	\$21.54
51243	28571096	de minimis
51245	28572010	de minimis
51248	28572011	de minimis
51264	28563952	de minimis
51271	28563954	de minimis
51274	28563955	de minimis
51275	28572018	de minimis
51276	28563956	de minimis
51277	28563957	\$157.63
51280	28572020	de minimis
51289	28563959	de minimis
51298		de minimis
51315		de minimis
51318	28563972	de minimis
51323	23306552	de minimis
51324		de minimis
51325	28563973	de minimis
51348	28572041	de minimis
51357	28563980	de minimis
51367	28563984	de minimis
51397	28563994	de minimis
51400	28572059	\$123.47
51410	28571108	de minimis
51416	28572790	de minimis
51417	28564000	de minimis
51420	28568162	de minimis
51422	28572067	de minimis
51425	28564677	de minimis
51432	28572070	de minimis
51434	28572071	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
51438	28572073	de minimis
51439	28572074	de minimis
51446	28564006	de minimis
51447	28564007	de minimis
51451	28564008	de minimis
51456	28564009	de minimis
51465	28572084	de minimis
51475	28564016	de minimis
51476	28564017	de minimis
51482	23098208	de minimis
51487	28572095	de minimis
51489	1059378	de minimis
51494	28564021	de minimis
51495	28564022	de minimis
51496	28564023	de minimis
51497	28564024	\$10.78
51498	28564025	de minimis
51500	28572860	de minimis
51508	28564027	\$10.61
51513	28572102	de minimis
51525	28564033	de minimis
51530	28572105	de minimis
51541	28572107	de minimis
51547	28572110	de minimis
51548	28572111	de minimis
51550	28564739	de minimis
51554	28564043	de minimis
51555	28572114	de minimis
51556	28564044	de minimis
51570	28571120	de minimis
51572	28572123	de minimis
51573	28571121	de minimis
51574	28572124	de minimis
51576	28564048	de minimis
51584	28572125	de minimis
51589	28564054	\$15.16
51623	28572134	de minimis
51650	28572141	de minimis
51670	28571136	de minimis
51685	28564079	de minimis
51689	28564082	de minimis
51694	28572151	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
51699	28572156	de minimis
51702	28572878	de minimis
51703	28564085	de minimis
51707	28564086	de minimis
51708	28563030	de minimis
51716	28572160	de minimis
51717	28572161	de minimis
51718	28564090	de minimis
51725	28564093	de minimis
51729	1086610	de minimis
51730	28572168	de minimis
51731	28564094	de minimis
51732	28564095	de minimis
51739	28563032	de minimis
51740	28564098	de minimis
51744	28572170	de minimis
51749		de minimis
51754	28563034	\$11.06
51767	28572177	de minimis
51771	1102743	de minimis
51775	28564683	de minimis
51776	28572179	de minimis
51781	28572183	\$10.81
51782	28572184	de minimis
51790	28564685	de minimis
51792	28572186	de minimis
51808	28564120	de minimis
51809	28564121	de minimis
51811	28572428	de minimis
51812	28564122	de minimis
51813	28572191	de minimis
51818	28572194	\$12.36
51820	28572195	de minimis
51828	28572197	\$48.35
51831	28564125	de minimis
51832	28564126	de minimis
51836	28572202	de minimis
51838	28572204	de minimis
51853	28572211	de minimis
51858	28564136	de minimis
51943	28564144	de minimis
51952	28564148	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
 v Diversified Production, LLC, successor by
 merger with Tapstone Energy, LLC,
 Case No. CJ-2019-17

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
51966	28564153	de minimis
52005	28564170	de minimis
52016	28563046	de minimis
52019	28564688	de minimis
52022	28572249	de minimis
52026	28564177	de minimis
52027	28564178	de minimis
52039	28572252	\$21.95
52040	28572253	de minimis
52050	28564181	de minimis
52056	28563051	de minimis
52067	28572260	de minimis
52081	28564186	de minimis
52083	28564187	de minimis
52086	28563057	de minimis
52090		de minimis
52110	28572798	de minimis
52112	28564194	de minimis
52125	28572275	de minimis
52131	28564200	de minimis
52133	28572281	de minimis
52134	28564201	\$70.95
52170	28572847	de minimis
52171	28564209	de minimis
52172	28572287	de minimis
52175	23093778	de minimis
52181	28572290	de minimis
52183	28564213	de minimis
52186	28564215	de minimis
52187	28564216	de minimis
52189	28572882	de minimis
52194	28564217	de minimis
52247	28564229	de minimis
52248	28564230	\$12.37
52259	28564234	de minimis
52265	28572459	de minimis
52266	28572309	de minimis
52273	28572313	\$128.20
52274	28564236	de minimis
52301	28572319	\$40.79
52347	28564696	de minimis
52356	28572323	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
52476	28564254	de minimis
52477	28564255	de minimis
52485	28564257	de minimis
52493	28563127	de minimis
52513	28571229	de minimis
52553	28572340	de minimis
52555	28564269	de minimis
52557	28564271	de minimis
52569	28564273	de minimis
52574	28572345	de minimis
52575	28571242	de minimis
52589		de minimis
52612	28564278	de minimis
52619	28564700	de minimis
52636	28572356	de minimis
52637	28564281	de minimis
52656	28564283	de minimis
52662	28563155	de minimis
52670	28572359	de minimis
52676	28564285	\$24.09
52690	28564287	de minimis
52693	28564289	de minimis
52722	28572365	de minimis
52724	28572366	de minimis
52726	28571271	de minimis
52784	28564305	de minimis
52785	28572372	de minimis
52787	28572373	de minimis
52789	28564308	de minimis
52791	28572374	de minimis
52799	28564309	de minimis
52815	28564312	de minimis
52826	28564708	\$11.55
52833	28572853	\$10.60
52896	28564321	de minimis
52907	28571303	de minimis
52955	28563206	de minimis
52964	28563209	de minimis
52980	28564331	de minimis
52995	28563215	de minimis
53000	28564336	de minimis
53004	28564337	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
53006	28564338	\$19.59
53010	28564340	de minimis
53011	23017802	de minimis
53018	28572507	de minimis
53024	28564342	de minimis
53036	28564344	de minimis
53054	28572418	de minimis
53087	28564357	\$27.81
53117	28589756	de minimis
53129	28573479	de minimis
53134	28564788	de minimis
53151	28573486	de minimis
53153	28573487	de minimis
53158	28573489	\$27.59
53161		de minimis
53186	28575012	de minimis
53188	28589768	de minimis
53202	28573502	de minimis
53203	28573503	de minimis
53205	28589774	de minimis
53214	28591032	de minimis
53220	28573508	de minimis
53233	28591033	\$11.38
53234	28573511	de minimis
53235	28573512	de minimis
53238	28591205	\$32.06
53246	28573517	\$18.06
53248	28573518	\$17.15
53263	28590012	de minimis
53279	28589787	de minimis
53280	28589788	de minimis
53281	28573530	\$20.80
53285	28573531	de minimis
53314	28589797	de minimis
53316	28573540	de minimis
53329	28573545	de minimis
53345	28589806	de minimis
53362	28589810	de minimis
53366	28573561	de minimis
53373	28591035	de minimis
53380	28573565	de minimis
53381	28573566	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
53382	28564816	de minimis
53389	28564817	de minimis
53390	28573569	de minimis
53399	28591036	de minimis
53409	28574813	de minimis
53410	28573576	de minimis
53423	28573579	de minimis
53434	28589828	de minimis
53436	28589829	de minimis
53456	28589833	de minimis
53468	28589834	de minimis
53470	28573587	de minimis
53471	28589835	de minimis
53476	28573589	de minimis
53477	28572936	de minimis
53483	28564829	de minimis
53484	28572937	de minimis
53486	28573590	de minimis
53488	28564830	de minimis
53490	28589840	de minimis
53491	28589841	de minimis
53496	28589844	\$11.08
53497	28589845	de minimis
53512	28573597	de minimis
53625	28574759	de minimis
53627	28589862	de minimis
53694	28589866	de minimis
53695	28574817	de minimis
53710	28573627	de minimis
53725	28572994	de minimis
53735	28572997	de minimis
53736	28589874	de minimis
53737	28573632	de minimis
53742	28574763	\$44.10
53745	28572998	de minimis
53748	28589876	de minimis
53756	28589878	de minimis
53758	28573637	de minimis
53766	28573639	de minimis
53767	28572999	de minimis
53771	28573640	de minimis
53772	28589880	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
53775	28573001	de minimis
53777	28589882	\$32.97
53785	28589884	de minimis
53789	28573644	de minimis
53791	28573646	de minimis
53821	28589889	de minimis
53833	28573650	de minimis
53837	28589891	de minimis
53888	28589899	de minimis
53897	28573660	de minimis
53913	28574819	de minimis
53920	28573663	\$26.40
53923	28574820	de minimis
53932	28590992	de minimis
53935	28589915	de minimis
53955	28589921	de minimis
53956	28573672	de minimis
53960	28589923	de minimis
53971	28573675	de minimis
53972	28589926	de minimis
53973	28589927	de minimis
53985	28573681	de minimis
53986	28573682	de minimis
53990	28589931	de minimis
53995	28573028	de minimis
53996	28564916	de minimis
53997	28573687	de minimis
54007	28573030	de minimis
54012	28573031	de minimis
54013	28589935	de minimis
54014	28589936	de minimis
54031	28575001	de minimis
54047	28589944	\$16.07
54048	28564923	\$16.07
54052	28564925	de minimis
54053	28564926	de minimis
54056	28573707	de minimis
54058	28573708	de minimis
54059	28573709	de minimis
54061	28589947	de minimis
54066	28589949	de minimis
54068	28564928	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
54094	28564932	de minimis
54101	28573716	de minimis
54103	28591208	\$12.94
54141	28589960	de minimis
54174	28564941	\$12.50
54196	28589971	de minimis
54198	28589972	de minimis
54204	28589974	de minimis
54205	28589975	de minimis
54215	28589977	de minimis
54218	28591048	de minimis
54225	28589979	de minimis
54241	23292459	de minimis
54245	28589985	de minimis
54248	28589988	de minimis
54249	28589989	de minimis
54250	23290855	de minimis
54260	28589990	de minimis
54279	28573760	de minimis
54348	28590008	de minimis
54366	28590011	de minimis
54398	28573788	de minimis
54399	28590024	de minimis
54401	28591002	de minimis
54406		de minimis
54417	28573792	de minimis
54418	28573793	de minimis
54450	28590028	de minimis
54451	28573795	de minimis
54452	28590029	de minimis
54453	28573094	de minimis
54454	28590030	de minimis
54455	28573796	de minimis
54466	28590033	de minimis
54471	28574827	de minimis
54487	28573100	de minimis
54502	28564992	de minimis
54532	28590044	de minimis
54538	28573814	de minimis
54539	28573815	de minimis
54540	28573816	de minimis
54554	28574783	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
54555	28574828	de minimis
54563	28574829	de minimis
54581	28573827	de minimis
54582	28590056	de minimis
54584	28590057	de minimis
54601	28590060	de minimis
54604	28574830	de minimis
54605	28573838	de minimis
54612	28573839	de minimis
54622		de minimis
54623		de minimis
54626	28590068	de minimis
54627	28573841	de minimis
54628	28590069	de minimis
54641	28590073	de minimis
54642	28573845	de minimis
54650	28591213	de minimis
54651	28591057	de minimis
54657	28591058	de minimis
54665	28590081	de minimis
54672	28590086	\$20.46
54673	28574834	de minimis
54674	28591059	de minimis
54675	28590087	de minimis
54676	1152240	de minimis
54677	28591060	\$16.66
54678		\$16.68
54679	28590089	de minimis
54680	28590090	de minimis
54681	28590091	\$37.98
54682	28573850	de minimis
54684	28573852	de minimis
54685	28591061	de minimis
54686	28573853	\$17.72
54687	28573854	\$23.76
54689	28573856	de minimis
54690	28591062	de minimis
54691	28590092	de minimis
54707	28590096	de minimis
54711	28591063	\$21.05
54715	28573865	de minimis
54748	28573872	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
54749	28590108	de minimis
54752	28573873	de minimis
54753	28573874	de minimis
54756	28573875	de minimis
54789	28590116	de minimis
54837	28574840	de minimis
54841	28573892	de minimis
54843	28590125	de minimis
54856	28591072	de minimis
54860	28573900	de minimis
54861	28590131	de minimis
54870	28573901	de minimis
54874	28573902	de minimis
54875	1007097	de minimis
54884	28573907	de minimis
54887	28590137	\$13.24
54888	28590138	\$13.24
54897	28573911	de minimis
54901	28590144	de minimis
54904	28590146	de minimis
54914	28590148	de minimis
54915	28574789	de minimis
54916	28573148	de minimis
54920	28565029	de minimis
54921	28573915	de minimis
54922	28590151	de minimis
54929	28590155	de minimis
54930	28573918	de minimis
54931	28573919	de minimis
54936	28573921	de minimis
54937	28565031	de minimis
54938	28590157	de minimis
54942	28590160	de minimis
54944	28590161	de minimis
54945	28590162	de minimis
54957	28573927	de minimis
54973	28590168	\$58.89
54974	28574844	de minimis
54978	28574845	de minimis
54981	28573933	de minimis
54982	28573934	de minimis
54990	28591074	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
54993	28590172	de minimis
55017	28573160	de minimis
55023	28565039	de minimis
55031	28574847	de minimis
55034	28590191	de minimis
55036	28590193	\$10.60
55039	28591252	de minimis
55060	28590202	de minimis
55067	28573963	de minimis
55068	28591075	de minimis
55080	28590210	\$11.92
55088	28573971	\$14.35
55094	28573973	de minimis
55095	28573974	de minimis
55099	28573975	de minimis
55103	28590216	de minimis
55105	28573980	de minimis
55106	28590217	de minimis
55112	28590220	de minimis
55114	28565047	de minimis
55122	28590225	de minimis
55133	28590230	\$27.10
55134	28573987	de minimis
55135	28573988	de minimis
55136	28573989	de minimis
55141	28590232	de minimis
55143	28573991	de minimis
55144	28590233	de minimis
55153	28573997	de minimis
55161	28590241	\$36.62
55168	28590245	de minimis
55173	28574003	de minimis
55177	28574006	de minimis
55190	28573165	de minimis
55194	28574009	de minimis
55195	28590261	de minimis
55196	28590262	de minimis
55201	28574010	\$10.62
55202	28590264	de minimis
55212	28590269	de minimis
55215	28590270	de minimis
55216	28575027	\$17.00

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
55236	28574018	de minimis
55238	28590277	de minimis
55239	28574019	de minimis
55252	28574026	de minimis
55253	28590281	de minimis
55272	28574034	de minimis
55274	28574036	de minimis
55280	28590289	de minimis
55281	28574039	de minimis
55302	28574042	de minimis
55311	28590298	de minimis
55312	28590299	de minimis
55313	28574046	de minimis
55314	28590300	de minimis
55319	28591077	de minimis
55323	28590302	\$87.90
55328	28590304	de minimis
55329	23298612	de minimis
55330	28590337	de minimis
55331	28574054	de minimis
55334	28590306	de minimis
55337	28574057	de minimis
55338	28590308	\$31.05
55341	28590309	de minimis
55345	28574061	de minimis
55351	28573179	de minimis
55359	1085281	de minimis
55373	28590325	de minimis
55387	28590330	de minimis
55392	28590331	de minimis
55401	28590333	de minimis
55408	28574085	de minimis
55409	28574086	de minimis
55412	28574088	de minimis
55417	28590340	de minimis
55418	28574090	de minimis
55419	28590341	de minimis
55420	28565076	de minimis
55421	28590342	de minimis
55422	28574091	de minimis
55434	28574097	\$10.75
55438	28574099	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
55446	28574103	de minimis
55451	28574104	de minimis
55454	28574106	\$73.19
55456	28590351	de minimis
55461	28590352	de minimis
55463	28590353	de minimis
55464	28574109	de minimis
55471	28574113	de minimis
55475	28590355	\$353.13
55476	28590356	de minimis
55488	28573187	de minimis
55489	28590359	de minimis
55494	28574119	\$15.76
55495	28565084	de minimis
55498	28590364	\$264.22
55508	28573190	\$34.77
55510	28590367	de minimis
55511	28573191	de minimis
55516	28574125	de minimis
55517	28574126	de minimis
55519	28575066	de minimis
55522	28565085	de minimis
55524	28590370	de minimis
55525	28574128	de minimis
55530	28574132	de minimis
55531	28565086	\$11.35
55536	28565089	\$21.19
55537	28591224	de minimis
55540	28574133	de minimis
55547	28565091	de minimis
55550	28573199	\$75.62
55553	28574853	de minimis
55554	28591082	de minimis
55563	28574139	de minimis
55564	28574140	de minimis
55580	28591253	de minimis
55583		de minimis
55585	28590388	de minimis
55593	28574152	de minimis
55597	28590390	\$11.46
55604	28574155	de minimis
55605	28590394	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
55610	28590396	de minimis
55614	28590398	de minimis
55620		de minimis
55624	28590401	de minimis
55626	28574162	de minimis
55627	28590402	de minimis
55628	28573201	de minimis
55629		de minimis
55641	28574166	de minimis
55649	28590410	de minimis
55657	28590411	de minimis
55659	28574172	de minimis
55664	28565095	\$379.80
55666		de minimis
55676	28590422	de minimis
55681	28574179	de minimis
55685	28590425	de minimis
55686	28590426	de minimis
55687	28574180	de minimis
55688		de minimis
55692	28574181	de minimis
55694	28590430	de minimis
55695	28590431	\$21.38
55697	28590432	\$206.90
55701	28590433	\$15.93
55702	28574184	de minimis
55707	28590436	de minimis
55708	28574185	\$21.92
55712	28590440	de minimis
55713	28574186	de minimis
55722	28574190	de minimis
55723	28590443	de minimis
55728	28573212	de minimis
55730	28574191	de minimis
55735	28590449	de minimis
55737	28574194	de minimis
55742	28575035	de minimis
55751	28574199	de minimis
55753	28574200	de minimis
55776	28574209	\$14.15
55777	28574210	de minimis
55784	28590465	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
55796	28591262	de minimis
55804	28573217	\$12.58
55805	28574860	\$18.12
55807	28590471	de minimis
55810	28590472	de minimis
55811	28574222	de minimis
55814	28573218	de minimis
55817	28574226	de minimis
55818	28590474	de minimis
55820	28573219	de minimis
55834	28565113	de minimis
55836	28574232	de minimis
55838	28574233	\$10.62
55842	28575008	de minimis
55847	28590481	de minimis
55848	28590482	de minimis
55849	28590483	de minimis
55850	28574238	de minimis
55851	28590484	de minimis
55854	28574241	de minimis
55861	28574245	de minimis
55868	28590489	de minimis
55869	28574249	de minimis
55877	28574254	de minimis
55889	28574259	de minimis
55892	28574260	de minimis
55906	28590502	de minimis
55907	28590503	de minimis
55911	28574267	de minimis
55916	28574270	de minimis
55917	28590508	de minimis
55920	28590510	\$16.53
55926	28565118	\$11.25
55928	28590512	\$13.86
55930	28590513	de minimis
55931	28574274	de minimis
55932	28590514	de minimis
55933	28574275	de minimis
55936	28565119	de minimis
55937	28574276	de minimis
55938	28590517	de minimis
55944	28565121	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
55945	28574279	\$75.37
55946	28574280	de minimis
55950	28591087	de minimis
55956	28590519	de minimis
55963	28590522	de minimis
55993	28590531	de minimis
56012	28574297	de minimis
56014	28574863	de minimis
56015	28574298	de minimis
56017	28590538	de minimis
56049	28574306	de minimis
56056	28575004	de minimis
56058	28574310	de minimis
56060	28574312	de minimis
56063	28591229	de minimis
56064	28574314	de minimis
56066	28574315	de minimis
56075	28590555	de minimis
56085	28591230	de minimis
56096	28574865	de minimis
56126	28591255	de minimis
56133	28590576	de minimis
56135	28590578	de minimis
56136	28591231	de minimis
56137	1079888	\$42.96
56138	28590580	de minimis
56146	28574344	de minimis
56163	28590592	\$10.93
56169	28590594	de minimis
56172	28575067	de minimis
56173	28591024	de minimis
56175	28590595	de minimis
56185	28573438	de minimis
56187	28574358	\$13.69
56193	28590599	de minimis
56199	28590600	\$26.46
56203	28573340	de minimis
56204	28574361	de minimis
56214	28590606	de minimis
56233	28574794	de minimis
56239	28573244	de minimis
56246	28574372	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
56250	28574374	\$10.77
56257	28590622	de minimis
56258	28590623	de minimis
56259	28574376	de minimis
56260	28574377	de minimis
56262	28590624	de minimis
56264	28574872	de minimis
56266	28574379	de minimis
56267	28574380	de minimis
56276	28574384	de minimis
56277	28590630	de minimis
56282	28574386	de minimis
56287	28574997	de minimis
56290	28574873	de minimis
56291	28574389	de minimis
56302	28573247	de minimis
56311	28574394	de minimis
56312	28573352	de minimis
56322	28590645	de minimis
56323	28590646	de minimis
56324	28590647	de minimis
56325	28590648	de minimis
56340	28590652	de minimis
56352	28573250	de minimis
56354	28574407	de minimis
56356	28574408	de minimis
56366	28575038	de minimis
56368	28573253	de minimis
56372	28573254	de minimis
56373	28573255	de minimis
56374	28574998	de minimis
56376	28590661	de minimis
56377	28573256	de minimis
56378	28590662	de minimis
56379	28574412	de minimis
56381	28574413	de minimis
56386	28574414	de minimis
56391	28574415	de minimis
56392	28574416	de minimis
56395	28590667	de minimis
56396	28574418	de minimis
56403	28574420	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
56421	28590672	de minimis
56442	28574427	de minimis
56444	28591098	\$618.67
56445	28590678	\$444.18
56447	28590679	\$81.64
56448	28574428	\$221.17
56449	28574877	de minimis
56461	28573263	\$34.86
56463	28590681	de minimis
56466	28574431	\$61.73
56516	28573271	\$35.49
56521	28574438	de minimis
56555	28590700	de minimis
56577	28574453	de minimis
56584	28590710	de minimis
56603	28574462	de minimis
56614	28574464	de minimis
56617	28574466	de minimis
56622	28574467	de minimis
56625	28573288	\$1,511.38
56632	28590720	de minimis
56637	28590722	de minimis
56647	28590725	de minimis
56649	28574471	de minimis
56658	28574475	de minimis
56661	28574478	de minimis
56666	28574480	de minimis
56671	28574482	de minimis
56674	28574483	de minimis
56681	28574487	de minimis
56686	28590736	de minimis
56694	28590740	de minimis
56695	28590741	de minimis
56700	28590742	de minimis
56706	28573292	de minimis
56707	28574495	\$10.38
56715	28574498	de minimis
56726	28574503	de minimis
56736	28590751	de minimis
56739	28569086	\$58.78
56749	1004473	de minimis
56759	28574512	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
56760	28574513	de minimis
56767	28590762	\$10.46
56768	28575043	de minimis
56769	28590763	de minimis
56771	28591103	\$10.26
56772	28590764	de minimis
56782	28591203	de minimis
56789	28573299	de minimis
56790	28574518	de minimis
56802	28573303	de minimis
56804	28590771	\$10.81
56806	28574522	\$10.27
56810	28574523	de minimis
56818	28591104	de minimis
56820	28590775	de minimis
56860	28574531	de minimis
56862	28574532	de minimis
56866	28574534	de minimis
56874	28590784	de minimis
56876	28590786	de minimis
56882	28590790	de minimis
56883	28574538	de minimis
56891	28590792	de minimis
56903	28574545	de minimis
56914	28591236	\$33.46
56920	28574552	de minimis
56926	28574603	de minimis
56931	28573417	de minimis
56939	28574557	de minimis
56950	28590808	de minimis
56977	28574563	de minimis
56985	28574891	de minimis
56991	28590822	de minimis
56994	28574567	de minimis
56997	28574892	de minimis
57006	28574570	de minimis
57008	23294568	de minimis
57025	28590830	de minimis
57026	28590831	de minimis
57032	28574580	de minimis
57033	28574581	de minimis
57040	28590837	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
57042	28573427	de minimis
57043	28573428	de minimis
57047	28590838	de minimis
57057	28573430	de minimis
57060	28590845	de minimis
57061	28574894	de minimis
57062	28574587	de minimis
57063	28590846	de minimis
57064	28575050	\$11.55
57065	28575051	de minimis
57079	28574590	de minimis
57088	28590854	de minimis
57102	28590859	de minimis
57109	28590860	\$10.54
57110	28574598	\$10.54
57120	28574601	de minimis
57122	28591108	de minimis
57124	28574606	de minimis
57141	28590870	de minimis
57158	28574612	de minimis
57159	28590876	de minimis
57162	28590878	de minimis
57167	28574613	de minimis
57185	28590885	de minimis
57189	28574624	de minimis
57190	28574625	de minimis
57191	28590887	de minimis
57197	28574627	de minimis
57242	28573452	de minimis
57252	28590894	de minimis
57264	28574645	de minimis
57277	28590902	de minimis
57279	28590903	de minimis
57296	28574905	de minimis
57320	28590914	de minimis
57321	28591114	\$10.31
57339	28591244	de minimis
57340	28590919	de minimis
57345	28574667	de minimis
57352	28574672	de minimis
57353	28574673	de minimis
57365	28573457	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
57366	28573458	de minimis
57367	28591115	de minimis
57371		de minimis
57391	28574683	de minimis
57395	28574686	de minimis
57408	28590939	de minimis
57420	28574691	de minimis
57444	28590946	de minimis
57446	28591247	de minimis
57449	28574698	\$100.77
57454	28574700	de minimis
57462	28574706	de minimis
57472	28590954	de minimis
57473	28590955	de minimis
57484	28590959	de minimis
57487	28574909	\$30.99
57488	28590960	de minimis
57489	28574807	de minimis
57490	28574910	de minimis
57503	28574719	de minimis
57504	28574720	de minimis
57544	28574733	de minimis
57553	28590970	de minimis
57555	28574735	de minimis
57559	28574736	de minimis
57562	28574738	de minimis
57566	28590974	de minimis
57569		de minimis
57582	28574746	de minimis
57584	28573474	de minimis
57587	28574748	de minimis
57592	28575738	de minimis
57604	28575743	de minimis
57605	28591924	de minimis
57642	28575754	de minimis
57647	28591940	de minimis
57656	28593296	de minimis
57660	28575764	de minimis
57664	28591943	de minimis
57680	28591948	de minimis
57709	28575781	de minimis
57734	28575788	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
57739	28591959	de minimis
57743	28591961	de minimis
57753	28575088	de minimis
57755	28575800	de minimis
57756	28575801	de minimis
57757	28591273	de minimis
57758	28575089	de minimis
57771	28575096	de minimis
57772	28591277	de minimis
57773	28575803	de minimis
57774	28575097	de minimis
57785	28577040	\$10.84
57786	28593014	de minimis
57789	28576817	de minimis
57796	28575812	de minimis
57798	28591970	de minimis
57799	28575813	de minimis
57810	28576818	\$101.22
57816	28575819	de minimis
57821	28591975	de minimis
57826	28591978	de minimis
57827		de minimis
57834	28575825	de minimis
57843	28575828	de minimis
57844	28591985	de minimis
57849	28575830	de minimis
57850	28577086	de minimis
57854	28591285	de minimis
57878	28577087	de minimis
57886	28591991	de minimis
57903	28591994	de minimis
57932	28592001	de minimis
57946	28592005	de minimis
57987	28575848	\$43.05
58007	28592016	de minimis
58055	28575140	de minimis
58071	28575858	de minimis
58084	28575861	de minimis
58087	28592027	de minimis
58088	28579054	de minimis
58119	28575867	de minimis
58175	28575876	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
58181	28595228	de minimis
58195	28591346	de minimis
58196	28592042	de minimis
58208	28592043	de minimis
58224	28575883	de minimis
58263	28575890	de minimis
58301	28575896	de minimis
58330	28575899	de minimis
58338	28592064	de minimis
58344	28575900	de minimis
58349	28592066	\$31.79
58417	28592075	de minimis
58439	28576830	de minimis
58442	28575920	de minimis
58446	28575208	de minimis
58460	28591400	de minimis
58461	28592083	de minimis
58483	28575924	de minimis
58530	28593256	de minimis
58531	28592099	de minimis
58556	28575932	de minimis
58562	28575933	de minimis
58573	28575936	de minimis
58574	28592110	de minimis
58579	28575938	de minimis
58580	28575939	de minimis
58594	28575944	de minimis
58602	28575949	de minimis
58605	28592118	de minimis
58616	28575955	de minimis
58625	28575960	de minimis
58659	28575971	de minimis
58662	28592134	de minimis
58668	28575976	de minimis
58670	28576834	de minimis
58673	28592137	de minimis
58674	28591431	de minimis
58676	28592138	de minimis
58682	28575978	de minimis
58683	28592140	de minimis
58688	28575981	de minimis
58694	28575983	\$13.23

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
58695	28591437	de minimis
58696	28575984	de minimis
58740	28575995	de minimis
58749	28594469	\$13.70
58751	28592159	\$10.57
58756	28592162	de minimis
58785	28592169	de minimis
58796	28576010	de minimis
58797	28592176	de minimis
58798	28592177	de minimis
58807	28592180	de minimis
58824	28576017	de minimis
58836	28576022	de minimis
58843	28576836	de minimis
58846	28592189	de minimis
58861	28592197	de minimis
58863	28576030	\$190.30
58865	28592198	de minimis
58876	28592200	de minimis
58880	28575266	de minimis
58881	28592202	de minimis
58888	28576037	de minimis
58890	28592203	\$190.30
58893	28592204	\$264.22
58894	28592205	\$319.30
58898	28592206	\$619.58
58899	28576040	de minimis
58901	28592207	de minimis
58909	28591461	de minimis
58910	28592209	de minimis
58911	28576839	de minimis
58915	28592212	de minimis
58916	28592213	de minimis
58921	28592214	de minimis
58924	28592216	de minimis
58925	28592217	de minimis
58935	28576045	de minimis
58936	28575278	\$13.38
58937	28592219	de minimis
58957	28593038	\$26.03
58959	28592224	\$18.28
58960	28592225	\$18.28

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
58961	28592226	de minimis
58962	28579043	\$27.60
58963	28576055	de minimis
58966	28592227	de minimis
58967	28592975	\$20.91
58971	28579059	de minimis
58972	28576057	de minimis
58973	28595234	de minimis
58983	28592230	de minimis
59033	28576065	de minimis
59053	28592242	de minimis
59066	28592243	de minimis
59092	28576078	de minimis
59191	28576087	de minimis
59214	28576090	de minimis
59244	28593042	de minimis
59268	28592264	de minimis
59333	28576109	de minimis
59340	28576110	de minimis
59376	28576117	de minimis
59380	28592277	de minimis
59381	28592278	de minimis
59385	28576119	de minimis
59395	28576121	de minimis
59397	28576123	de minimis
59399	28592281	de minimis
59401	28592283	de minimis
59403	28576125	de minimis
59404	28576126	de minimis
59408	28592286	\$24.39
59410	28576128	de minimis
59412	28591562	de minimis
59415	28592288	de minimis
59416	28576131	de minimis
59421	28591565	de minimis
59422	28592289	de minimis
59423	28592290	de minimis
59426	28591566	\$45.31
59428	28592291	de minimis
59436	28576137	de minimis
59439	28592293	\$33.29
59440	28576138	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
59448	28592296	de minimis
59450	28591570	de minimis
59455	28591572	de minimis
59457	28576140	de minimis
59460	28577053	de minimis
59461	28576143	\$15.73
59462	28592299	de minimis
59463	28592300	de minimis
59464	28592301	de minimis
59465	28592302	de minimis
59466	28576144	de minimis
59467	28591574	\$13.88
59470	28576145	de minimis
59479	28576150	de minimis
59482	28591578	de minimis
59483	28576151	de minimis
59484	28591579	de minimis
59485	28576152	de minimis
59486	28592307	de minimis
59489	28576153	de minimis
59499	28592313	de minimis
59500	28592314	de minimis
59510	28592316	de minimis
59512	28575366	de minimis
59517	28592985	de minimis
59533	28592320	de minimis
59541	28592323	de minimis
59542	28576170	de minimis
59543	28595236	de minimis
59544	28592324	de minimis
59546	28592325	de minimis
59547	28593045	de minimis
59548	28592326	de minimis
59555	28576173	de minimis
59556	28576213	de minimis
59557	28591587	de minimis
59559	28592330	de minimis
59564	28576175	de minimis
59569	28592333	de minimis
59579	28576181	de minimis
59585	28576182	de minimis
59586	28592336	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
59593	28592337	de minimis
59594	28575373	de minimis
59621	28592344	de minimis
59630	28592346	de minimis
59689	28591601	de minimis
59699	28592358	de minimis
59700	28575388	de minimis
59761	28592377	de minimis
59794	28576219	de minimis
59802	28576221	de minimis
59809	28576222	de minimis
59810	28576223	de minimis
59828	28576230	de minimis
59849	28592390	de minimis
59854	28575415	de minimis
59858	28575417	de minimis
59866	28592396	de minimis
59875	28579062	de minimis
59877	28575421	de minimis
59893	28576788	de minimis
59895	28576244	de minimis
59901	28592399	de minimis
59904	28576248	de minimis
60013	28592420	de minimis
60023	28576853	de minimis
60044	28577056	de minimis
60053	28576274	de minimis
60057	28592436	de minimis
60077	28592443	de minimis
60078	28592444	de minimis
60083	28592604	de minimis
60085	28592447	de minimis
60086	28576280	de minimis
60088	28576281	de minimis
60118	28576286	de minimis
60119	28592461	de minimis
60120	28592462	de minimis
60121	28576287	de minimis
60127	28577058	\$28.78
60128	28592465	de minimis
60132	28593060	de minimis
60133	28592467	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
60134	28576289	de minimis
60135	28576290	de minimis
60136	28576291	de minimis
60143	28592470	de minimis
60166	28576303	de minimis
60169	28592475	de minimis
60170	28576305	de minimis
60174	28576307	de minimis
60176	28592476	de minimis
60177	28592477	de minimis
60178	28576308	de minimis
60179	28576309	de minimis
60180	28592478	de minimis
60205	28592484	de minimis
60251	28592495	de minimis
60253	28576325	de minimis
60254	28592496	de minimis
60255	28576866	de minimis
60270	28576327	\$52.80
60272	28576329	de minimis
60274	28592502	de minimis
60275	28592503	de minimis
60276	28576331	de minimis
60277	28592504	de minimis
60284	28575466	de minimis
60285	28576333	de minimis
60286	28592507	de minimis
60287	28576868	de minimis
60289	28592509	de minimis
60290	28592510	de minimis
60291	28576334	de minimis
60306	28592518	de minimis
60307	23295922	de minimis
60308	28576341	de minimis
60309	28592519	de minimis
60322	28592521	de minimis
60323	28576349	de minimis
60324	28576350	de minimis
60325	28592522	de minimis
60341	28576357	de minimis
60355	28576364	de minimis
60363	28577060	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
60365	28592534	de minimis
60367	28593067	de minimis
60379	28592538	de minimis
60392	28592545	de minimis
60410	28592550	de minimis
60411	28592551	de minimis
60423	28576870	de minimis
60424	28576382	\$14.65
60440	28576390	de minimis
60441	28576391	de minimis
60512	28593302	de minimis
60518	28576408	de minimis
60521	28592574	de minimis
60522	28592575	de minimis
60523	28592576	de minimis
60526	28592577	de minimis
60535	28592582	de minimis
60548	28591697	de minimis
60552	23094286	de minimis
60555	28575487	de minimis
60561	28577089	de minimis
60564	28591699	de minimis
60565	28593268	de minimis
60566	28592588	de minimis
60582	28577062	de minimis
60600	28592596	de minimis
60604	28592598	\$44.76
60609	28576431	de minimis
60612	28591701	de minimis
60616	28592603	de minimis
60617	28592605	de minimis
60618	28592606	de minimis
60619	28592607	de minimis
60621	28592608	\$20.19
60622	28576433	de minimis
60623	28592609	de minimis
60624	28576434	de minimis
60625	28576435	de minimis
60628	28592610	de minimis
60629	28576875	de minimis
60636	28576440	de minimis
60637	28577083	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
60643	28591702	de minimis
60644	28592613	de minimis
60656	28576443	de minimis
60666	28592623	de minimis
60667	28576445	de minimis
60688	28579064	\$11.29
60689	28592639	de minimis
60690	28593303	de minimis
60699	28593074	de minimis
60716	28576455	de minimis
60733	28575502	de minimis
60737	28576461	de minimis
60753	28592656	\$20.15
60754	28576465	\$20.17
60755	23018443	de minimis
60757	28577063	de minimis
60763	28593271	de minimis
60772	28576469	de minimis
60773	28576470	de minimis
60775	28592665	de minimis
60784	28592671	\$14.35
60795	28576475	\$14.35
60796	28592674	de minimis
60801	28593076	\$20.16
60802	28575513	de minimis
60817	28591717	de minimis
60818	28576481	de minimis
60819	28576482	de minimis
60820	28591718	de minimis
60821	28591719	de minimis
60826	28576485	de minimis
60827	28575515	de minimis
60828	28575516	de minimis
60832	28592682	de minimis
60873	28576500	de minimis
60887	28591733	de minimis
60922	28575528	de minimis
60936	28576515	\$11.35
60937	28592713	\$1,092.99
60938	28576516	de minimis
60939	28576517	\$28.26
60940	28575534	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
60942	28592714	de minimis
60943	28575536	de minimis
60944	28592715	de minimis
60949	28592716	de minimis
60958	28592722	de minimis
60959	28592723	de minimis
60960	28593275	de minimis
61050	28592739	\$190.30
61061	28576548	de minimis
61062	28592740	de minimis
61065	28592742	de minimis
61067	28576877	de minimis
61068	28593078	de minimis
61075	28592744	de minimis
61077	28592745	\$126.20
61084	28593079	de minimis
61086	28592747	de minimis
61093	23299643	de minimis
61100	28575561	de minimis
61101	28576559	de minimis
61137	23012981	de minimis
61140	28592758	de minimis
61141	28576569	de minimis
61143	28576570	de minimis
61149	28557671	de minimis
61156	28576577	de minimis
61161	28592762	\$100.78
61162	28592763	de minimis
61163	28592764	de minimis
61168	28592768	de minimis
61170	23297865	de minimis
61173	28575569	de minimis
61175	28576581	de minimis
61180	28592770	de minimis
61182	28576583	de minimis
61187	28592773	\$24.31
61188	28576585	de minimis
61189	28576586	de minimis
61190	28576587	de minimis
61192	28592774	de minimis
61194	28592775	de minimis
61195	28592776	\$88.97

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
61197	28592778	\$21.19
61199	28593280	\$21.19
61201	28576589	\$40.04
61202	28592779	de minimis
61203	28592780	de minimis
61204	28576590	de minimis
61209	28576594	\$40.20
61211	1005251	de minimis
61214	28576595	de minimis
61215	28592784	de minimis
61216	28576596	de minimis
61217	28592785	de minimis
61218	28593082	de minimis
61225	28576802	\$824.07
61254	28591786	de minimis
61256	28592795	de minimis
61284	28592804	de minimis
61285	28593084	de minimis
61291	28592806	de minimis
61295	28592807	de minimis
61299	28576619	de minimis
61300	28575588	de minimis
61301	28593282	de minimis
61304	28592811	de minimis
61343	28576628	de minimis
61344	28592823	\$41.95
61346	28576629	de minimis
61349	28591795	de minimis
61350	28575596	de minimis
61351	28592825	de minimis
61352	28591796	de minimis
61353	28576630	de minimis
61355	28575597	de minimis
61360	28591799	de minimis
61363	28576632	de minimis
61388	28575599	de minimis
61398	28576642	de minimis
61401	28592835	de minimis
61403	28592836	\$18.55
61404	28577075	de minimis
61406	28575605	de minimis
61422	28591815	\$11.42

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
61442	28592839	de minimis
61444	28591818	de minimis
61447	28591820	de minimis
61451	28576650	de minimis
61455	28575613	de minimis
61457	28592840	de minimis
61473	28592845	\$68.05
61491	28576661	de minimis
61492	28592849	\$181.17
61493	28576662	de minimis
61505	28575624	\$141.35
61506	28576664	de minimis
61510	28576665	de minimis
61512	28576666	de minimis
61515	28576667	de minimis
61516	28576668	de minimis
61522	28595237	\$11.92
61523	28593087	\$13.53
61537	28575629	de minimis
61538	28592856	de minimis
61540	28576885	\$13.40
61542	28575631	de minimis
61547	28575636	de minimis
61548	28576672	de minimis
61568	28592858	de minimis
61569	28576673	de minimis
61575	28591836	\$82.53
61576	28575640	\$15.97
61577	28591837	\$15.97
61578	28575641	\$43.97
61579	28591838	\$118.33
61580	28592861	de minimis
61581	28575642	de minimis
61591	28575645	de minimis
61592	28575646	de minimis
61593	28576677	\$13.98
61594	28592864	\$14.66
61605	28591842	de minimis
61608	28576679	de minimis
61609	28575649	de minimis
61610	28593088	\$410.39
61612	28592866	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
61614	28593008	\$873.67
61623	28593089	de minimis
61628	28576811	de minimis
61629	28592870	de minimis
61640	28591847	de minimis
61642	28577078	de minimis
61644	28575657	de minimis
61645	28592873	de minimis
61646	28593090	\$22.96
61647	28591849	de minimis
61648	28576687	de minimis
61649	28576812	de minimis
61650	28591850	de minimis
61655	28575659	de minimis
61657	28592875	de minimis
61659	28576690	\$206.54
61685	28591857	de minimis
61699	28575671	de minimis
61701	28575672	de minimis
61703	28591860	de minimis
61706	28575675	\$26.67
61711	28575678	de minimis
61714	28575680	\$24.76
61716	28575681	de minimis
61723	28592882	de minimis
61758	28575689	de minimis
61759	28592884	de minimis
61762	28591875	de minimis
61770	28576814	de minimis
61774	28591877	de minimis
61775	28591878	de minimis
61781	28592889	de minimis
61782	28591880	de minimis
61785	28591882	de minimis
61790	28576699	de minimis
61792	28576700	de minimis
61794	28575696	\$22.18
61796	28591884	de minimis
61797	28577084	de minimis
61806		de minimis
61819	28576708	de minimis
61820	28592895	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
61821	28575700	de minimis
61824	28593288	de minimis
61826	28575702	de minimis
61829	28593306	de minimis
61832	28592897	de minimis
61833	28592898	de minimis
61835	28592899	de minimis
61837	28576710	de minimis
61838	28592900	de minimis
61841	28593091	de minimis
61842	28576711	de minimis
61843	28592901	de minimis
61844	28576712	de minimis
61845	28575705	de minimis
61847	28593011	de minimis
61849	28575707	de minimis
61871	28579041	de minimis
61872	28575715	de minimis
61882	28592906	\$33.52
61891	28576720	de minimis
61894	28576721	de minimis
61898	28592910	de minimis
61909	28575726	\$39.25
61911	28591904	de minimis
61922	28593092	de minimis
61923	28575730	\$10.52
61924	28575731	\$18.48
61934	28592916	\$73.38
61935	28592917	de minimis
61937	28592918	de minimis
61938	28592919	de minimis
61941	28591951	de minimis
61942	28592920	de minimis
61943	28591913	de minimis
61944	28576728	de minimis
61948	28592921	de minimis
61949	28591914	de minimis
61950	28575734	de minimis
61952	28592922	de minimis
61953	28575735	\$30.42
61954	28576729	de minimis
61955	28592923	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
61956	28592924	de minimis
61960	28591916	de minimis
61963	28575737	de minimis
61965	28592925	de minimis
61967	28591917	de minimis
61979	28577706	de minimis
61980	28577707	de minimis
61981	28593943	de minimis
61982	28576889	de minimis
61983	28577708	de minimis
61984	28576890	de minimis
61985	28576891	de minimis
61989	28594435	de minimis
62008	28577713	de minimis
62016	28593221	de minimis
62025	28593955	de minimis
62026	28577717	de minimis
62027	28593956	de minimis
62046	28593960	de minimis
62047	28593961	de minimis
62048	28593323	de minimis
62049	28593962	\$32.14
62050	28577720	de minimis
62065	28577725	de minimis
62193	28577746	de minimis
62262	28594381	\$151.98
62263	28578144	\$151.98
62265	28577769	\$66.27
62266	28577126	\$18.16
62267	28593364	\$66.27
62268	28577127	\$18.16
62269	28593365	\$18.16
62270	28577128	\$278.32
62271	28579066	\$18.16
62272	28577129	\$18.16
62273	28577130	\$18.16
62276	28594011	\$49.71
62277	28577770	\$49.71
62281	28594013	\$99.42
62283	28593368	\$99.42
62284	28577134	de minimis
62286	28577135	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
 v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
62287	28594014	de minimis
62288	28577771	de minimis
62291	28594015	\$98.40
62292	28594016	\$159.08
62293	28577773	\$12.84
62294	28577136	\$23.63
62295	28593370	\$23.63
62306	28577138	de minimis
62315		de minimis
62316	28593374	de minimis
62321	28594020	de minimis
62322	28594021	de minimis
62323	28577139	de minimis
62324	28577140	de minimis
62325	28594022	de minimis
62330	28594024	de minimis
62331	28593377	de minimis
62333	28593379	de minimis
62334	28593380	de minimis
62336	28577141	de minimis
62345	28594441	de minimis
62350	28594027	de minimis
62352	28577143	de minimis
62355	28594028	de minimis
62368	28577148	de minimis
62370	28594031	de minimis
62379	28594442	de minimis
62380	28594034	de minimis
62392	28577152	de minimis
62402	28577156	de minimis
62404	28577157	de minimis
62409	28577158	de minimis
62437	28578956	de minimis
62441	28577802	de minimis
62443	28577804	de minimis
62444	28593410	de minimis
62448	28577163	de minimis
62449	28577164	de minimis
62450	28577805	de minimis
62451	28577806	de minimis
62453	28593412	de minimis
62460	28594044	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
62462	28594445	de minimis
62463	28577811	\$113.22
62464	28577812	de minimis
62478	28577170	\$24.54
62481	28594385	de minimis
62482	28577171	\$11.34
62485	28594047	\$16.73
62486	28594447	\$13.75
62487	28594448	de minimis
62488	28578147	de minimis
62491	28577815	de minimis
62496	28577818	de minimis
62499	28593422	de minimis
62506	28577179	de minimis
62509	28578148	de minimis
62517	28578196	de minimis
62520	28577184	de minimis
62521	28594053	\$39.35
62522	28579044	de minimis
62524	28594054	de minimis
62529	28577187	\$21.53
62530	28593428	de minimis
62531	28577188	de minimis
62532	28593429	de minimis
62534	28578150	de minimis
62538	28577190	\$196.74
62541	28594055	de minimis
62543	28594056	de minimis
62553	28577824	\$17.19
62556	28594387	de minimis
62561	28578152	de minimis
62564	28593437	de minimis
62575	28593440	de minimis
62576	28593441	de minimis
62585	28577205	de minimis
62587	28577826	de minimis
62588	28577206	de minimis
62590	28577207	de minimis
62597	28594061	de minimis
62598	28577211	\$10.52
62599	28593446	\$10.52
62601	28577213	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
62602	28594062	de minimis
62607	28577215	\$16.36
62608	28593448	de minimis
62609	28594063	de minimis
62612	28594064	de minimis
62613	28577831	de minimis
62634	28593456	de minimis
62652	28594066	de minimis
62653	28577832	\$313.45
62656	28593459	\$312.97
62657	28594067	de minimis
62658	28593460	de minimis
62659	28578946	de minimis
62660	28593461	de minimis
62661	28594068	de minimis
62662	28594069	de minimis
62667	28577225	de minimis
62669	28594450	de minimis
62670	28578197	de minimis
62671	28594070	de minimis
62678	28577836	de minimis
62679	28593465	de minimis
62680	28593466	de minimis
62685	28593468	de minimis
62686	28593469	de minimis
62689	28593470	\$40.55
62690	28594073	de minimis
62696	28577838	de minimis
62704	28577840	\$20.56
62707	28578155	de minimis
62742	28577844	de minimis
62768	28594084	de minimis
62771	28594390	de minimis
62772	28594391	de minimis
62773	28593490	de minimis
62774	28594086	de minimis
62775	28594087	de minimis
62783	28577247	\$30.30
62784	28593493	de minimis
62785	28593494	de minimis
62791	28593495	de minimis
62796	28577858	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
62800	28577859	de minimis
62809	28593499	de minimis
62812	28594092	de minimis
62814	28593500	de minimis
62815	28577861	de minimis
62816	28594093	\$124.54
62817	28593501	\$35.38
62829	28594094	de minimis
62834		de minimis
62839	28577261	de minimis
62840	28577262	de minimis
62842	28577863	de minimis
62850	28579042	de minimis
62852	28578200	\$214.07
62854	28594098	de minimis
62856	28577265	de minimis
62861	28577267	de minimis
62869	28593513	de minimis
62870	28577272	de minimis
62871	28577273	de minimis
62896	28577280	de minimis
62901	28577871	de minimis
62909	28594393	de minimis
62911	28577283	\$13.88
62914	28577873	de minimis
62918	28593527	de minimis
62920	28594394	\$11.08
62922	28593528	\$60.36
62956	28594109	de minimis
62962	28593534	de minimis
62965	1119830	de minimis
62966	28577881	de minimis
62968	28594451	de minimis
62971	28577882	de minimis
62975	28593539	de minimis
62983	28577884	de minimis
62991	28593547	de minimis
62992	28593548	de minimis
62996	28577885	de minimis
63003	28577300	de minimis
63004	28594112	de minimis
63006	28594113	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
63011	28593549	de minimis
63012	28577302	de minimis
63013	28593550	de minimis
63014	28594114	de minimis
63019	28594115	de minimis
63031	28577307	de minimis
63036	28593554	de minimis
63038	28577309	de minimis
63041	28594120	de minimis
63043	23016551	de minimis
63050	28577890	de minimis
63052	28577891	de minimis
63053	28594398	de minimis
63060	28577313	de minimis
63088	28594126	de minimis
63089	28594127	de minimis
63101	28593574	de minimis
63102	28593575	de minimis
63109	28578160	de minimis
63111	28577325	de minimis
63112	28594130	de minimis
63113	28594131	de minimis
63115	28577326	de minimis
63118	28577328	de minimis
63136	28577335	de minimis
63138	28594133	de minimis
63139	28593587	de minimis
63140	28577336	de minimis
63142	28593588	de minimis
63143	28593589	de minimis
63144	28594452	de minimis
63146	28594134	de minimis
63147	28594135	de minimis
63148	28594136	de minimis
63149	28594402	de minimis
63151	28577337	de minimis
63167	28593595	de minimis
63168	28594139	de minimis
63172	28577900	\$10.98
63173	28578205	de minimis
63174	28577342	de minimis
63175	28593596	de minimis

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v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
63176	28577343	de minimis
63178	28593597	\$40.29
63180	28577344	de minimis
63183	28577345	de minimis
63184	28577901	de minimis
63185	28578206	de minimis
63191	28593599	\$26.59
63192	28577904	de minimis
63193	28593600	de minimis
63194	28594140	de minimis
63207	28593606	de minimis
63208	28577354	de minimis
63209	28577905	de minimis
63221	28594403	de minimis
63222	28577363	de minimis
63224	28594471	de minimis
63225	28594141	de minimis
63228	28577364	de minimis
63230	28577365	de minimis
63232	28577366	de minimis
63233	28577906	de minimis
63234	28594144	de minimis
63235	28594405	\$21.93
63236	28578165	\$21.93
63241	28593610	de minimis
63247	28577368	de minimis
63248	28593612	de minimis
63254	28577370	de minimis
63255	28593616	de minimis
63258	28578208	de minimis
63260	28577372	de minimis
63270	28577910	de minimis
63275	28593622	\$11.58
63276	28577379	de minimis
63280	28593624	de minimis
63282	28593625	de minimis
63283	28577382	\$12.60
63291	28593630	de minimis
63292	28593631	de minimis
63295	28593632	de minimis
63296	28593633	\$108.97
63297	28577911	\$108.97

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v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
63299	28577388	de minimis
63320	28577912	de minimis
63321	28593637	de minimis
63323	28577399	de minimis
63329	28577401	de minimis
63330	28577402	de minimis
63332	28594155	de minimis
63339	28594156	de minimis
63342	28577404	de minimis
63346	28593647	de minimis
63356	28577407	de minimis
63368	28593659	de minimis
63369	28578166	\$30.27
63370	28594159	\$14.50
63380	28593663	de minimis
63382	28593664	de minimis
63383	28594406	de minimis
63384	28594160	de minimis
63385	28577418	de minimis
63388	28578167	de minimis
63390	28593667	de minimis
63391	28593668	\$41.47
63392	28577420	de minimis
63394	28578168	de minimis
63395	28577422	de minimis
63429	28577437	de minimis
63435	28594454	\$10.55
63440	28577443	\$146.16
63449	28594165	\$32.63
63452	28593687	de minimis
63454	28594166	de minimis
63455	28594167	de minimis
63456	28577446	de minimis
63457	28593688	de minimis
63458	28594168	de minimis
63459	28578209	de minimis
63462	28593689	\$81.62
63468	28594170	de minimis
63479	28594456	de minimis
63480		de minimis
63481	28577448	de minimis
63502	28577459	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
63503	28593703	de minimis
63504	28593704	de minimis
63505	28577460	de minimis
63506	28593705	de minimis
63507	28593706	de minimis
63508	28593707	de minimis
63509	28577461	de minimis
63524	28593712	de minimis
63526	28577469	de minimis
63527	28593713	de minimis
63528	28593714	\$14.99
63532	28594411	de minimis
63534	28577472	\$42.85
63535	28593715	de minimis
63538	28577475	de minimis
63546	28594174	de minimis
63547	28577923	de minimis
63548	28577478	de minimis
63549	28578170	de minimis
63551	28578938	de minimis
63553	28594175	de minimis
63554	28593721	de minimis
63558	28577924	de minimis
63573	28577926	de minimis
63577	28593728	de minimis
63578	28577489	de minimis
63582	28577490	de minimis
63583	28594177	de minimis
63585	28577491	de minimis
63586	28577492	de minimis
63587	28593732	de minimis
63588	28593733	de minimis
63589	28577927	de minimis
63606	28593742	de minimis
63611	28593744	de minimis
63616	28577498	de minimis
63617	28594413	de minimis
63618	28577931	de minimis
63619	28577499	de minimis
63628	28594182	de minimis
63629	28595134	de minimis
63630	28594414	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
63631	28577504	de minimis
63632	28577505	de minimis
63633	28593748	de minimis
63634	28577933	de minimis
63636	28577507	de minimis
63637	28577934	de minimis
63641	28577509	de minimis
63645	28593751	de minimis
63646	28594416	de minimis
63649	28593754	de minimis
63661	28577512	de minimis
63662	28593758	de minimis
63663	28577513	de minimis
63665	28594187	de minimis
63668	28578173	de minimis
63674	28577515	de minimis
63675	28594419	de minimis
63688	28593764	de minimis
63689	28593765	de minimis
63690	28577520	de minimis
63696	28577523	de minimis
63697	28579139	de minimis
63701	28594191	de minimis
63705	28577939	de minimis
63707	28577940	de minimis
63712	28577941	de minimis
63720	28577530	de minimis
63721	28577531	de minimis
63722		de minimis
63725	28593774	de minimis
63732	28577535	de minimis
63734	28594420	de minimis
63735	28593778	de minimis
63740	28577538	\$18.63
63745	28594421	de minimis
63747	28578213	\$79.54
63757	28577542	de minimis
63762	28577545	de minimis
63765	28577546	de minimis
63766	28577948	de minimis
63767	28594195	de minimis
63778	28595243	\$197.30

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
63782	28593791	de minimis
63783	28593792	de minimis
63787	28594197	de minimis
63791	28577950	de minimis
63794	28578939	de minimis
63795	28577951	\$16.29
63797	28593795	de minimis
63809	28594459	de minimis
63810	28578214	de minimis
63811	28593797	de minimis
63815	28593800	de minimis
63816	28577555	de minimis
63818	28593802	de minimis
63821	28594198	\$12.41
63831	28577561	de minimis
63832	28578950	\$15.92
63833	28593806	de minimis
63838	28577565	de minimis
63839	28577566	de minimis
63840	28577567	de minimis
63842	28577955	de minimis
63843	28593808	de minimis
63850	28577568	de minimis
63865	28594423	de minimis
63866	28578179	de minimis
63867	28578180	de minimis
63868	28594424	de minimis
63877	28594200	de minimis
63880	28578181	de minimis
63884	28578182	de minimis
63886	28578183	de minimis
63889	28577581	de minimis
63890	28594201	de minimis
63891		de minimis
63897	28577958	de minimis
63898	28577583	de minimis
63899	28577959	de minimis
63900	28577584	de minimis
63902	28594203	de minimis
63907	23018626	de minimis
63908	28577588	de minimis
63912	28577591	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
63913	28577592	de minimis
63914	28577593	de minimis
63915	28577594	de minimis
63916	28593829	de minimis
63917	28577960	de minimis
63921	28593832	\$21.82
63929	28577598	de minimis
63939	28594426	de minimis
63941	28593837	de minimis
63946	28577602	de minimis
63948	28594209	de minimis
63949	28593840	de minimis
63958	28577607	\$10.76
63967	28577611	de minimis
63968	28593847	de minimis
63971	28593850	\$124.60
63972	28594210	\$118.57
63973	28594427	de minimis
63974	28578215	de minimis
63993	28593856	de minimis
64005	28577624	de minimis
64006	28593862	de minimis
64008	28593864	\$26.33
64009	28577625	de minimis
64014	28593866	de minimis
64020	28577629	de minimis
64021	28595244	de minimis
64026	28593868	de minimis
64036	28577636	de minimis
64037	28594216	de minimis
64043	28594217	de minimis
64045	28577640	de minimis
64046	28593872	de minimis
64055	28577966	de minimis
64056	28577967	de minimis
64057	28594220	de minimis
64058	28593873	de minimis
64059	28594221	de minimis
64062	28593874	de minimis
64063	28593875	de minimis
64076	28577973	de minimis
64078	28594226	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
64080	28577975	de minimis
64085	28594429	de minimis
64086	28593878	de minimis
64088	28577648	de minimis
64089	28593879	de minimis
64090	28594430	\$58.07
64097	28594228	de minimis
64098	28594431	de minimis
64104	28593886	\$38.97
64105	28593887	de minimis
64106	28594432	de minimis
64107	28577655	de minimis
64115	28577659	de minimis
64116	28577660	de minimis
64119	28594229	de minimis
64130	28593896	de minimis
64132	28577669	de minimis
64133	28577670	de minimis
64139	28577672	de minimis
64148	28577976	\$10.67
64149	28577977	de minimis
64156	28577677	de minimis
64157	28593905	de minimis
64159	28577678	de minimis
64161	28593906	de minimis
64162	28577679	\$55.99
64163	28594434	de minimis
64172	28593912	de minimis
64173	28593913	de minimis
64176	28594233	de minimis
64177	28593915	de minimis
64179	28577684	de minimis
64180	28577979	de minimis
64181	28577980	de minimis
64182	28594234	de minimis
64183	28578218	de minimis
64185	28594235	\$78.75
64188	28593918	de minimis
64189	28578942	de minimis
64190	28593919	de minimis
64191	28577686	\$23.66
64195	28577689	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
64204	28577694	de minimis
64212	28594237	\$17.08
64215	28595240	de minimis
64216	28593926	de minimis
64217	28578188	de minimis
64218	28593927	de minimis
64219	28593928	de minimis
64220	28593929	de minimis
64221	28593930	\$14.95
64222	28593931	de minimis
64223	28593932	\$72.17
64288	28594244	\$922.78
64327	28594464	de minimis
65001	28548779	\$160.26
65023	1005761	de minimis
65030	28549769	\$96.26
65374	28594263	de minimis
65375	28556591	\$16.38
65376		de minimis
65496	28549123	\$127.17
65513	28549349	\$77.38
65558	28549516	de minimis
65576	28565524	de minimis
65597	28549964	de minimis
65615	28574148	de minimis
65640	28553538	de minimis
65796	28553939	\$15.80
65858	28555577	de minimis
65864	28548762	\$624.01
65891	28568262	de minimis
65941	28560262	de minimis
65945	28560264	de minimis
65988	1030748	\$239.14
65992	28568665	de minimis
66020	28562349	de minimis
	28596839	de minimis
	28596853	de minimis
	28596982	de minimis
	28597150	\$80.65
	28597209	de minimis
	28597222	de minimis
	28597245	de minimis

DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
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<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	28597250	de minimis
	28597270	de minimis
	28597314	\$46.14
	28597324	de minimis
	28597350	de minimis
	28597353	de minimis
	28597366	de minimis
	28597373	de minimis
	28597517	de minimis
	28597519	de minimis
	28597523	\$30.29
	28597537	de minimis
	28597544	de minimis
	28597552	de minimis
	28597554	de minimis
	28597555	\$12.00
	9921189	de minimis
	1046320	de minimis
	28595958	de minimis
	28597220	de minimis
	28597221	de minimis
	28597223	de minimis
	28597224	de minimis
	28597515	de minimis
	28552842	\$1,639.08
	28595701	\$562.54
	28596574	de minimis
	28596678	\$11.60
	28596979	\$325.41
	28596980	\$14.73
	28596981	\$13.99
	28597016	\$24.17
	28597178	de minimis
	28597204	\$19.33
	28597205	de minimis
	28597251	de minimis
	28597286	de minimis
	28597287	\$20.20
	28597289	de minimis
	28597291	de minimis
	28597292	de minimis
	28597293	de minimis

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Tapstone Owner Number</u>	<u>Diversified Owner Number</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	28597294	de minimis
	28597295	de minimis
	28597296	de minimis
	28597297	\$24.17
	28597299	de minimis
	28597300	de minimis
	28597301	\$66.97
	28597302	de minimis
	28597304	de minimis
	28597306	\$12.72
	28597308	de minimis
	28597311	de minimis
	28597312	de minimis
	28597313	de minimis
	28597377	\$20.57
	28597784	\$45.63
	28597785	\$45.63
	28597786	\$45.63
	28597861	\$54.42
	28597874	de minimis
	28597883	\$92.91
	28597904	\$10.67
	28598019	de minimis
	28598661	de minimis
	28598674	de minimis
	28598675	de minimis
	28598676	de minimis
	28598677	de minimis
	28598678	de minimis

The following amounts will be delivered to the most recent identifiable Operators of Defendant Non-Operated properties for further distribution to the royalty owner Class Members:

<u>Operator Name</u>	<u>Estimated Net Settlement Amount to Operator for Distribution</u>
ADPARO LLC	\$23.14
ANADARKO MINERALS INC	\$38.35
ANGEL EXPLORATION COMPANY	\$108.52
B & G PRODUCTION INC	\$76.06
BAYSHORE ENERGY OBO LP	\$156.97
BCE - MACH II LLC	\$96.32
BCE-MACH III LLC	\$38.98

**DDL Oil & Gas, LLC and Dustin M. Freeman,
v Diversified Production, LLC, successor by
merger with Tapstone Energy, LLC,
Case No. CJ-2019-17**

<u>Operator Name</u>	<u>Estimated Net Settlement Amount to Operator for Distribution</u>
BP AMERICA PRODUCTION COMPANY	\$37.02
BRG PETROLEUM LLC	\$101.27
BRG PRODUCTION COMPANY	\$216.13
BURLINGTON RESOURCES O&G OK	\$31.44
CABOT OIL & GAS CORPORATION	\$169.58
CAMINO NATURAL RESOURCES, LLC	\$112.36
CHESAPEAKE EXPLORATION LLC CHESAPEAKE OPERATING INC	\$682.77 \$2,025.52
CIMAREX ENERGY	\$77.65
CONTANGO RESOURCES, INC.	\$13.99
CRAWLEY PETROLEUM CORPORATION CREST RESOURCES	\$759.14 \$83.43
ELLIPSE RESOURCES LLC	\$12.94
FAIRWAY RESOURCES OPERATING III, LLC	\$44.95
FOUNDATION ENERGY FUND VI-A, LP	\$75.43
HAYMAKER RESOURCES LP	\$26.72
JMA ENERGY COMPANY LLC	\$15.78
KAISER FRANCIS OIL COMPANY	\$1,936.92
KEY PRODUCTION COMPANY INC KINGFISHER RESOURCES INC DON	\$49.69 \$16.69
LATIGO OIL AND GAS INC	\$71.25
MAGNUM HUNTER PRODUCTION INC MARLIN OIL CORPORATION	\$51.13 \$478.74
MEWBOURNE OIL COMPANY	\$10.35
OVINTIV MID-CONTINENT INC.	\$679.15
OVINTIV USA INC	\$317.34
PRESIDIO WAB LLC	\$181.93
RMS MONTE CHRISTO LLC	\$10.49
RTC RESOURCES LLP	\$46.37
SANDRIDGE EXPLORATION & PRODUCTION LLC	\$21.77
SANGUINE GAS EXPLORATION LLC SHERIDAN HOLDING COMPANY I LLC STAGHORN	\$253.08 \$98.54
PETROLEUM II, LLC	\$43.36
UNIT PETROLEUM COMPANY	\$321.54
VANGUARD OPERATING, LLC	\$633.54
XTO ENERGY INC	\$13.54

Exhibit 4

Declaration of Jennifer M. Keough

IN THE DISTRICT COURT OF BLAINE COUNTY
STATE OF OKLAHOMA

DDL OIL & GAS, LLC)
and DUSTIN M. FREEMAN,)
)
Plaintiffs,)
)
v.)
)
DIVERSIFIED PRODUCTION, LLC,)
successor by merger with)
TAPSTONE ENERGY, LLC,)
)
Defendant.)

Case No. CJ-2019-17

**DECLARATION OF JENNIFER M. KEOUGH ON BEHALF OF SETTLEMENT
ADMINISTRATOR, JND LEGAL ADMINISTRATION LLC, REGARDING NOTICE
MAILING AND ADMINISTRATION OF SETTLEMENT**

I, JENNIFER M. KEOUGH, declare and state as follows:

1. I am the Chief Executive Officer and President of JND Legal Administration (“JND”).¹ This Declaration is based on my personal knowledge, as well as information provided to me by experienced JND employees. If called upon to do so, I could and would testify competently thereto.

2. JND is a legal administration services provider with its headquarters located in Seattle, Washington. JND has extensive experience in all aspects of legal administration and has administered settlements in hundreds of cases. As CEO of JND, I am involved in all facets of our Company’s operation. Among my responsibilities is to monitor the implementation of our notice and claim administration programs. I have more than 20 years of legal experience designing and supervising such programs.

¹ Capitalized terms used and otherwise not defined in this Declaration shall have the meanings given to such terms in the Settlement Agreement or Preliminary Approval Order.

3. JND is serving as the Settlement Administrator in the above-captioned litigation (the “Action”) pursuant to the Court’s Preliminary Approval Order dated July 7, 2023.

CLASS MEMBER DATA

4. On July 17, 2023, JND received a spreadsheet containing a total of 18,524 line items representing the names, mailing addresses, and other identifying information for potential Class Members. On July 19, 2023, JND received a spreadsheet identifying 8,904 owners from the initial dataset that had been determined *not* to be Class Members. On July 20, 2023, JND received an updated spreadsheet with a second worksheet containing the names, mailing addresses, and other identifying information for 1,871 additional potential Class Members. On July 21, 2023, JND received a revision of the spreadsheet with a third worksheet containing the names, mailing addresses, and other identifying information for 78 additional potential Class Members. After calculating the numbers in these spreadsheets, this resulted in 11,569 potential Class Members. JND reviewed the information provided and promptly loaded information for the 11,569 unique potential Class Members into a database established for this administration.

5. Prior to effecting notice, JND certified the mailing data via the Coding Accuracy Support System (“CASS”) in order to ensure the consistency of the contact information in the database and then verified the mailing addresses through the National Change of Address (“NCOA”) database², identifying updated addresses for 626 records. Of the 11,569 records, a mailing address could not be located for 151 potential Class Member records, leaving a total of 11,418 unique potential Class Members with a mailing address (“Initial Class Mailing List”).

² The NCOA database is the official United States Postal Service (“USPS”) technology product which makes changes of address information available to mailers to help reduce undeliverable mail pieces before mail enters the mail stream. This product is an effective tool to update address changes when a person has completed a change of address form with the USPS. The address information is maintained on the database for 48 months.

NOTICE MAILING

6. On July 28, 2023, JND caused the Notice of Settlement to be mailed via USPS first-class mail to 11,418 potential Class Members in the Initial Class Mailing List. A representative sample of the mailed Notice of Settlement is attached hereto as **Exhibit A**.

7. In the event any potential Class Member's notice is returned as undeliverable, JND uses all reasonable secondary efforts to deliver the notice to the Class Member. This includes re-mailing any notices returned as undeliverable with a forwarding address and conducting an advanced address search using TransUnion's TLO search, where such a search had not already been conducted, for any notices returned undeliverable without a forwarding address in an attempt to locate an updated address. JND will re-mail the notice to anyone for whom JND is able to obtain an updated address.

8. As of the date of this Declaration, JND has tracked 452 notices that have been returned to JND as undeliverable at the address provided. JND re-mailed a total of 116 notices to forwarding addresses provided by USPS. For the remaining undeliverable notices, JND conducted advanced address research through TransUnion's TLO service, which located updated addresses for 100 Class Members. JND duly re-mailed the Notice of Settlement to those potential Class members for whom a new address was obtained. As of the date of this Declaration, none of the notices that were forwarded or re-mailed in this manner have been returned as undeliverable. This equates to a delivery rate to the Class Mailing List of 97.93%.

SUMMARY NOTICE

9. JND caused the summary Notice of Settlement to be published on July 27, 2023, in *The Oklahoman*, *Tulsa World*, *The Daily Ardmoreite*, *Fairview Republican*, *McAlester News-Capital*, and *Hughes County Tribune* (formerly *The Holdenville Tribune*). Digital copies of the Notice of Settlement as seen in these publications is attached hereto as **Exhibit B**.

SETTLEMENT WEBSITE

10. On July 25, 2023, JND established a dedicated website (www.ddl-tapstone.com), which hosts copies of important case documents, including the Amended Petition, the Settlement Agreement, the Preliminary Approval Order, and the Notice of Settlement, and provides answers to frequently asked questions, as well as contact information for the Settlement Administrator. A copy of the Long Form Notice available on the website is attached hereto as **Exhibit C**.

11. As of the date of this Declaration, the website has tracked 219 unique users with 614 pageviews. JND will continue to update and maintain the website throughout the administration process and final approval process.

TOLL-FREE INFORMATION LINE

12. On July 25, 2023, JND established a case-specific toll-free telephone number (1-866-848-0795) with an interactive voice recording (IVR) that Class Members can use to obtain more information about the Settlement or to speak to an associate if they have any further questions.

13. As of the date of this Declaration, the toll-free number has received 56 calls.

REQUESTS FOR EXCLUSION

14. The Notices of Settlement direct that Class Members who wish to opt out of the Settlement Class could do so by mailing a valid Request for Exclusion to the Settlement Administrator so that it is received on or before September 5, 2023.³

³ Although the Preliminary Approval Order contains a September 4, 2023, deadline for the receipt of Requests for Exclusions and Objections, the Notices of Settlement state that such submissions must be received by September 5, 2023, as September 4, 2023, is a national holiday (Labor Day).

15. As of the date of this Declaration, JND has received a Request for Exclusion for twelve (12) Class Members. A list of the owners requesting exclusion is attached hereto as **Exhibit D.**

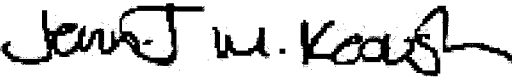
OBJECTIONS

16. The Notices of Settlement direct that Class Members who would like to object to the Settlement may do so by filing an objection with the Court on or before September 5, 2023.

17. As of the date of this Declaration, JND is not aware of any objections.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 16, 2023, at Seattle, Washington.

BY: 

JENNIFER M. KEOUGH

Exhibit A

LEGAL NOTICE

An Oklahoma State Court authorized this notice. This is not a solicitation from a lawyer.

If You Have Received a Payment from Tapstone Energy for Production from an Oil and Gas Well in Oklahoma, You Could Be a Part of a Proposed Class Action Settlement.



ID:

Who Is Included?

You are a member of the Settlement Class if you received payments for proceeds for the sale of oil or gas production from Defendant (or Defendant's designee) for wells in the State of Oklahoma more than two (2) months after the end of the month within which the production was sold and whose payments did not include the full amount of the interest owed thereon. The Class has been preliminarily approved for settlement only. There are exclusions.

DDL Oil & Gas, LLC v. Tapstone Energy, LLC
c/o JND Legal Administration
P.O. Box 91205
Seattle, WA 98111

Postal Service: Please do not mark barcode

There is a proposed Settlement in a certified class action lawsuit filed against Diversified Production, LLC, successor by merger with Tapstone Energy, LLC ("Defendant") called *DDL Oil & Gas, LLC et al v. Diversified Production, LLC, successor by merger with Tapstone Energy, LLC*, Case No. CJ-2019-17, District Court of Blaine County in the State of Oklahoma. Plaintiffs DDL Oil & Gas, LLC and Dustin M. Freeman ("Plaintiffs") filed this class action on behalf of themselves and other owners with interests in Oklahoma wells operated by, or the production from which was sold by, Defendant. The Lawsuit claims Defendant failed to pay statutory interest on payments made outside the time periods of the Production Revenue Standards Act ("PRSA") for oil and gas production proceeds from wells in Oklahoma. Plaintiffs have asserted claims for breach of statutory duty to pay oil and gas proceeds and interest, breach of duty to investigate and pay, fraud, deceit, and constructive fraud, accounting and disgorgement, and injunction. Defendant denies all liability.

Why am I receiving this notice? Defendant's records indicate you may be a member of the Settlement Class.

What does the settlement provide? The proposed Settlement provides monetary benefits of \$1,850,000.00 that will be distributed according to the terms of the Settlement Agreement, the documents referenced in and exhibits to the Settlement Agreement, and orders from the Court. Plaintiffs' Counsel will seek attorneys' fees up to \$740,000.00; reimbursement of litigation expenses up to \$100,000.00; and settlement

Administration, Notice, and Distribution Costs up to \$300,000.00, to be paid from the Settlement. Plaintiffs will also seek a case contribution award up to \$36,000.00 from the Settlement.

What are my legal rights? You do not have to do anything to stay in the Settlement Class and receive the benefits of the proposed Settlement. If you stay in the Settlement Class, you may also object to the proposed Settlement by following the instructions from the Court (available on the website) by **September 5, 2023**. If you stay in the Settlement Class, you will be bound by all orders and judgments of the Court, and you will not be able to sue, or continue to sue, Defendant or others identified in the Settlement Agreement from claims described therein. You may appear through an attorney if you so desire.

What are my other options? If you do not wish to participate in or be legally bound by the proposed Settlement, you may exclude yourself by opting out no later than **September 5, 2023**, following instructions from the Court (available on the website). If you opt out, you will not receive any benefits from the Settlement and will not be bound by it or the judgment in this case.

When will the Court decide whether to approve the proposed Settlement? A Final Fairness Hearing has been scheduled for **September 18, 2023**, at 10:30 a.m. CT at the District Court of Blaine County, State of Oklahoma, 212 N Weigle Ave, Watonga, OK 73772. You are not required to attend the hearing, but you or your lawyer may do so if you wish.



THIS IS ONLY A SUMMARY. TO GET A COPY OF THE ENTIRE NOTICE OR FOR MORE INFORMATION, CALL TOLL-FREE 1-866-848-0795 OR VISIT WWW.DDL-TAPSTONE.COM.

Exhibit B

Arena

Continued from Page 4A

council consideration only appear on one council agenda with the exception of zoning cases, ordinance changes, economic development incentives, real estate sales and maybe something else I'm forgetting.

But election calls and agreements are only one council meeting. So, to answer your question, once we have a joint proposal that works for all parties concerned and secures a long-term relationship with major league sports while also keeping our facilities modern for all its many uses, whatever is related to that issue, including the call for an election, will go to the council.

For the actual calling of the election, the council is ultimately just being asked if they will allow the people of Oklahoma City to make the decision, which I think is a wonderful aspect of every Oklahoma City process. The people get to make the choice. That vote to formally allow the voters to decide has to occur by early to mid-October.

Q: The largest arena by capacity is United Center in Chicago at 20,917. Will the new arena break 20,000 capacity?

Holt: Seating capacity is actually not that big of an issue in modern arena planning. The real issue for teams is square footage because the real revenue drivers for users are happening outside of the bowl.

That's why it is so damaging for sports and concerts that our arena is dead-last of all NBA arenas in square footage. Some arenas are literally twice our size and most are 40-50 percent larger. I can't tell you what the seating capacity of a new arena will be, but the current capacity is not really an issue and hasn't really come up. What I do know will be different in the new arena is the square footage, which has to dramatically increase.

Q: What's the estimated total price for the new arena, and how is the payment broken down?

Holt: If I knew the project cost, I would have stated it last week. That's among the topics still getting worked out.

Q: Will this new facility be capable of handling NHL, too? Since the Thunder's arrival, has any other Big League sports team expressed interest in the

Paycom Center?

Holt: As far as functionality, I can't imagine why not. Residents recently messaged me when the Arizona NHL team seemed to be in a state of flux, and of course the only answer was to remind them that our arena is not something I can sell to anyone, unfortunately. For us to have that opportunity, we have to build a new arena, and then we'll see what suitors present themselves.

But they're not knocking on the door of our current arena. And so, to answer your second question more directly, no is the answer. Maybe this is a good place to again point out that our arena is way down at the lower end of U.S. arenas and our market ranks in the 40s in a world where every league generally only has 30 teams. As much as we have grown and are rightfully proud of that, major league professional sports is an extremely exclusive club and we are at its fringes. We have to work harder than other markets to overcome our size, and building a new arena is certainly a necessary part of that.

Q: If the current Prairie Surf site is used, will there be a financial package offered to assist Prairie Surf relocate?

A: We don't have a site yet. I fully get that it is fun to speculate, and it's not like I don't think about it, too, but in the three decades of making big public investments, our city has actually never had a formal site selection process before the funding commitment is made. The convention center moved several times after the MAPS 3 vote. I am committed to the new arena being downtown, which maybe we take for granted, but has been an issue in other cities, so I think it is important to say that here. Beyond that, it's just premature. Your question is several steps beyond where we are. But obviously, I've championed our film industry and PSM and will continue to.

Lackmeyer: I will be shocked if the arena is not built on the former Cox Convention Center site (now home to Prairie Surf Studios). The city does not have the money to provide long-term upkeep on this 52-year-old building and Prairie Surf understood at the start this was a temporary home.

Q: The Paycom Center opened with very few amenities. Now it seems every new venue has new gimmicks to enhance the fan experience. What do you envision?

Holt: Well, I'm no expert and it's really important that those decisions ultimately

be made in consultation with experts and with a consent of meeting modern NBA arena standards. But you're absolutely right that even a layperson can tell in 30 seconds that there is a massive difference between our arena and a modern NBA arena. Our arena has about \$200 million of total investment in a world where most NBA arenas would cost well north of \$500 million today, and some are costing north of \$1 billion.

My role is to make sure our community puts the resources together to bring us up to the modern standard. As I said last week, our arena is one of only two in the NBA that was built before our city had a team. We've actually never really had an NBA arena. We have every reason to believe that the user experience in this new arena will blow people away.

Q: If the Thunder contribute to building the arena, how much "say" will they have in its management, and key decision-making?

Holt: The contribution does not change the fact that the city will own the new arena. We already have a great relationship with the Thunder and appreciate and rely upon their counsel all the time for arena management issues.

Q: If the current Thunder owners sell the team, what's to prevent the new owners from pulling stakes, and leaving OKC with a new but dormant facility?

Holt: That's why you sign a long-term lease. As I said last week, our arena commitment will secure a long-term lease with the team, and though I can't tell you the exact number of years yet, I can tell you it will be longer than our first one (which was 15 years). But in any case, if we build an arena like this, no NBA owners are going to want to leave that. It's going to be fantastic and in the upper echelon.

Q: The Thunder bring in millions of dollars of revenue to the city every game and every year. There have been studies completed that state it is just shifting money away from people who would spend that money on other things. What are your thoughts on that?

Holt: Here's my shortest take on the impact of the Thunder, and it is in many ways my answer to the infinite variations of this question typically posed by opponents to progress (not saying that's you, you're just repeating what others have said) — The city before the Thunder and after the Thunder are two very

different cities in every way imaginable. economy, our culture, our profile, our diversity and our population have all taken massive steps forward in the 15 years since the Thunder arrived. The progress of that 15 years matches the progress of the 75 years that preceded it. It would require clinically diagnosable denial to say anything different. To lose the Thunder is to lose all of that. My longer answer is in the lengthy treatment of the benefits of being a big league city that was included in my State of the City last week.

Q: Can you lay out a timeline for the new arena? I think you said the Thunder would be in by the end of the decade (2030), but if this is an extension of MAPS and MAPS 4 goes for eight years that started in 2021, how would that work? I would assume some sort of combination of owner's equity, TIF and funds that were approved but not used in MAPS4 for the arena would be used first while MAPS for the new arena collections come in, but wanted to make sure.

Holt: I have been willing to publicly set a goal of being in the new arena by the end of the decade because that is clearly the strong desire of everyone involved. If you look at the history of our large scale public facilities, that is actually a little aggressive, but I think we believe it can be done. But I don't know what we're at a higher level of specificity yet on that. Your math is correct that we would need to be creative to move faster, because MAPS 4 will not end till 2028. But we are in the process of figuring that out and it is doable.

Q: Besides basketball (either professional or college), what other benefits could come with the building of a new arena that wouldn't come with our existing arena?

A: Without a new arena, we will eventually fall out of the major concert business. Just a cold hard reality. That competition is as brutal and unforgiving as the one for pro sports. For a century, that desire alone to have great concerts was generally why our community agreed to build new arenas on three previous occasions and it's a darn good reason by itself.

Q: Will there be any publicly available information on the financial contribution to this project from the Thunder organization?

Holt: Certainly. That will be part of the proposal when that is ready before the end of summer.

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10958 North May Ave,
Oklahoma City

LEGAL NOTICE

If You Are or Were Paid by Tapstone Energy, LLC Proceeds from an Oklahoma Oil and Gas Well, You Could Be Part of a Proposed Class Action Settlement

The Settlement Class shall mean the class adopted and defined by the Court in its Order dated July 7, 2023, set forth as follows:

All non-excluded persons or entities who received or, during the pendency of this action will receive, Unsettled Payments from Defendant for O&G Proceeds from Oklahoma Wells and whose payments did not also include the statutory interest prescribed by the Act.

The persons or entities excluded from the Settlement Class are: (1) agencies, departments, or instrumentalities of the United States of America and the State of Oklahoma, including but not limited to the U.S. Department of the Interior (the United States, Indian tribes as defined at 30 U.S.C. §1702(a), and Indian allottees as defined at 30 U.S.C. §1702(2)); (2) Commissioners of the Land Office of the State of Oklahoma (CLO); (3) publicly traded oil and gas companies and their affiliates; (4) persons or entities (and their affiliates) who are the Oklahoma Corporation Commission (OCC) designated operator (and as reflected on Drilling Info, Inc., doing business as Enerver, data reports) for more than fifty (50) Oklahoma wells in the month when this Class definition was originally filed; (5) persons or entities that Plaintiffs' counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (6) officers of the court; and (7) Owners in regard to whom Defendant is required by the Act to pay O&G Proceeds annually for the 12 months accumulation of O&G Proceeds totaling less than \$100.00, provided, however this exclusion of so-called "minimum pay" Owners does not apply to interest claims for other 12 month periods accumulation of O&G Proceeds when the same Owner was entitled to \$100 or more and thus not in a "minimum pay" status.

The lawsuit DDL Oil & Gas, LLC v. Diversified Production, LLC, successor by merger with Tapstone Energy, LLC, Case No. CP-2019-17, District Court of Blaine County in the State of Oklahoma, claims of Blaine County in the State of Oklahoma, claims of Tapstone Energy ("Defendant") failed to pay statutory interest on payments made outside the time periods set forth in the Production Revenue Standards Act, Okla. Stat. tit. 52 §170-1, et seq. (the "PRSA") for oil and gas production proceeds from oil and gas wells in Oklahoma. Defendant denies all liability but has agreed to the proposed Settlement to avoid the uncertainty, burden and expense of continued litigation. The Court did not decide which side is right.

On July 7, 2023, the Court preliminarily approved a Settlement in which Defendant has agreed to pay \$1,850,000.00 in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct reasonable Plaintiffs' Attorneys' Fees, Litigation Expenses, Case Contribution Award(s), settlement Administration, Notice, and Distribution Costs, certain money attributable to Class Members who are excluded from the Settlement Class, and other costs approved by the Court. The remainder of the fund (the "Net Settlement Fund") will be distributed to eligible Class Members based on a variety of factors, including the amount of statutory interest allegedly owed on the original underlying payment that allegedly occurred outside the time periods required by the PRSA. Complete information on the benefits of the Settlement, including information on the distribution of the Net Settlement Fund, can be found in the Settlement Agreement posted on the website listed below. In exchange, Class Members will release Defendant and others identified in the Settlement Agreement from the claims described in the Settlement Agreement.

The law firm and lawyers who represent the Class as Class Counsel are: (a) Nix Paterson, LLP; (b) Ryan Whaley Colburn Justice Peters & Webber PLLC; (c) Whitten Burrage; and (d) Barnes & Lewis, LLP. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expenses.

What Are My Legal Rights?

- **Do Nothing, Stay in the Class, and Be Bound By the Settlement:** If the Court approves the proposed Settlement, you or your successors, if eligible, will receive the benefits of the proposed Settlement. You will also be bound by the Settlement Agreement and all orders and judgments of the Court, and you will not be able to sue, or continue to sue, Defendant or others identified in the Settlement Agreement for claims described in that Agreement.
- **Stay in the Settlement Class, But Object to All or Part of the Settlement:** You can file a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Proposed Settlement, Motions for Attorney Fees, and Fairness Hearing (the "Notice") found at the website listed below and must be filed with the Court no later than September 5, 2023, at 5 p.m. CT.
- **Exclude Yourself from the Settlement Class:** To exclude yourself from the Settlement Class, you must serve a written statement on the Settlement Administrator. Your Request for Exclusion must contain the information described in the Notice found at the website listed below and must be received by the Settlement Administrator no later than September 5, 2023, at 5 p.m. CT. You cannot exclude yourself from the Settlement Class on the website, by telephone, or by email.

The Court will hold a Final Fairness Hearing on September 18, 2023, at 10:30 a.m. CT at the District Court of Blaine County, State of Oklahoma, 212 N. Waigle Ave, Watonga, OK 73772. At the hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiffs' Attorneys' Fees, Litigation Expenses, and Case Contribution Award. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the hearing, you should check with the Court or at www.ddl-tapstone.com to confirm no change to the date and time of the hearing has been made.

This notice provides only a summary. For more detailed information regarding the rights and obligations of Class Members, read the Long Notice, Settlement Agreement, and other documents posted on the website or contact the Settlement Administrator.

Visit: www.ddl-tapstone.com
Call Toll-Free: 1-866-848-0795
Or write to: DDL v. Tapstone Energy
c/o JND Legal Administration
PO Box 91205
Seattle, WA 98111

www.ddl-tapstone.com J-N068-NS-0795

How do TU players adjust to the shifting landscape of college football?

DANIEL ALLEN
Tulsa World

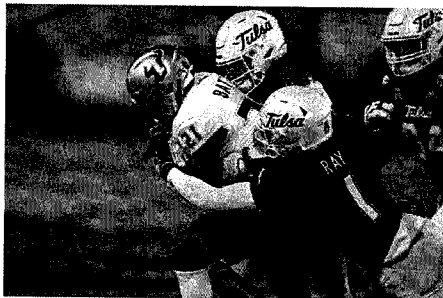
ARLINGTON, Texas — Kendarrin Ray was candid when asked on his opinion toward conference realignment.

"It's definitely a real thing," Ray told Tulsa World Monday during the American Athletic Conference Media Days. "It's not something you can just act like it ain't there. Like I said, it's very much a real thing."

Three teams have departed the AAC this year — Houston, Central Florida and Cincinnati — and six entering — UTSA, Rice, North Texas, Florida Atlantic, UAB and Charlotte.

But how do TU players feel about the current outlook of college football? How do student athletes in a smaller Group of Five program adjust to the constantly shifting landscape of the sport?

The Golden Hurricane first participated in the AAC during the 2014 season.



BRETT ROJO, FOR THE TULSA WORLD
The Golden Hurricane's safety Kendarrin Ray (1) is preparing for the addition of six new schools — UTSA, Rice, North Texas, Florida Atlantic, UAB and Charlotte — to the American Athletic Conference this year.

There, they posted a 2-10 record, winning just two of their eight AAC conference games. As a result, then-TU head coach Bill Blankenship

— now the head man for Owasso High — was fired. Granted, the Golden Hurricane were coming off a 3-9 campaign the year

prior in their final season in Conference USA. Still, 2014 was supposed to be a building year off the dreadful slump from its previous

season. For context, TU lost a plethora of talent from its 2012 squad, which posted an 11-3 record, won a Conference USA title and downed Big 12 foe Iowa in the Liberty Bowl — TU's last win over a Power Five opponent.

Transitions can vary in terms of their difficulty. But adding an entirely new slate of teams, not to mention inheriting a massive influx in competition, is another story.

The same can be said for schools on the opposite end of conference realignment. Reigning Conference USA champion UTSA brings a trend

of winning to the AAC. North Texas has history of winning along with ties to the Dallas-Fort Worth metroplex, sitting roughly 30 minutes in driving distance from the DFW area. Florida Atlantic has displayed splints of success in past years, also having a tie to the Miami and Boca Raton areas — a hotbed in

college football recruiting. This season, the Golden Hurricane faces two of the aforementioned schools.

"We've got six new schools coming in (to the AAC)," Ray said. "We play two of them. I mean, I know most of them are really good. But obviously as a player, my job is to just go out there and play (football)."

"That's really all I can do." In the blink of an eye, the AAC could have four more incoming conference members, or as many departing. But as conference realignment's effect toll elevates by the day, one thing can be done:

"Control what we can control," said TU quarterback Braylon Braxton. "That's all we can do. We can't alter the course of (conference realignment) nor do we have any real impact on it. We're just told to go out there and play, and that's what we do."

daniel.allen@tulsaworld.com

AAC MEDIA DAYS NOTEBOOK

There was a recurring theme from Kevin Wilson during the second day of the AAC Media Day press conference.

"Buy in." "I like the way we've gone through and implemented our standard and our environment, what we're trying to be about," the first-year Tulsa football coach said. "I thought that we had a very, very productive winter (and) spring."

"We have a lot of work to do, but we've had a lot of great buy-in." Coming off a 5-7 2022 campaign, featuring a 3-5 finish in AAC conference play, the Golden Hurricane lost marquee defensive names such as linebacker Justin Wright

and defensive lineman Anthony Goodlow to the transfer portal.

Others, such as quarterback Braylon Braxton and standout safety Kendarrin Ray had also entered. However, extensive talks and phone calls with Wilson led to both withdrawing their names and announcing their return to TU for the 2023 season.

"Wilson has a way of getting his players to buy in to what he believes as a coach," Braxton told the Tulsa World. "It's not necessarily a, his way or the highway, type thing, but he's firm and (adamant) about what he believes in. And he gets us, his players to follow in those beliefs." And given the prospects

TU did lose, which also featured star wide receivers Keyon Stokes and Juan Carlos Santana, outside linebacker Jon-Michael Terry along with offensive linemen Dillon Wade and Jaden Muskrat, a collective roster buy-in is all the more impressive. Especially given TU's 2023 schedule, which features six bowl teams from a season ago.

"It's a good schedule for sure," Ray said. "But we (are) ready." **Braylin Presley progressing 'well'**

Braylin Presley announced his transfer to Tulsa in December 2022. The former Oklahoma State wide receiver chose

the Golden Hurricane, despite holding offers from blueblood and impending SEC member Oklahoma, and reigning Big 12 conference champion Kansas State.

And while his uncanny 5-foot-8 stature makes him a rather unique prospect, it can simultaneously be a weakness. Presley is also listed at 170 pounds on Tulsa's roster. Wilson went as far to say he's, "probably closer to 160 (pounds)" in an interview with the Tulsa World June.

In that same interview, Wilson admired his ability to make opposing teams pay in open space, adding that if he can add a double-digit weight total, he'll be a "deadly" weapon

for the Golden Hurricane. "He's progressing well," Braxton said. "He's one of those guys that when you get the ball to them in open space, he'll annihilate you. He just needs to keep working at it and he'll be a star (at Tulsa)."

Wilson contrasts AAC and Big 10 Media Days

On Monday and Tuesday, Wilson admitted to getting flashbacks from past experiences at conference media days. During Wilson's Indiana head coaching tenure (2011-16), Big 10 Media Days was initially held in Chicago. Eventually it was moved to Indianapolis.

many differences between the Big 10 and AAC's set ups?

"First off, there were more profile head coaches at the Big 10 Media Days," Wilson said. "Then Chicago and Indiana are Big 10 cities. You just got a Big 10 (vibe) at the media days."

Wilson did mention that the AAC's set up was similar to that of a Power Five's. Not to mention, Wilson would know. "I like the quality set up of the (AAC) media days," Wilson said. "It's pretty cool."

"But I like the way (Commissioner Mike Aresco) gives it a (Power Five) feel."

LEGAL NOTICE

If You Are or Were Paid by Tapstone Energy, LLC Proceeds from an Oklahoma Oil and Gas Well, You Could Be Part of a Proposed Class Action Settlement

The Settlement Class shall mean the class adopted and defined by the Court in its Order dated July 7, 2023, set forth as follows:

All non-excluded persons or entities who received or, during the presidency of this action will receive, ultimately Payments from Defendant for O&G Proceeds from Oklahoma Wells and whose payments did not also include the statutory interest prescribed by the Act.

The persons or entities excluded from the Settlement Class are: (1) agencies, departments, or instrumentalities of the United States of America and the State of Oklahoma, including but not limited to the U.S. Department of the Interior (the United States, Indian tribes as defined at 30 U.S.C. §1702(a), and Indian allottees as defined at 30 U.S.C. §1702(d)); (2) Commissioners of the Land Office of the State of Oklahoma (CLO); (3) publicly traded oil and gas companies and their affiliates; (4) persons or entities (and their affiliates) who are the Oklahoma Corporation Commission (OCC) designated operator (and as reflected on Drilling Info, Inc., doing business as Everstar, data reports) of more than fifty (50) Oklahoma wells in the month when this Class definition was originally filed; (5) persons or entities (and Plaintiffs) control may be prohibited from representing under Rule 17 of the Oklahoma Rules of Professional Conduct; (6) officers of the court; and (7) Owners in regard to whom Defendant is required by the Act to pay O&G Proceeds annually for the 12 months accumulation of O&G Proceeds totaling less than \$100,000, provided, however this exclusion of so-called "minimum pay" Owners does not apply to interest claims for other 12 month periods accumulation of O&G Proceeds when the same Owner was entitled to \$100 or more and thus not a "minimum pay" status.

The lawsuit *DDL Oil & Gas, LLC et al. v. Diversified Production, LLC*, successor by merger with Tapstone Energy, LLC, Case No. CJ-2019-17, District Court of Blaine County in the State of Oklahoma, claims Tapstone Energy ("Defendant") failed to pay statutory interest on payments made outside the time periods set forth in the Production Revenue Standards Act, Okla. Stat. tit. 52 § 1791, or set (the "PRS Act") for oil and gas production proceeds from oil and gas wells in Oklahoma. Defendant denies all liability but has agreed to the proposed Settlement to avoid the uncertainty, burden, and expense of continued litigation. The Court did not decide which side is right.

On July 7, 2023, the Court preliminarily approved a Settlement in which Defendant has agreed to pay \$1,850,000.00 in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct reasonable Plaintiffs' Attorney's Fees, Litigation Expenses, Case Contribution Awards, settlement Administration, Notice, and Distribution Costs, certain money attributable to Class Members who are excluded from the Settlement Class, and other costs approved by the Court. The remainder of the fund (the "Net Settlement Fund") will be distributed to eligible Class Members based on a variety of factors, including the amount of statutory interest allegedly owed on the original underlying payment that allegedly occurred outside the time periods required by the PRS Act. Complete information on the benefits of the Settlement, including information on the distribution of the Net Settlement Fund, can be found in the Settlement Agreement posted on the website listed below. In exchange, Class Members will release Defendant and others identified in the Settlement Agreement from the claims described in the Settlement Agreement.

The law firms and lawyers who represent the Class as Class Counsel are: (a) Nix Patterson, LLP; (b) Ryan Winkley Calderon Justian Peairs & Webber PLLC; (c) Whitton Burgett; and (d) James & Lewis, L.L.P. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expense.

What Are My Legal Rights?

- Do Nothing, Stay in the Class, and Be Bound by the Settlement:** If the Court approves the proposed Settlement, you or your successors, if eligible, will receive the benefits of the proposed Settlement. You will also be bound by the Settlement Agreement and all orders and judgments of the Court, and you will not be able to sue, or continue to sue, Defendant or others identified in the Settlement Agreement for claims described in this Agreement.
- File in the Settlement Class, But Object to All or Part of the Settlement:** You can file and serve a written objection to the Settlement and appear before the Court. You must submit your objection with the information described in the Notice of Proposed Settlement, Motion for Attorneys' Fees, and Fairness Hearing (the "Notice") found at the website listed below and must be filed with the Court no later than September 5, 2023, at 5 p.m. CT.
- Exclude Yourself from the Settlement Class:** To exclude yourself from the Settlement Class, you must serve a written statement on the Settlement Administrator. Your Request for Exclusion must contain the information described in the Notice found at the website listed below and must be received by the Settlement Administrator no later than September 5, 2023, at 5 p.m. CT. You cannot exclude yourself from the Settlement Class on the website, by telephone, or by e-mail.

The Court will hold a Final Fairness Hearing on September 18, 2023, at 10:30 a.m. CT at the District Court of Blaine County, State of Oklahoma, 212 N. Wagon Ave., Wagon, OK 73772. At the hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application of Plaintiffs' Attorney's Fees, Litigation Expenses, and Case Contribution Award. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the hearing, you should check with the Court or at www.ddl-oil-gas.com to confirm no change to the date and time of the hearing has been made.

This notice provides only a summary. For more detailed information regarding the rights and obligations of Class Members, read the Long Notice, Settlement Agreement, and other documents posted on the website or contact the Settlement Administrator.

Visit: www.ddl-oil-gas.com
Call Tulsa: 1-866-848-0792
Or write to: DDL v. Tapstone Energy
c/o IND Legal Administration
PO Box 91205
Seattle, WA 98111

Published in the Tulsa World, Tulsa County, Oklahoma, 27/07/2023
www.ddl-oil-gas.com

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Over 900 DDS waitlist families transitioning to services

Oklahoma Human Services

OKLAHOMA CITY — Oklahoma Human Services remains on track to end the Developmental Disabilities Services (DDS) waitlist, as evidenced by the Cohort 2 data released today. In May 2022, DDS committed to processing 4,993 waitlist applicants within two years. The agency divided applicants into seven cohorts based on when they joined the waitlist, with a timeline to process each.

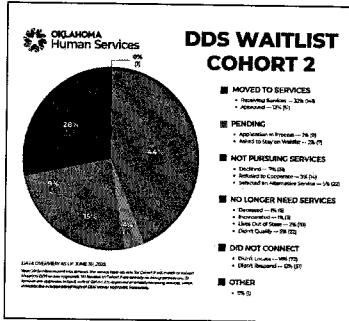
As of June 30, 44% of Cohort 2 is approved for services, reflecting the historic average of DDS waiver approvals. Cohort 2 includes 440 applicants who joined the waitlist between February 2011 and March 2012.

"We're making strides in our mission to move families off the DDS waitlist and onto services," said Dr. Deb Shropshire, director of Oklahoma Human Services. "Our commitment remains strong, and we're determined to ensure every eligible Oklahoman receives the support they need."

Once contact is made with families, the process to transition someone onto services is a 6-to-9-month process. DDS continues to fulfill its initial timeline and is currently processing cohorts 3-5.

To date, more than 900 waitlist families are approved or receiving services from all cohorts.

"We've met with hundreds of families at our PossABLE



(Photo submitted)

regional family meetings to help them navigate the process to realize the opportunities available for their loved ones.

and it's been incredible to see them gain access to services they've been waiting for," said DDS Division Director Beth Scrutins. "The work is not over, but we are excited about the progress we've made so far and all Oklahomans in need remain on track to receive services by June 2024."

Oklahoma Human Services is committed to making Oklahoma a no-wait state for DDS services and continues to move toward that goal.

The DDS waitlist dashboard is available at <https://oklahoma.gov/okhhs/services/dd/waitlist.html>.

Waitlist families are encouraged to update their contact information by contacting DDS.Waitlist@okhhs.org or 866-521-3571.

OMRF receives \$2.1 million to explore DNA's packaging

Oklahoma Medical Research Foundation

OKLAHOMA CITY — The National Institutes of Health has awarded an Oklahoma Medical Research Foundation scientist \$2.1 million to explore the meticulous packaging of DNA that allows genes to function as intended.

OMRF scientist Susannah Rankin, Ph.D., will use the five-year grant to better understand chromosomes, which carry genetic data regarding specific human traits like hair color and height.

"Within the nucleus of every cell in our body, we have genomes, each

about 3 yards long," Rankin said. "They're packed tightly into the microscopic nucleus and organized so that we can grow and develop normally."

With the new grant, Rankin's lab will focus on cohesin, a protein with two important jobs in the body. First, it acts as a molecular Velcro, holding two copies of DNA together until the cells divide. Second, it helps to organize our DNA into loops and sections so that the body can turn genes on or off correctly.

Errors in these processes can lead to a host of health issues ranging from genetic disorders and cancer

to birth defects and dysfunction associated with aging. By understanding how the process works in normal conditions, researchers can better understand what causes it to go wrong.

"Dr. Rankin's research is a deep dive into exactly how cohesin functions," said scientist Gary Gorbisky, Ph.D., who leads OMRF's Cell Cycle and Cancer Biology Research Program. "Ultimately, the knowledge gained from her work could lead to a range of improvements in human health."

Rankin's grant, 1R35GM49343-01, was awarded by the National



Oklahoma Medical Research Foundation scientist Susannah Rankin, Ph.D. Courtesy of OMRF

Institute of General Medical Sciences, a part of the NIH.

Chickasaw Nation announces election results

The Chickasaw Nation

Chickasaw Nation Election Secretary Rita Loder announced results of the July 25, 2023, primary election.

Tishomingo District Seat 3 incumbent legislator Steven Woods, Davis, received 729 votes, while Dusk Monetathchi, Sulphur, received 653 votes and Shane Langford, also of Sulphur, received 89 votes.

A runoff election for Tishomingo District Seat 3 will be scheduled Aug. 29 between Woods and Monetathchi.

Chickasaw Nation Governor Bill Anoatubby will remain in office for another four-year term.

Governor Anoatubby and Lt. Governor Chris Anoatubby were officially elected by a one-vote margin when no challengers had filed at the close of the election filing period Wednesday, June 7.

Pontotoc District Seat 3 incumbent legislator J. Lisa Impson, Ada, will retain her seat as no challengers filed for the position.

Pontotoc District Seat 4 incumbent legislator Dr. Karen Goodnight, Goldsby, will retain the seat as no challengers filed for the position.

Pickens District Seat 2 incumbent Connie Barker, Marietta, will retain her seat as no challengers filed for the position.

Supreme Court Seat 3 incumbent Cheri Bellefeuille-Gordon, Sulphur, received no challengers and will retain the position.

Elected officials will take the oath of office Monday, Oct. 2.

For more information, please contact Ms. Loder at (580) 310-6475.

2023 Primary Election Results

Governor and Lt. Governor team: Governor Bill Anoatubby, Ada - incumbent - no challengers
Lt. Governor Chris Anoatubby, Ada - incumbent - no challengers

Legislature:

Tishomingo District Seat 3 Steven Woods, Davis - incumbent - 729 votes
Seat 3 Dusk Monetathchi, Sulphur, 653 votes
Seat 3 Shane Langford, Sulphur, 89 votes

Pontotoc District Seat 3 J. Lisa Impson, Ada - incumbent - no challengers
Seat 4 Dr. Karen Goodnight, Goldsby - incumbent - no

challengers

Pickens District Seat 2 Connie Barker, Marietta - incumbent - no challengers

Supreme Court:

Seat 3 Cheri Bellefeuille-Gordon, Sulphur - incumbent - no challengers

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All non-excluded persons or entities who received or, during the pendency of this action will receive, Unmatured Payments from Defendant for O&G Proceeds from Oklahoma Wells and whose payments did not also include the statutory interest prescribed by the Act.

The persons or entities excluded from the Settlement Class are: (1) agencies, departments, or instrumentalities of the United States of America and the State of Oklahoma, including but not limited to the U.S. Department of the Interior (the United States, Indian tribes as defined at 30 U.S.C. §1703(4), and Indian allottees as defined at 30 U.S.C. §1702(2)); (2) Commissions of the Land Office of the State of Oklahoma (CLO); (3) publicly traded oil and gas companies and their affiliates; (4) persons or entities (and their affiliates) who are the Oklahoma Petroleum Commission (OPC) designated operator (and as reflected on Drilling Info, Inc. doing business as Enervus, data reports of more than fifty (50) Oklahoma wells in the month whose last delinquency was originally filed); (5) persons or entities that Plaintiff's counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (6) officers of the court; and (7) Owners in regard to whom Defendant is required by the Act to pay O&G Proceeds annually for the 12 months accumulation of O&G Proceeds totaling less than \$100,000, provided, however this exclusion of so-called "minimum pay" Owners does not apply to interest claims for other 12 month periods accumulation of O&G Proceeds when the same Owner was entitled to \$100 or more and thus not in a "minimum pay" status.

The lawsuit *DDL Oil & Gas, LLC et al. v. Diversified Production, LLC*, successor by merger with Tapstone Energy, LLC, Case No. CJ-2019-17, District Court of Blaine County in the State of Oklahoma, claims Tapstone Energy ("Defendant") failed to pay statutory interest on payments made outside the time periods set forth in the Production Revenue Standards Act, Okla. Stat. tit. 52 § 570.1, et seq. (the "PRSA") for oil and gas production proceeds from oil and gas wells in Oklahoma. Defendant denies all liability but has agreed to the proposed Settlement to avoid the uncertainty, burden, and expense of continued litigation. The Court did not decide which side is right.

On July 7, 2023, the Court preliminarily approved a Settlement in which Defendant has agreed to pay \$1,850,000.00 in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct reasonable Plaintiff's Attorney's Fees, Litigation Expenses, Case Contribution Award(s), settlement Administration, Notice, and Distribution Costs, certain money attributable to Class Members who are excluded from the Settlement Class, and other costs approved by the Court. The remainder of the fund (the "Net Settlement Fund") will be distributed to eligible Class Members based on a survey of factors, including: the amount of statutory interest allegedly owed on the original underlying payment that allegedly occurred, outside the time periods required by the PRSA. Complete information on the benefits of the Settlement, including information on the distribution of the Net Settlement Fund, can

be found in the Settlement Agreement posted on the website listed below. In exchange, Class Members will release Defendant and others identified in the Settlement Agreement from the claims described in the Settlement Agreement.

The law firms and lawyers who represent the Class as Class Counsel are: (a) Nix Peterson, LLP; (b) Ryan Whaley Coldren Jamson Peters & Webber PLLC; (c) Whitton Burgett; and (d) Barnea & Lewis, LLP. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expenses.

What Are My Legal Rights?

Do Nothing, Stay in the Class, and Be Bound by the Settlement: If the Court approves the proposed Settlement, you or your successors, if eligible, will receive the benefits of the proposed Settlement. You will also be bound by the Settlement Agreement and all orders and judgments of the Court, and you will not be able to sue, continue to sue, Defendant or others identified in the Settlement Agreement for claims described in that Agreement.

Stay in the Settlement Class, But Object to All or Part of the Settlement: You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Proposed Settlement, Motions for Attorney's Fees, and Fairness Hearing (the "Notice") found at the website listed below and must be filed with the Court no later than September 5, 2023, at 5 p.m. CT.

Exclude Yourself from the Settlement Class: To exclude yourself from the Settlement Class, you must serve a written statement on the Settlement Administrator. Your Request for Exclusion must contain the information described in the Notice found at the website listed below and must be received by the Settlement Administrator no later than September 5, 2023, at 5 p.m. CT. You cannot exclude yourself from the Settlement Class on the website, by telephone, or by email.

The Court will hold a Final Fairness Hearing on September 18, 2023, at 10:30 a.m. CT at the District Court of Blaine County, State of Oklahoma, 212 N. Weigle Ave., Watonga, OK 73772. At the hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiff's Attorney's Fees, Litigation Expenses, and Case Contribution Award. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the hearing, you should check with the Court or at www.ddl-tapstone.com to confirm no change to the date and time of the hearing has been made.

This notice provides only a summary. For more detailed information regarding the rights and obligations of Class Members, read the Long Notice, Settlement Agreement, and other documents posted on the website or contact the Settlement Administrator.

Visit: www.ddl-tapstone.com
Call Toll-Free: 1-866-848-0795
Or write to: DDL v. Tapstone Energy
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(Published in the Fairview Republican on July 20 and 27, 2023)

NOTICE OF APPLICATION TO USE GROUNDWATER

Bylan and Lavonne Krower of 250306 C, CR 44, Cleo Springs, OK 73725 has filed an application, #2022-587, with the Oklahoma Water Resources Board... The groundwater proposed to be used for irrigation (corn, soybeans, and wheat) and taken from 160 acres located as follows: in the SE of Section 17, T22N, R11W, Major County, Oklahoma... (1) well in NE NE SE, two (2) wells each in NW NE SE, SW NW SE, SE NW SE, NW SE SE, NE SE SE, SW SE SE, SE SE SE, four (4) wells in SE NE SE, (5) wells in SW NE SE; all in Section 17, T22N, R11W, Major County, Oklahoma...

Brinley Engineering, LLC Prospective Bidders desiring copies of plans, specifications, bid documents, and other Contract Documents... **GERALD E. KELLEY, OBA #424** Attorney for Personal Representative One Leadership Square 211 North Robinson Suite 800 North Oklahoma City, Oklahoma 73102 (405) 235-4671 (405) 234-5111 (fax) gerald@geraldkellyok.com

9:00 o'clock a.m. to show cause, if an they have, why a final accounting should not be approved and final orders made determining heirship, decreasing distribution, discharge of the Personal Representative and closing of the estate... **JUDGE OF THE DISTRICT COURT** GERALD E. KELLEY, OBA #424

City, OK 73104-0004, Telephone: 405-238-0478... **COMMISSIONER OF OKLAHOMA OIL & GAS CONSERVATION DIVISION** J. TODD HIETT, Chairman BOB ANTHONY, Vice Chairman KIM DAVID, Chairman DONE AND PERFORMED ON THIS 21 DAY OF JULY, 2023 BY ORDER OF THE COMMISSIONER: AMY CUMMINGS, Commission Secretary

LEGAL DESCRIPTION: C SE4 SE4 SECTION 30, TOWNSHIP 23 NORTH, RANGE 9 WEST, MAJOR COUNTY OKLAHOMA... **WELL NAME AND LOCATION:** ESTER F. SCHRAG I WELL C SE4 SE4 Section 30, Township 23 North, Range 9 West Major County, Oklahoma

Application must be filed with the Oklahoma Corporation Commission within fifteen (15) days after the execution of this notice... **COMMISSIONER OF OKLAHOMA OIL & GAS CONSERVATION DIVISION** J. TODD HIETT, Chairman BOB ANTHONY, Vice Chairman KIM DAVID, Chairman DONE AND PERFORMED ON THIS 21 DAY OF JULY, 2023 BY ORDER OF THE COMMISSIONER: AMY CUMMINGS, Commission Secretary

Pre-bid Conference A non-mandatory pre-bid conference for the Project will be held on August 14, 2023 at 2:00 pm at Cleo Springs Town Hall, 201 South Square, Cleo Springs, Oklahoma 73729.

Public Notice All persons having an indebtedness or claim against the Town of Cleo Springs, OK, Major County are hereby notified that all invoices and documentation pertaining to said purchase order or contract must be recorded in the office of the Town of Cleo Springs Clerk on or before September 30, 2023...

(Published in the Fairview Republican on July 27, 2023) BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA... **APPLICANT: ANADARKO MINERALS, INC.** NOTICE IS SOUGHT: EXCEPTION TO OAC 165:10-5-6 ESTER F. SCHRAG I WELL APRI NO. 093-30102

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General Notice Town of Cleo Springs (Owner) is requesting Bids for the construction of the following Project: 412 Booster Station Improvement. Bids for the construction of the Project will be received at town hall located at 211 South Square, Cleo Springs, Oklahoma, 73729, until August 24, 2023 at 4:00 p.m. local time.

Public Notice All persons having an indebtedness or claim against the Town of Cleo Springs, OK, Major County are hereby notified that all invoices and documentation pertaining to said purchase order or contract must be recorded in the office of the Town of Cleo Springs Clerk on or before September 30, 2023...

(Published in the Fairview Republican, July 20 and 27, 2023) **IN THE DISTRICT COURT OF MAJOR COUNTY, STATE OF OKLAHOMA** Case No. PIS-20-4 IN THE MATTER OF THE ESTATE OF JOSHUA CHRISTOPHER ENGLAND, DECEASED.

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Application must be filed with the Oklahoma Corporation Commission within fifteen (15) days after the execution of this notice... **COMMISSIONER OF OKLAHOMA OIL & GAS CONSERVATION DIVISION** J. TODD HIETT, Chairman BOB ANTHONY, Vice Chairman KIM DAVID, Chairman DONE AND PERFORMED ON THIS 21 DAY OF JULY, 2023 BY ORDER OF THE COMMISSIONER: AMY CUMMINGS, Commission Secretary

General Notice Town of Cleo Springs (Owner) is requesting Bids for the construction of the following Project: 412 Booster Station Improvement. Bids for the construction of the Project will be received at town hall located at 211 South Square, Cleo Springs, Oklahoma, 73729, until August 24, 2023 at 4:00 p.m. local time.

Public Notice All persons having an indebtedness or claim against the Town of Cleo Springs, OK, Major County are hereby notified that all invoices and documentation pertaining to said purchase order or contract must be recorded in the office of the Town of Cleo Springs Clerk on or before September 30, 2023...

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STAY UP TO DATE • Gift subscriptions • New Subscriptions • Our Rates: In County \$36, Out of County \$44, Out of State \$52. Name: Address: Phone Number: Mail to: Fairview Republican, P.O. Box 497, Fairview, OK 73737

If You Are or Were Paid by Tapstone Energy, LLC Proceeds from an Oklahoma Oil and Gas Well, You Could Be Part of a Proposed Class Action Settlement The Settlement Class shall mean the class adopted and defined by the Court in its Order dated July 7, 2023, set forth as follows: All non-excluded persons or entities who received or, during the pendency of this action will receive, Unimely Payments from Defendants for O&G Proceeds from Oklahoma wells and whose payments did not also include the statutory interest provided by the Act... **What You Can Do:** Do Nothing, Stay in the Class, and Be Bound By the Settlement; Exclude Yourself from the Settlement Class; Stay in the Settlement Class, But Object to All or Part of the Settlement; Exclude Yourself from the Settlement Class; Do Nothing, Stay in the Class, and Be Bound By the Settlement; Exclude Yourself from the Settlement Class; Stay in the Settlement Class, But Object to All or Part of the Settlement; Exclude Yourself from the Settlement Class.

State and local laws require public notice because you need to know when actions that affect you are about to happen. We expect accountability, transparency and warnings from our state and local governments.

Many important notices are included as part of this newspaper. Printed newspaper notices are permanent, affordable, archival, independent of government and well-read.

In a statewide survey 68% of Oklahomans said government should be required to publish notices in local newspapers. Furthermore, 70% said government should not be allowed to put notices only on their own website. Oklahomans know interested citizens don't achieve the same results as printed notice put in the hands of local citizens.

Public notice is for you - when you need to know

Public Notice

Public Notice

LEGAL NOTICE

IN THE DISTRICT COURT
OF HUGHES COUNTY
STATE OF OKLAHOMA
Case No. PB-23- 35

IN THE MATTER OF THE ESTATES OF OWEN DALE BLAYLOCK AND JACQUELINE BLAYLOCK A/K/A JACQUIE BLAYLOCK, Deceased,
COMBINED NOTICE TO CREDITORS AND NOTICE OF HEARING ON PETITION FOR SUMMARY ADMINISTRATION, FINAL ACCOUNTING, DETERMINATION OF HEIRSHIP LEGATEES AND DEVISEES, DISTRIBUTION, AND DISCHARGE

To: All Persons interested in the Estates of OWEN DALE BLAYLOCK AND JACQUELINE BLAYLOCK A/K/A JACQUIE BLAYLOCK, deceased.

YOU ARE HEREBY NOTIFIED that on the 19th day of July, 2023, Patricia Louise Miller filed in the District Court of Hughes County, a Petition for Summary Administration of the above-referenced Estate pursuant to 58 O.S. §§ 245-246, in which Petitioner alleges and states that OWEN DALE BLAYLOCK died, testate, on November 13, 2011, a resident of Clovis, Curry County, New Mexico owning real property in Hughes County, Oklahoma. JACQUELINE BLAYLOCK A/K/A JACQUIE BLAYLOCK died testate, on May 21st, 2012, a resident of Lubbock, Lubbock County, Texas owning real property in Hughes County, Oklahoma. The names ages, and last known addresses of the of the administrators, executors, heirs, legatees, and devisees of Owen Dale Blaylock and Jacqueline Blaylock aka Jacquié Blaylock, are as follows:

NAME	AGE	RELATIONSHIP	ADDRESS
Patricia Louise Miller	Adult	(Daughter)	6905 87 th Street Lubbock, TX 79424
Kerry Lynne Lowe f/k/a Parks	Adult	(Daughter)	7402 Bayswater Amarillo, TX 79119
Jeffery Dale Blaylock	Adult	(Son)	1440 Colonial Way Clovis, NM 88101

YOU ARE HEREBY NOTIFIED that a hearing on the Petition for Summary Administration and Final Accounting. Determination of Heirship, Distribution and Discharge of the Estate of the Decedent will be held on the 6th day of September 2023 at 9:00 am in the Courtroom of the Honorable Judge Smith of the District Court of Hughes County, State of Oklahoma. You may file objections before the time of hearing and send a copy to the following to the attorney of record for Petitioner at the following address: Shea Patrick Kastl, P.O. Box 722651, Norman, OK 73070. If you have no objections you need not appear at the hearing or make any filings with the Court. In absence of any objections, you will be deemed to have waived any objections to the Petition. At the hearing, the Court will determine where summary proceedings are appropriate and, if so, whether the Estates of the Decedents will be distributed and to whom the Estates of the Decedents will be distributed.

YOU ARE HERE BY NOTIFIED that in accordance with the provisions of 58 O.S. §246 the claim of any creditor will be barred unless the claim is presented to the Special Administrator, Patricia Louise Miller, by and through her attorney of record at the above stated address, no more than thirty (30) days following the granting of the Order admitting the Petition and Combined Notice, or the same will be forever Barred.

Dated this 19th day of July, 2023.

s) Shea Kastl
Shea Patrick Kastl, OBA # 19669
P.O. Box 722651
Norman, OK 73070
(405) 832-0306
Attorney for Petitioner

(Published in The Hughes County Tribune on July 20 and 27, 2023)

LEGAL NOTICE

IN THE DISTRICT COURT
OF HUGHES COUNTY
STATE OF OKLAHOMA
No. CS-2022-95

NAR INC, Plaintiff,
vs.
JUSTINE L HARJO, Defendant.

NOTICE BY PUBLICATION

JUSTINE L HARJO you are hereby noticed that you have been sued by NAR Inc and you must answer plaintiff's petition on or before the 26th day of August, 2023 or a money judgment in the amount of \$3,736.04 plus interest will be rendered accordingly.
Dated this day June 26, 2023.

By: Braydyn S.
DEPUTY COURT CLERK FOR
HUGHES COUNTY DISTRICT COURT
CLERK ASHLEY SANFORD
(SEAL)

Approved by:
s) Hugh H. Fudge
Hugh H. Fudge, OBA#20487
Robinson, Hoover & Fudge, PLLC
P.O. Box 1748
Oklahoma City, OK 73101
(405) 32-6464 / (405) 232-6363 fax
lawmail@rhfok.com

(Published in The Hughes County Tribune on July 13, 20 and 27, 2023)

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LEGAL NOTICE

If You Are or Were Paid by Tapstone Energy, LLC Proceeds from an Oklahoma Oil and Gas Well, You Could Be Part of a Proposed Class Action Settlement

The Settlement Class shall mean the class adopted and defined by the Court in its Order dated July 7, 2023, set forth as follows:

All non-excluded persons or entities who received or, during the pendency of this action will receive, Untimely Payments from Defendant for O&G Proceeds from Oklahoma Wells and whose payments did not also include the statutory interest prescribed by the Act.

The persons or entities excluded from the Settlement Class are: (1) agencies, departments, or instrumentalities of the United States of America and the State of Oklahoma, including but not limited to the U.S. Department of the Interior (the United States, Indian tribes as defined at 30 U.S.C. §1702(4), and Indian allottees as defined at 30 U.S.C. §1702(2)); (2) Commissioners of the Land Office of the State of Oklahoma (CLO); (3) publicly traded oil and gas companies and their affiliates; (4) persons or entities (and their affiliates) who are the Oklahoma Corporation Commission (OCC) designated operator (and as reflected on Drilling Info, Inc., doing business as Enverus, data reports) of more than fifty (50) Oklahoma wells in the month when this Class definition was originally filed; (5) persons or entities that Plaintiffs' counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (6) officers

of the court; and (7) Owners in regard to whom Defendant is required by the Act to pay O&G Proceeds annually for the 12 months accumulation of O&G Proceeds totaling less than \$100.00, provided, however this exclusion of so-called "minimum pay" Owners does not apply to interest claims for other 12 month periods accumulation of O&G Proceeds when the same Owner was entitled to \$100 or more and thus not in a "minimum pay" status.

The lawsuit *DDL Oil & Gas, LLC et al. v. Diversified Production, LLC, successor by merger with Tapstone Energy, LLC*, Case No. CJ-2019-17, District Court of Blaine County in the State of Oklahoma, claims Tapstone Energy ("Defendant") failed to pay statutory interest on payments made outside the time periods set forth in the Production Revenue Standards Act, Okla. Stat. tit 52 § 570.1, et seq. (the "PRSA") for oil and gas production proceeds from oil and gas wells in Oklahoma. Defendant denies all liability but has agreed to the proposed Settlement to avoid the uncertainty, burden, and expense of continued litigation. The Court did not decide which side is right.

On July 7, 2023, the Court preliminarily approved a Settlement in which Defendant has agreed to pay \$1,850,000.00 in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct reasonable Plaintiffs' Attorneys' Fees, Litigation Expenses, Case Contribution Award(s), settlement Administration, Notice, and Distribution Costs, certain money attributable to Class Members who are excluded from the Settlement Class, and other costs approved by the Court. The remainder of the fund (the "Net Settlement Fund") will be distributed to eligible Class Members based on a variety of factors, including: the amount of statutory interest allegedly owed on the original underlying

payment that allegedly occurred outside the time periods required by the PRSA. Complete information on the benefits of the Settlement, including information on the distribution of the Net Settlement Fund, can be found in the Settlement Agreement posted on the website listed below. In exchange, Class Members will release Defendant and others identified in the Settlement Agreement from the claims described in the Settlement Agreement.

The law firms and lawyers who represent the Class as Class Counsel are: (a) Nix Patterson, LLP; (b) Ryan Whaley Coldiron Jantzen Peters & Webber PLLC; (c) Whitten Burrage; and (d) Barnes & Lewis, LLP. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expenses.

What Are My Legal Rights?

- Do Nothing, Stay in the Class, and Be Bound By the Settlement:** If the Court approves the proposed Settlement, you or your successors, if eligible, will receive the benefits of the proposed Settlement. You will also be bound by the Settlement Agreement and all orders and judgments of the Court, and you will not be able to sue, or continue to sue, Defendant or others identified in the Settlement Agreement for claims described in that Agreement.
- Stay in the Settlement Class, But Object to All or Part of the Settlement:** You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Proposed Settlement, Motion for Attorneys' Fees, and Fairness Hearing (the "Notice") found at the website listed below and must be filed with the Court no later than September 5, 2023, at 5 p.m. CT.

- Exclude Yourself from the Settlement Class:** To exclude yourself from the Settlement Class, you must serve a written statement on the Settlement Administrator. Your Request for Exclusion must contain the information described in the Notice found at the website listed below and must be received by the Settlement Administrator no later than September 5, 2023, at 5 p.m. CT. You cannot exclude yourself from the Settlement Class on the website, by telephone, or by e-mail.

The Court will hold a Final Fairness Hearing on September 18, 2023, at 10:30 a.m. CT at the District Court of Blaine County, State of Oklahoma, 212 N Weigle Ave, Watonga, OK 73772. At the hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiffs' Attorneys' Fees, Litigation Expenses, and Case Contribution Award. If comments or objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the hearing, you should check with the Court or at www.ddl-tapstone.com to confirm no change to the date and time of the hearing has been made.

This notice provides only a summary. For more detailed information regarding the rights and obligations of Class Members, read the Long Notice, Settlement Agreement, and other documents posted on the website or contact the Settlement Administrator.

Visit: www.ddl-tapstone.com
Call Toll-Free: 1-866-848-0795
Or write to: DDL v. Tapstone Energy
c/o JND Legal Administration
PO Box 91205
Seattle, WA 98111

Exhibit C

IN THE DISTRICT COURT OF BLAINE COUNTY
STATE OF OKLAHOMA

DDL OIL & GAS, LLC)	
and DUSTIN M. FREEMAN,)	
)	
Plaintiffs,)	
)	
v.)	Case No. CJ-2019-17
)	
DIVERSIFIED PRODUCTION, LLC,)	
successor by merger with)	
TAPSTONE ENERGY, LLC,)	
)	
Defendant.)	

**NOTICE OF PROPOSED SETTLEMENT, MOTION FOR ATTORNEYS' FEES,
AND FAIRNESS HEARING**

A court authorized this Notice. This is not a solicitation from a lawyer.

If you belong to the Settlement Class and this Settlement is approved, your legal rights will be affected whether you act or not. Read this Notice carefully to see what your rights and options are in connection with this Settlement.¹

- On July 7, 2023, the Court preliminarily approved a Settlement in the above-captioned litigation (the "Litigation") between DDL Oil & Gas, LLC and Dustin M. Freeman ("Plaintiffs"), on behalf of themselves and the Settlement Class, and Diversified Production LLC, successor by merger with Tapstone Energy, LLC ("Defendant"). The Litigation and the defenses of Defendant are described in Answer to Question No. 2 below. Capitalized terms not otherwise defined in this notice shall have the meanings attributed to those terms in the Settlement Agreement referred to below.
- Defendant has agreed to pay \$1,850,000.00 in cash ("Gross Settlement Fund") in settlement of the Litigation. In exchange, the Settlement Class shall release any and all Released Claims (as defined below in the Answer to Question No. 2) the Releasing Parties have or may have against the Released Parties (as defined below in the Answer to Question No. 2). The Gross Settlement Fund, less Plaintiffs' Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, any Case Contribution Award awarded by the Court, other costs approved by the Court, and potentially some amount of money attributable to Class Members who are excluded from the Settlement Class (the "Net Settlement Fund"), will be distributed to Class Members who qualify for a distribution.
- The Settlement Class definition and exceptions are listed below in Question No. 5: "**How do I know whether I am part of the Settlement Class?**" and Question No. 6: "**Are there other exceptions to being included?**"

¹ This Notice summarizes and is qualified in its entirety by the Stipulation and Agreement of Settlement ("Settlement Agreement") and the documents referenced therein, which set forth the terms of the Settlement. Please refer to the Settlement Agreement for a complete description of the terms and provisions thereof. A copy of the Settlement Agreement is available at www.ddl-tapstone.com.

Questions? Go to www.ddl-tapstone.com or call 1-866-848-0795

- Counsel for Plaintiffs (“Class Counsel”) intend to seek an award of attorneys’ fees of not more than 40% of the Gross Settlement Fund. Class Counsel has been litigating this case for nearly four (4) years without any payment whatsoever, advancing thousands of dollars in labor and expense. Class Counsel will also request reimbursement of the expenses they have incurred in connection with the prosecution of this Litigation, and will incur through final distribution, which will be paid from the Gross Settlement Fund. In addition, Plaintiffs intend to seek a Case Contribution Award of up to \$36,000.00 to be paid from the Gross Settlement Fund for their representation of the Class.
- In reaching the Settlement, Plaintiffs and Defendant have avoided the uncertainty, cost and time of a contested trial. Plaintiffs have agreed to the Settlement to avoid the risk that some or all of the claims of the Settlement Class against Defendant could be dismissed.

YOUR LEGAL RIGHTS AND OPTIONS	
You Do Not Need To Take Further Action To Participate In The Settlement	If the Settlement is approved, you do not need to take any further action to participate in the Settlement and receive a payment. The portion of the Net Settlement Fund to which you are entitled will be calculated as part of the administration of the Settlement.
Exclude Yourself (by September 5, 2023, at 5 p.m. CT)	If you do not wish to be a member of the Settlement Class, you <i>must</i> exclude yourself (as described below in Answer to Question No. 13 and in the Settlement Agreement) and you will not receive any payment from the Settlement Fund. You cannot bring or be part of another lawsuit or arbitration against any of the Released Parties based on any Released Claims unless you exclude yourself from the Settlement Class.
Object (by September 5, 2023, at 5 p.m. CT)	If you do not exclude yourself and you wish to object to any part of the Settlement, the attorneys’ fees or litigation costs requested by Class Counsel, or the Case Contribution Award requested by Plaintiffs, you may (as discussed below in Answer to Question No. 18 and in the Settlement Agreement) write to the Court about your objections.
Attend the Final Fairness Hearing (to be held on September 18, 2023)	If you have submitted a valid and timely written objection to any aspect of the Settlement, the attorneys’ fees or litigation expenses requested by Class Counsel, or the Case Contribution Award requested by Plaintiffs, you may (but do not have to) attend the Final Fairness Hearing and present your objections to the Court at that hearing (as described below in Answer to Question No. 22 and in the Settlement Agreement).
Do Nothing	If you are a Class Member and do nothing, you will be bound by the terms of the Settlement as set forth in the Settlement Agreement and the documents referenced therein, including the final Judgment entered in the Litigation, will be bound by the release of and agreement not to sue the Released Parties, will receive your portion of the Net Settlement Fund (if any), and will not be able to bring or pursue any Released Claims in any other lawsuit or arbitration. It is your responsibility to familiarize yourself with the Settlement and all other documents regarding the Settlement that can be found at www.ddl-tapstone.com .

Questions? Go to www.ddl-tapstone.com or call 1-866-848-0795

- These rights and options—and the deadlines to exercise them—are explained in this Notice and in the Settlement Agreement. Please note that the date of the Final Fairness Hearing—currently scheduled for September 18, 2023—is subject to change without further notice. If you plan to attend the Final Fairness Hearing, you should check the Court’s docket or www.ddl-tapstone.com to be sure no change to the date and time of the hearing has been made.
- The Court in charge of this case still has to decide whether to approve the Settlement. Payments will be made to Class Members only if the Court approves the Settlement and that approval is upheld in any appeals that may be filed.

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Questions? Go to www.ddl-tapstone.com or call 1-866-848-0795

BASIC INFORMATION

1. Why did I get this Notice package?

You are being sent this Notice because you may be a member of the Settlement Class in the Litigation as described herein. Payment history records reflect that you have received payments from Defendant (or someone paying proceeds on Defendant's behalf) for oil and gas production proceeds from oil and gas wells in Oklahoma during the Claim Period (as defined in the Settlement Agreement and in the answer to Question No. 2). This Notice is not intended to be, and should not be construed as, an expression of any opinion with respect to the merits of the allegations in the Petition filed in the Litigation. This Notice explains the claims being asserted in the Litigation, explains the Settlement, explains your right to remain a member of the Settlement Class (see Answer to Question No. 12), explains your right to opt out of the Settlement Class and be excluded from the Settlement (see Answer to Question No. 13), and explains your right to object to the Settlement (see Answer to Question No. 18).

The Court caused the notice to be sent to you because, if you fall within this group and are not otherwise excluded from the Settlement Class, your rights will be affected and you have a right to know about the proposed Settlement, and about all of your options, before the Court decides whether to approve the Settlement. If the Court approves it, after any objections and appeals are resolved, the Court-appointed Settlement Administrator will cause payments to be made to Class Members in accordance with the Settlement Agreement.

This Notice package describes the Litigation, the Settlement, your legal rights, what benefits are available, who is eligible for them, and how to get them.

The Court in charge of this Litigation is the District Court of Blaine County, State of Oklahoma. The individuals prosecuting this Litigation on behalf of the Class are called the "Plaintiffs" and the company they are suing is called the "Defendant." This case, also called the "Litigation," is known as *DDL Oil & Gas, LLC et al. v. Diversified Production, LLC, successor by merger with Tapstone Energy, LLC*, Case No. CJ-2019-17.

2. What is the Litigation about?

The Litigation seeks damages for Defendant's alleged failure to pay statutory interest on payments made by Defendant (or on Defendant's behalf) outside the time periods set forth in the Production Revenue Standards Act, Okla. Stat. tit. 52 § 570.1, *et seq.* (the "PRSA") for oil and gas production proceeds from oil and gas wells in Oklahoma.

Defendant denies any and all liability related to Plaintiffs' allegations and further states that neither Plaintiffs nor any of the Class Members are entitled to the relief sought in the Litigation and further states that it would not be appropriate to award any type of damages to the Class Members.

A more complete description of the Litigation, its status, and the rulings made in the Litigation are available in the pleadings and other papers maintained by the District Court of Blaine County, State of Oklahoma, 212 N Weigle Ave, Watonga, OK 73772, in the file for Case No. CJ-2019-17. Some of the relevant pleadings are additionally located on the website found at www.ddl-tapstone.com. Should you have questions regarding the status, rulings or issues in the Litigation, such questions can be submitted as set forth below.

Release

If the Court enters a final order approving the Settlement, all Class Members, on behalf of the "Releasing Parties," will release any "Released Claims" they have or may have against the "Released Parties." This means that if you remain a member of the Settlement Class, any and all claims related to unpaid interest for oil or gas proceeds during the Claim Period will be released and discharged.

Questions? Go to www.ddl-tapstone.com or call 1-866-848-0795

“Claim Period” means May 31, 2015 through November 30, 2022.

“Released Claims” means all claims and damages (statutory, contract, tort, equitable, punitive, and other relief) of the Releasing Parties related to underpaid and unpaid statutory interest for payments on Oklahoma oil and gas production made during the Claim Period. This release includes claims asserted in the Litigation, or that could have been asserted in the Litigation, for failure to pay interest on payments made outside the time periods set forth in the Production Revenue Standards Act or applicable contracts, including prior period adjustments (PPAs).

“Released Parties” means Defendant as well as its respective parent companies, subsidiaries, affiliates, former or present officers, directors, members, employees, agents, attorneys, board members, successors, assigns, and consultants.

“Releasing Parties” means Plaintiffs and all Settlement Class members who do not timely and properly opt-out or submit a request for exclusion from the settlement, and who are not otherwise excluded from the Settlement Class by order of the Court.

3. Why is this case a class action?

In a class action, one or more plaintiffs sue on behalf of people who have similar claims. All of the individuals and entities on whose behalf the plaintiffs are suing are class members. One court resolves the issues for all class members, except for those who choose to exclude themselves from the class. Here, Blaine County District Judge Allison Lafferty, is presiding over the Litigation.

4. Why is there a Settlement?

The Court has not reached a final judgment as to whether Plaintiffs have proved or can prove their claims against Defendant. It could take several more years before a trial on the merits could be held, final judgment entered, and appeals exhausted. Instead, Plaintiffs and Defendant have agreed to the Settlement in order to resolve the Litigation. In reaching the Settlement, both sides have avoided the risk, cost and time of a trial, and Plaintiffs have avoided any further delay in resolving the Litigation. In addition, as with any litigated case, Plaintiffs would face an uncertain outcome if this Litigation went to trial. On the one hand, a trial could result in a verdict greater than the Settlement. However, Defendant has asserted many defenses, and a trial could result in a judgment in favor of Defendant on liability or a verdict lower than the Settlement Amount that Plaintiffs have obtained, or even no recovery at all for Plaintiffs and the Class Members. Based on these factors and others, Plaintiffs and Class Counsel believe the Settlement is best for all Class Members.

5. How do I know whether I am part of the Settlement Class?

The Settlement Class consists of the following individuals and entities, subject to the exceptions listed in the answer to Question No. 6 below:

All non-excluded persons or entities who received or, during the pendency of this action will receive, Untimely Payments from Defendant for O&G Proceeds from Oklahoma Wells and whose payments did not also include statutory interest prescribed by the Act.

6. Are there other exceptions to being included?

The persons or entities excluded from the Settlement Class are: (1) agencies, departments, or instrumentalities of the United States of America and the State of Oklahoma, including but not limited to the U.S. Department of the Interior (the United States, Indian tribes as defined at 30 U.S.C. §1702(4), and Indian allottees as defined

at 30 U.S.C. §1702(2)); (2) Commissioners of the Land Office of the State of Oklahoma (CLO); (3) publicly traded oil and gas companies and their affiliates; (4) persons or entities (and their affiliates) who are the Oklahoma Corporation Commission (OCC) designated operator (and as reflected on Drilling Info, Inc., doing business as Enverus, data reports) of more than fifty (50) Oklahoma wells in the month when this Class definition was originally filed; (5) persons or entities that Plaintiffs' counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (6) officers of the court; and (7) Owners in regard to whom Defendant is required by the Act to pay O&G Proceeds annually for the 12 months accumulation of O&G Proceeds totaling less than \$100.00, provided, however this exclusion of so-called "minimum pay" Owners does not apply to interest claims for other 12 month periods accumulation of O&G Proceeds when the same Owner was entitled to \$100 or more and thus not in a "minimum pay" status.

Also, you are not a Class Member if you exclude yourself from the Settlement Class by submitting a valid and timely request for exclusion in accordance with the requirements set forth in this Notice and in the Settlement Agreement. The procedure for requesting exclusion from the Settlement Class is described below in the Answer to Question No. 13.

7. I am still not sure whether I am included.

If you are still not sure whether you are included, you can ask for help, which will be provided to you at no cost. You can call the Settlement Administrator at 1-866-848-0795, or write to the following address:

*DDL Oil & Gas, LLC, et al. V Diversified Production, LLC successor
by merger with Tapstone Energy, LLC
c/o JND Legal Administration
PO Box 91205
Seattle, WA 98111*

THE SETTLEMENT BENEFITS – WHAT YOU RECEIVE

8. What does the Settlement provide?

In consideration of the Settlement, Defendant has agreed to pay \$1,850,000.00 in cash. See the Settlement Agreement for full details.

The Settlement, if approved, will result in the dismissal of the Complaint against Defendant and the release by all Class Members of all the Released Claims the Releasing Parties have or may have against the Released Parties, as defined above in Answer to Question No. 2. The Net Settlement Fund will be distributed to the Class Members who are not excluded from the Settlement Class in accordance with the provisions of the Allocation Methodology and Final Plan of Allocation, which is explained below in the Answer to Question No. 9.

9. How much will the cash portion of my payment be?

The Net Settlement Fund shall be allocated to Class Members on the following basis:

Plaintiffs' Counsel shall, subject to Court approval, allocate the Net Settlement Fund to individual Participating Class Members proportionately based on the amount of statutory interest allegedly owed on the original underlying payment that allegedly occurred outside the time periods required by the PRSA, with due regard for the production date, the date the underlying payment was made, the amount of the underlying payment, the time periods set forth in the PRSA, any additional statutory interest that Plaintiffs' Counsel believes has since accrued, and the amount of interest or returns that have accrued

Questions? Go to www.ddl-tapstone.com or call 1-866-848-0795

on the Participating Class Member's proportionate share of the Net Settlement Fund during the time such share was held in the Settlement Account. This allocation is subject to modification by Plaintiffs' Counsel and final approval by the Court.

If you have questions about the tax consequences of participating in the Settlement, you should consult with your own tax advisor.

10. How can I get a payment?

If you do **not** exclude yourself pursuant to the procedure set forth in Answer to Question No. 13 below, **YOU DO NOT NEED TO TAKE ANY ACTION WHATSOEVER** to receive your portion of the Net Settlement Fund (if any).

11. When would I get my payment?

Payment to Class Members is contingent on several factors, including the Court's approval of the Settlement and that approval becoming final and no longer subject to any appeal to any court, as set forth more specifically in paragraph 1.15 of the Settlement Agreement.

The Net Settlement Fund will be distributed by the Settlement Administrator as soon as reasonably possible after final approval has been obtained for the Settlement and any appeals are exhausted. The Settlement Agreement specifies deadlines for distributing the Net Settlement Fund. Any appeal of final approval could take well in excess of one (1) year. It is not anticipated that any meaningful interest will accrue on the Net Settlement Fund. The Settlement may be terminated on several grounds, including if the Court does not approve or modifies material terms of the Settlement. If the Settlement is terminated, the Litigation will proceed as if the Settlement had not been reached.

You may receive information about the progress of the Settlement by visiting the website at www.ddl-tapstone.com, or by calling 1-866-848-0795, or writing to: *DDL Oil & Gas, LLC, et al. v. Diversified Production, LLC, successor by merger with Tapstone Energy, LLC, c/o JND Legal Administration, PO Box 91205, Seattle, WA 98111.*

12. What is the effect of my remaining in the Settlement Class?

Unless you exclude yourself from the Settlement Class, if the Settlement is approved, you will be a Participating Class Member. As a Participating Class Member, you will receive any portion of the Net Settlement Fund allocated to you and will be bound by all orders and judgments entered by the Court regarding the Settlement. If the Settlement is approved, you will not be able to sue, continue to sue, or be part of any other lawsuit against any of the Released Parties concerning any of the Released Claims.

13. How do I get out of the Settlement and not release my claims?

To get out of the Settlement, you must exclude yourself from the Settlement Class. To exclude yourself from the Settlement Class, you must send by mail, to the Settlement Administrator a written statement that you want to be excluded from the Settlement Class in *DDL Oil & Gas, LLC, et al. v. Diversified Production, LLC, successor by merger with Tapstone Energy, LLC*. In addition to the other information specified in the rest of this answer, your statement must include your name, address, telephone number, and signature, and **must be received by the Settlement Administrator by no later than September 5, 2023, at 5 p.m. CT**. Your written statement must be sent to:

Settlement Administrator

*DDL Oil & Gas, LLC, et al. V Diversified Production, successor
by merger with Tapstone Energy, LLC*
c/o JND Legal Administration
PO Box 91205
Seattle, WA 98111

To be effective, your written request for exclusion must be MAILED and RECEIVED at the above address no later than September 5, 2023, at 5 p.m. CT. You cannot exclude yourself on the website, by telephone, facsimile or by e-mail. The letter must be signed by you and must identify your interest in any wells for which you have received payments from Defendant or anyone making payments on Defendant's behalf, including the name, well number, county in which the well is located, and the owner identification number. Any such letter also should state generally:

Dear Judge, I want to exclude myself from the Settlement Class in *DDL Oil & Gas, LLC et al. v. Diversified Production, LLC successor by merger with Tapstone Energy, LLC*, Case No. CJ-2019-17, District Court of Blaine County in the State of Oklahoma. I understand it will be my responsibility to pursue any claims I may have, if I so desire, on my own and at my expense.

If you do not follow these procedures—including meeting the date for exclusion set out above—you will not be excluded from the Settlement Class, and you will be bound by the Settlement Agreement and all of the orders and judgments entered by the Court regarding the Settlement, including the release of claims. You must exclude yourself even if you already have a pending case against any of the Released Parties based upon any Released Claims.

If you validly request exclusion as described above, you cannot object to the Settlement, and you will not have released any claim against the Released Parties. You will not be legally bound by anything that happens in the Litigation. You will also not participate in any distribution of the Net Settlement Fund. Do not request exclusion if you wish to participate in the Settlement.

14. If I don't exclude myself from the Class, can I sue the Released Parties for the same thing later?

No. Unless you exclude yourself from the Settlement Class in connection with the Litigation, you (and any other Releasing Parties) give up any right to sue any or all of the Released Parties for any Released Claims. If you have a pending lawsuit or arbitration against Defendant or any of its officers and/or directors or any other Released Parties, speak to the lawyer representing you in that case immediately. You must exclude yourself from the Settlement Class to continue your own lawsuit or arbitration against any of the Released Parties.

15. If I exclude myself, can I get money from this Settlement in connection with the Litigation?

No. If you exclude yourself from the Settlement Class, you may be able to sue, continue to sue, or be part of a different lawsuit or arbitration against the Released Parties, but you will not receive any money from the Settlement discussed in this Notice.

THE LAWYERS REPRESENTING YOU

16. Do I have a lawyer in the case?

The law firms of (a) Nix Patterson, LLP, (b) Ryan Whaley Coldiron Jantzen Peters & Webber PLLC, (c) Whitten Burrage, and (d) Barnes & Lewis, LLP represent Plaintiffs and all other Class Members in this Litigation. These lawyers are called Class Counsel. You will not be charged directly by these

Questions? Go to www.ddl-tapstone.com or call 1-866-848-0795

lawyers. If the Court authorizes it, these lawyers will be paid in accordance with the Answer to Question No. 17 below. If you want to be represented by your own lawyer, you may hire one at your own expense.

17. How will the lawyers be paid?

Class Counsel intends to seek an award of attorneys' fees not to exceed 40% of the Gross Settlement Fund. Class Counsel has been litigating this case for nearly four (4) years without any payment whatsoever. At the Final Fairness Hearing, Class Counsel will also seek reimbursement from the Gross Settlement Fund of the Litigation Expenses incurred in connection with the prosecution of this Litigation, and will also seek Administration, Notice, and Distribution Costs, which will be incurred through final distribution of the Settlement. Plaintiffs intend to seek a Case Contribution Award relating to their representation of the Settlement Class, taking into account Plaintiffs' time, effort, risk and burden.

OBJECTING TO THE SETTLEMENT, PLAN OF ALLOCATION, ATTORNEYS' FEES, LITIGATION EXPENSES, AND PLAINTIFFS' CASE CONTRIBUTION AWARD

18. How do I tell the Court that I do not like any aspect of the Settlement?

If you are a Class Member and you do not exclude yourself, you can object to the Settlement if you do not like any part of it. You can give reasons why you think the Court should not approve the Settlement, Allocation Methodology, Initial Plan of Allocation, request for Plaintiffs' Attorneys' Fees or reimbursement of Litigation Expenses, or Case Contribution Award to Plaintiffs. To object, you must file a written statement with the Court saying that you object to the proposed Settlement. You must include in your written statement:

- (a) A heading referring to *DDL Oil & Gas, LLC et al. v. Diversified Production, LLC, successor by merger with Tapstone Energy, LLC*, Case No. CJ-2019-17, District Court of Blaine County in the State of Oklahoma;
- (b) A statement as to whether you intend to appear at the Final Fairness Hearing, either in person or through counsel, and, if through counsel, identifying counsel by name, address, e-mail address, and telephone number;
- (c) A reasonably detailed statement of each objection;
- (d) Your name, current address, and current telephone number;
- (e) Your signature;
- (f) Identification of your interest in wells for which you have received payments made by or on behalf of Defendant (by well name, payee well number, and county in which the well is located) during the Claim Period; and
- (g) If you are objecting to any portion of the Plaintiffs' Attorneys' Fees or Litigation Expenses sought by Class Counsel on the basis that the amounts requested are unreasonably high, you must specifically state the portion of Plaintiffs' Attorneys' Fees and/or Litigation Expenses you believe is fair and reasonable and the portion that is not.

If you intend to appear and request permission to speak at the Final Fairness Hearing in person or through counsel, then you must also provide:

- (a) A list of any witnesses the objector wishes to call at the Final Fairness Hearing, together with a brief summary of each witness's expected testimony (to the extent the objector desires to offer expert testimony and/or an expert report, any such evidence must fully comply with the Oklahoma Rules of Civil Procedure, Oklahoma Rules of Evidence, and the Local Rules of the Court);
- (b) A list of and copies of any exhibits the objector may seek to use at the Final Fairness Hearing; and
- (c) A list of any legal authority the objector may present at the Final Fairness Hearing.

Questions? Go to www.ddl-tapstone.com or call 1-866-848-0795

Your written objection must be filed with the Court no later than September 5, 2023.

By the above date, your written objection must be ON FILE with the Court:

Clerk of the Court
Blaine County
212 N Weigle Ave
Watonga, OK 73772

UNLESS OTHERWISE ORDERED BY THE COURT, ANY MEMBER OF THE SETTLEMENT CLASS WHO DOES NOT OBJECT IN THE MANNER DESCRIBED HEREIN WILL BE DEEMED TO HAVE WAIVED ANY OBJECTION AND SHALL BE FOREVER FORECLOSED FROM MAKING ANY OBJECTION TO THE PROPOSED SETTLEMENT AND THE APPLICATION FOR ATTORNEYS' FEES AND LITIGATION EXPENSES AND CASE CONTRIBUTION AWARD AND WILL NOT BE ALLOWED TO PRESENT ANY OBJECTIONS AT THE FINAL FAIRNESS HEARING.

19. What's the difference between objecting and excluding myself?

Objecting is simply telling the Court that you do not like something about the Settlement. You can object only if you are a Participating Class Member. Excluding yourself is telling the Court that you do not want to be part of the Settlement Class. If you exclude yourself from the Settlement Class, you have no basis to object, because the Settlement no longer affects you. If you do not exclude yourself from the Settlement Class, you will remain a member of the Settlement Class and will be bound by the terms of the Settlement Agreement (including the release contained therein) and all orders and judgments entered by the Court regarding the Settlement regardless of whether the Court accepts or denies your objection.

20. When and where will the Court decide whether to approve the Settlement?

The Court will hold a Final Fairness Hearing on September 18, 2023, at 10:30 a.m. CT, at the District Court of Blaine County, State of Oklahoma, 212 N Weigle Ave, Watonga, OK 73772. **Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the hearing, you should check with the Court and www.ddl-tapstone.com to be sure no change to the date and time of the hearing has been made.** At this hearing, the Court will consider whether the Settlement is fair, reasonable, and adequate. If there are objections, the Court will consider them at that time. After the Final Fairness Hearing, the Court will decide whether to approve the Settlement, the Allocation Methodology, and the Initial Plan of Allocation. The Court will also rule on the request for attorneys' fees and litigation expenses by Class Counsel and the request for Case Contribution Award for Plaintiffs relating to their representation of the Settlement Class. We do not know how long it will take the Court to make these decisions.

21. Do I have to come to the hearing?

No. Class Counsel will answer any questions the Court might have for the Settlement Class. But you are welcome to come at your own expense. If you timely and properly file and serve an objection (see Answer to Question No. 18 above), you do not have to come to Court to talk about it. As long as you properly file and serve your written objection on time, it will be before the Court when the Court considers whether to approve the Settlement as fair, reasonable, and adequate. You also may pay your own lawyer to attend the Final Fairness Hearing, but attendance is not necessary. However, if you fail to timely and properly file and serve an objection, you will not be entitled to be heard at the Final Fairness Hearing regarding any objections.

Questions? Go to www.ddl-tapstone.com or call 1-866-848-0795

22. May I speak at the hearing?

If you are a Class Member who has not requested to be excluded from the Settlement Class, you may ask the Court for permission to speak at the Final Fairness Hearing. To do so, in addition to all of the requirements for objections set forth in the Answer to Question No. 18 above, you must state in your objection that you intend to appear at the Final Fairness Hearing and that you request permission to speak at the Final Fairness Hearing, and you must provide the following additional information in your objection:

- (a) A list of any witnesses you wish to call at the Final Fairness Hearing, together with a brief summary of each witness's expected testimony (to the extent you desire to offer expert testimony and/or an expert report, any such evidence must fully comply with the Oklahoma Rules of Civil Procedure, Oklahoma Rules of Evidence, and the Local Rules of the Court);
- (b) A list of and copies of any exhibits you may seek to use at the Final Fairness Hearing; and
- (c) A list of any legal authority you may present at the Final Fairness Hearing.

If you wish to speak at the Final Fairness Hearing the above information must be included in your objection and filed with the Court **no later than September 5, 2023, at 5 p.m. CT**. You cannot speak at the Final Fairness Hearing if you exclude yourself from the Settlement Class.

IF YOU DO NOTHING

23. What happens if I do nothing at all?

If you do nothing and you are a Class Member, you will receive payment in connection with the Settlement as explained in response to Question No. 9 above if you are entitled to a distribution pursuant to the Allocation Methodology and Final Plan of Allocation, and you will be bound by the Settlement. Unless you exclude yourself from the Settlement Class, neither you nor any other Releasing Party will be able to start a lawsuit or arbitration, continue a lawsuit or arbitration, or be part of any other lawsuit or arbitration against any of the Released Parties based on any Released Claims.

GETTING MORE INFORMATION

24. Are there more details about the Settlement?

This Notice summarizes the Settlement. The complete terms of the Settlement are set out in the Settlement Agreement and the documents referenced therein and attached thereto. You may obtain a copy of the Settlement Agreement, as well as other documents, from the settlement website for free at www.ddl-tapstone.com or you may request copies by writing to *DDL Oil & Gas-Tapstone Energy Settlement*, c/o JND Legal Administration, Settlement Administrator, PO Box 91205, Seattle, WA 98111. If you elect to obtain copies from a source other than the free website, there may be a charge to you for copying and mailing such documents. The Settlement Agreement also is filed in *DDL Oil & Gas, LLC et al. v. Diversified Production, LLC, successor by merger with Tapstone Energy, LLC*, Case No. CJ-2019-17, with the Clerk of the Court for the District Court of Blaine County, State of Oklahoma, 212 N Weigle Ave, Watonga, OK 73772, and may be obtained from the Clerk's office directly. Further information regarding the Litigation and this Notice may be obtained by contacting Class Counsel at the address provided in the Answer to Question No. 18 above.

25. How do I get more information?

You can visit the website at www.ddl-tapstone.com, where you will find answers to common questions about the Settlement plus other information to help you determine whether you are a Class Member and whether you are eligible for payment. You can also call 1-866-848-0795 toll free or write to *DDL Oil & Gas-Tapstone Energy Settlement*, c/o JND Legal Administration, Settlement Administrator, PO Box 91205, Seattle, WA 98111.

INQUIRIES

All inquiries concerning this notice or any other questions by Class Members should be directed to the Settlement Administrator as follows:

DDL Oil & Gas-Tapstone Energy Settlement
c/o JND Legal Administration, Settlement Administrator
PO Box 91205
Seattle, WA 98111

Toll Free: 1-866-848-0795
Website: www.ddl-tapstone.com
Email: info@ddl-tapstone.com

PLEASE DO NOT CONTACT THE COURT REGARDING THIS NOTICE.

DATED: July 28, 2023

BY ORDER OF THE COURT

Exhibit D

DDL OIL & Gas, LLC and Dustin M. Freeman v. Tapstone Energy, LLC.

Case No. CJ-2019-17 (Okla. Dist. - Blaine County)

Requests for Exclusion Received

ID	Name	Received	Postmarked
900405	G B K CORP	8/11/2023	8/7/2023
900406	GBK CORPORATION	8/11/2023	8/7/2023
900407	KAISER-FRANCIS OIL COMPANY	8/11/2023	8/7/2023
900410	MAGNUS CORPORATION	8/11/2023	8/7/2023
901256	RUTH K NELSON TRUST	8/11/2023	8/7/2023
903456	GBK INVESTMENTS LLC	8/11/2023	8/7/2023
903463	KAISER-FRANCIS OIL COMPANY	8/11/2023	8/7/2023
904199	TRUST DTD 9-15-1969 FBO PAMELA BLAIR NELSON	8/11/2023	8/7/2023
901858	JMA ENERGY COMPANY LLC	8/14/2023	8/9/2023
901978	TOWER ROYALTY COMPANY LLC	8/14/2023	8/9/2023
903429	AUGUSTA ENERGY COMPANY LLC	8/14/2023	8/9/2023
904391	SAWTOOTH ENERGY COMPANY LLC	8/14/2023	8/9/2023

Exhibit 5

Affidavit of Chieftain Royalty Company

**IN THE DISTRICT COURT OF BLAINE COUNTY
STATE OF OKLAHOMA**

DDL OIL & GAS, LLC)
and DUSTIN M. FREEMAN,)

Plaintiffs,)

v.)

Case No. CJ-2019-17

DIVERSIFIED PRODUCTION, LLC)
successor by merger with)
TAPSTONE ENERGY, LLC,)

Defendant.)

AFFIDAVIT OF CHIEFTAIN ROYALTY COMPANY

STATE OF OKLAHOMA)
)
)
COUNTY OF OKLAHOMA)

I, Robert Abernathy, of lawful age, first being duly sworn upon oath, and upon personal knowledge, state as follows:

1. My company, Chieftain Royalty Company, is an Oklahoma entity and I am a resident of the State of Oklahoma. Chieftain Royalty Company owns interests in Oklahoma wells.

2. Chieftain Royalty Company is a member of the Settlement Class in the above-described case.

3. I have had an opportunity to review the Settlement Agreement in this case and other relevant documents made available on the website related to the Settlement. Based upon my review of these materials, I support all aspects of the Settlement, including: the case settlement amount of \$1,850,000; Class Counsel's request for attorneys' fees of \$740,000; Class Counsel's request for reimbursement of up to \$100,000 in Litigation Expenses incurred in successfully prosecuting this case; Settlement Administration, Notice, and Distribution Costs of up to \$300,000; and the Case Contribution award requested by Class Representatives, in an amount up to \$36,000.

4. First, I believe the Settlement is fair and reasonable and that it provides a great result for the Settlement Class.

5. Second, I support Class Counsel's request for attorneys' fees in the amount of \$740,000. Many Oklahoma royalty owners, overriding royalty owners, and working interest owners (collectively, "Owners") are unaware of, and would likely never recover, their underpaid

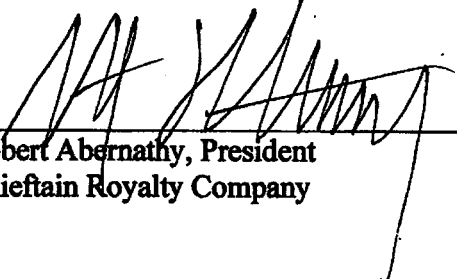
and unpaid statutory interest in circumstances like these. Therefore, without the dedication of Class Counsel, such Owners would remain unpaid.

6. Third, I support the request for the Class Representatives to receive up to \$36,000 for their contribution to this case. If entities or individuals did not take on the responsibility of representing classes of Owners, the benefits of a class recovery like this Settlement would not be possible for Oklahoma Owners.

7. Lastly, I support the reimbursement of the requested Litigation Expenses of Class Counsel, not to exceed \$100,000. I believe those amounts are fair and reasonable and should be awarded.

FURTHER AFFIANT SAYETH NOT.

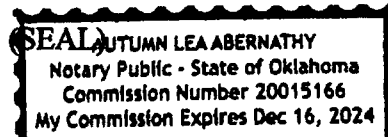
Dated this 12 day of August, 2023.



Robert Abernathy, President
Chieftain Royalty Company

Subscribed and sworn to before me this 12 day of August, 2023.


Notary Public



Commission Number: 20015166

My Commission Expires: December 16, 2024

Exhibit 6

Affidavit of Castlerock Resources, Inc.

IN THE DISTRICT COURT OF BLAINE COUNTY
STATE OF OKLAHOMA

DDL OIL & GAS, LLC)
and DUSTIN M. FREEMAN,)
)
Plaintiffs,)
)
v.)
)
DIVERSIFIED PRODUCTION, LLC)
successor by merger with)
TAPSTONE ENERGY, LLC,)
)
Defendant.)

Case No. CJ-2019-17

AFFIDAVIT OF CASTLEROCK RESOURCES, INC.

STATE OF OKLAHOMA)
)
)
COUNTY OF OKLAHOMA)

I, Robert E. Gonce, Jr., of lawful age, first being duly sworn upon oath, and upon personal knowledge, state as follows:

1. My company, Castlerock Resources, Inc. is an Oklahoma entity, and I am a resident of the State of Oklahoma. Castlerock Resources, Inc. owns interests in Oklahoma wells.

2. Castlerock Resources, Inc. is a member of the Settlement Class in the above-described case.

3. I have had an opportunity to review the Settlement Agreement in this case and other relevant documents made available on the website related to the Settlement. Based upon my review of these materials, I support all aspects of the Settlement, including: the case settlement amount of \$1,850,000; Class Counsel's request for attorneys' fees of \$740,000; Class Counsel's request for reimbursement of up to \$100,000 in Litigation Expenses incurred in successfully prosecuting this case; Settlement Administration, Notice, and Distribution Costs of up to \$300,000; and the Case Contribution award requested by Class Representatives, in an amount up to \$36,000.

4. First, I believe the Settlement is fair and reasonable and that it provides a great result for the Settlement Class.


5. Second, I support Class Counsel's request for attorneys' fees in the amount of \$740,000. Many Oklahoma royalty owners, overriding royalty owners, and working interest owners (collectively, "Owners") are unaware of, and would likely never recover, their underpaid and unpaid statutory interest in circumstances like these. Therefore, without the dedication of Class Counsel, such Owners would remain unpaid.

6. Third, I support the request for the Class Representatives to receive up to \$36,000 for their contribution to this case. If entities or individuals did not take on the responsibility of representing classes of Owners, the benefits of a class recovery like this Settlement would not be possible for Oklahoma Owners.

7. Lastly, I support the reimbursement of the requested Litigation Expenses of Class Counsel, not to exceed \$100,000. I believe those amounts are fair and reasonable and should be awarded.

FURTHER AFFIANT SAYETH NOT.

Dated this 14th day of August 2023.



Robert E. Gonce, Jr., President
Castlerock Resources, Inc.

Subscribed and sworn to before me this 14th day of August 2023.



Notary Public

(SEAL)



Commission Number: 09000137

My Commission Expires: 12/31/2024

Exhibit 7

Affidavit of Sagacity, Inc.

IN THE DISTRICT COURT OF BLAINE COUNTY
STATE OF OKLAHOMA

DDL OIL & GAS, LLC)
and DUSTIN M. FREEMAN,)
)
Plaintiffs,)
)
v.)
)
DIVERSIFIED PRODUCTION, LLC)
successor by merger with)
TAPSTONE ENERGY, LLC,)
)
Defendant.)

Case No. CJ-2019-17

AFFIDAVIT OF SAGACITY, INC.

STATE OF OKLAHOMA)
)
)
COUNTY OF MARSHALL)

I, Dan Little, of lawful age, first being duly sworn upon oath, and upon personal knowledge, state as follows:

1. My company, Sagacity, Inc., is an Oklahoma entity and I am a resident of the State of Oklahoma. Sagacity, Inc. owns interests in Oklahoma wells.
2. Sagacity, Inc. is a member of the Settlement Class in the above-described case.
3. I have had an opportunity to review the Settlement Agreement in this case and other relevant documents made available on the website related to the Settlement. Based upon my review of these materials, I support all aspects of the Settlement, including: the case settlement amount of \$1,850,000; Class Counsel's request for attorneys' fees of \$740,000; Class Counsel's request for reimbursement of up to \$100,000 in Litigation Expenses incurred in successfully prosecuting this case; Settlement Administration, Notice, and Distribution Costs of up to \$300,000; and the Case Contribution award requested by Class Representatives, in an amount up to \$36,000.
4. First, I believe the Settlement is fair and reasonable and that it provides a great result for the Settlement Class.
5. Second, I support Class Counsel's request for attorneys' fees in the amount of \$740,000. Many Oklahoma royalty owners, overriding royalty owners, and working interest owners (collectively, "Owners") are unaware of, and would likely never recover, their underpaid and unpaid statutory interest in circumstances like these. Therefore, without the dedication of Class Counsel, such Owners would remain unpaid.

6. Third, I support the request for the Class Representatives to receive up to \$36,000 for their contribution to this case. If entities or individuals did not take on the responsibility of representing classes of Owners, the benefits of a class recovery like this Settlement would not be possible for Oklahoma Owners.

7. Lastly, I support the reimbursement of the requested Litigation Expenses of Class Counsel, not to exceed \$100,000. I believe those amounts are fair and reasonable and should be awarded.

FURTHER AFFIANT SAYETH NOT.

Dated this 14th day of August, 2023.

Dan Little

Dan Little, President
Sagacity, Inc.

Subscribed and sworn to before me this 14th day of August, 2023.

Jacqueline Watson
Notary Public



Commission Number: 09000920

My Commission Expires: January 26, 2025